

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different location.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078146
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1185' FNL and 1040' FWL		8. FARM OR LEASE NAME Newberry "A"
14. PERMIT NO.		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6118 K.B.		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Unit D, Sec 34, T 32N, R 12E
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRUPU and pull tbq.
2. Set non-latching D.R. plug in Model "D" pkr and dump 2 sxs of sand.
3. Run tbq w/pkr and test csg to locate holes in csg.
4. Set pkr above top hole and sqz w/+ 150 sxs Class C cmt. W.O.C.
5. A. Drill out cement and press test csg.  
B. Repeat step # 4 if press tst fails or if a second hole is located.
6. Run tbq w/Baker pkr, pkr picker & drill out and recover Model D pkr at 7015.
7. Run the open end to PBTD. Clean out csg and circulate w/ KCL wtr.
8. Run tbq and returnable pkr and treat Dakota perms as necessary to establish commercial gas production.
9. Swab well to clean up and place on production.
10. Clean up area of any debris.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Clerk

U.S. GEOLOGICAL SURVEY

DATE

OCT 9 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side