District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410				OIL.	PO Box 2088				5 Copies			
District IV PO Box 2088, Santa Fe, NM 87504-2088				5	Santa Fe, NM 87504-2088				☐ AMMENDED REPORT			
PO Box 2088, Santi			FOR A					TO TRANSPO		DED REFORT		
	•		1 Operator	r Name and Ad	ldress		111011		OGRID Number			
Burlington Resources Oil & Gas								14538				
PO Box 4289 Farmington, NM 87499						'Reason for Fil			son for Filing Co	ode		
_								CO - 7/11/96				
4 API Number 30-045-11005				BLAN	'Pool Name BLANCO PICTURED CLIFFS (GAS)			° Pool Code 72359				
⁷ Property Code												
		ту Соде 530				erty Name ENIER			9 Well Number #1			
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