STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

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OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator SEP 06 1985 Tenneco Oil Company OIL CON. DIV P. O. Box 3249, Englewood, CO 80155 Other (Please explain) Reason(s) for filing (Check proper box) New Well Change in Transporter of: Oil _∫ Dry Gas Recompletion Well Name **X** Condensate Change in Ownership Casinghead Gas El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499 If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease USA Pool Name, Including Formation Well No Lease Name State, Federal or Fee 078116 Blanco-MV SF Florance LS 1 Location 990 900 Feet From The Line and Linit Letter 30N 10W NMPM. San Juan County Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil
or Condensate P. O. Box 460, Hobbs, NM 88240 Conoco Inc. Surface Transportation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas : or Dry Gas X P. O. Box 4990, Farmington, NM 87499 El Paso Natural Gas Is gas actually connected? When Rge Sec. Twp Unit If well produces oil or liquids, 24 10W A 30N Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVISION EP 0,6 1985 VI. CERTIFICATE OF COMPLIANCE **APPROVED**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. Sr. Regulatory Analyst

BY SUPERVISOR DISTRICT # 3 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

Testing Method (pilot, back pr.)	Tubing Presssure (Shut-in)	Casing Pre	(ni-tud2) er		Choke Size	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Conde	ate/MMCF		Gravity of Con-	densate
GAS WELL						
Actual Prod. During Test	Sld8 - IiO	Water - Bblg			Gas - MCF	
					Ì	
Length of Test	Tubing Pressure	Casing Pres	9		Choke Size	
	1631 10 200	ביסמתכונות או	od (Flow. pump. gas	וא וות, פוכ.)		
V. TEST DATA AND REQUES Date First New Oil Run To Tanks	Date of Test	ag io indao	(SJDOU #Z IID			
PEUD BEOLIES		d teum teat)	ter recovery of total	beol to amulov le	oil and must be ec	ewoils dot beexceed top allowa
		- T				
					-	
			DEPTH SET			SACKS CEMENT
HOLE SIZE	CASING & TUBING S	I				
HOLE SIZE	CASING & TUBING S	, AND CEMEN				
HOLE SIZE	<u>-</u> -	, AND CEMENT				
HOLE SIZE	<u>-</u> -	, AND CEMENT			Depth Casing	Shoe
	<u>-</u> -	AND CEMENT			Depth Casing	eoug
	<u>-</u> -	Top Oil/Ga	IG RECORD		Tubing Depth	
Pertorations	TUBING, CA		IG RECORD			
Pertorations	TUBING, CA		IG RECORD			
Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CA	figed latoT	IC BECOBD	Deepen	Tubing Depth	

Charles of Spillers of