

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____				
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR Aztec Oil & Gas Company						3. ADDRESS OF OPERATOR Drawer 570, Farmington, New Mexico			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990 FNL & 990 FWL, Section 7-31N-11W At top prod. interval reported below At total depth						5. LEASE DESIGNATION AND SERIAL NO. SF-078115			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME						7. UNIT AGREEMENT NAME			
8. FARM OR LEASE NAME Grenier						9. WELL NO. #4			
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde - Undes. P.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 7-31N-11W			
14. PERMIT NO.				DATE ISSUED AUG 21 1970					
12. COUNTY OR PARISH San Juan				13. STATE New Mexico					
15. DATE SPUDDED 7-22-70		16. DATE T.D. REACHED 7-29-70		17. DATE COMPL. (Ready to prod.) 8-8-70		18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 6296 Gr		19. ELEV. CASINGHEAD 6297	
20. TOTAL DEPTH, MD & TVD 5450'		21. PLUG, BACK T.D., MD & TVD 5380'		22. IF MULTIPLE COMPL., HOW MANY* Dual		23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5140-5242, Mesaverde 2906-2929, Picture Cliff						25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron						27. WAS WELL CORRED No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
10-3/4"		40.5#		154'		15"		75 Sxs	
5 1/2"		14#		5054'		7-7/8"		250 Sxs	
3 1/2"		7.70#		5420'		4-3/4"		250 Sxs	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		CUMULATIVE SET (MD)					
1 1/2"		5100'		OIL 5000'					
31. PERFORATION RECORD (Interval, size and number)									
Mesaverde		Picture Cliff							
5232-5242		5140-5164		2906-2929					
5217-5226		2 SPF		4 SPF					
5198-5210									
5184-5190									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
MV- 5140-5242		MV - 67,560 Gals Water							
PC- 2906-2929		40,000# 20/40 Sand							
		25,000# 10/20 Sand							
		Dropped 40 Balls (P.C. BACK SIDE)							
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 8-15-70		HOURS TESTED 3 Hrs.		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS. 171 MV		CASING PRESSURE 119 PC		CALCULATED 24-HOUR RATE →		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)		MV- 3775 PC- 1418	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY			
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED Joe C. Salmon		TITLE District Superintendent				DATE August 20, 1970			

*(See Instructions and Spaces for Additional Data on Reverse Side)