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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator		EL PASO NATURAL GAS CO.	
Address		BOX 990, FARMINGTON, NEW MEXICO	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
MUDGE	6A	BLANCO MESA VERDE	State, Federal or Fee	SE 079691
Location				
Unit Letter	C	970	Feet From The North	Line and 1750
			Feet From The West	
Line of Section	11	Township	31-N	Range 11-W
				NMPM, San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☐	or Condensate	☒	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.				BOX 990, FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas	☐	or Dry Gas	☒	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.				BOX 990, FARMINGTON, NEW MEXICO
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	C	11	31N	11W
				Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		☒	☒					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
11/20/77	2/7/78		5310'			5292'		
Elevations (DF, RAS, RT, GR, etc.)	Name of Producing Formation		Top Gas Pay			Tubing Depth		
5916' GR	M.V.		4157'			5025'		
Perforations			Depth Casing Shoe					
405, 4411, 4420, 4465, 4476, 4498, 4507, 4525, 4539, 4565, 4589, 4602, 4630, 4641, 4687,			5310'					
4700, 4704, 4732, 4737, 4742, 4748, 4753, 4853, 4858, 4863, 4868, 4891, 4896, 4902, 4907, 4919, 4924, 4929, 4946,								
4951, 4956, 4961, 4975, 5008, 5039, 5055, 5088, 5115, 5130, 5152, 5178, 5219, 5260'								
13 3/4"	9 5/8"		237'			224 cf.		
8 3/4"	7"		3014			466 cf.		
6 1/4"	4 1/2" liner		2826-5310			431 cf.		
	2 3/8"		5025			tubing		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	615	662	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. P. Guico
(Signature)

Drilling Clerk

(Title)

2/24/78

(Date)

OIL CONSERVATION COMMISSION

APPROVED *MAR 5 1978*, 19

Original Signed by A. R. Kendrick

BY

TITLE SUPERVISOR ADP. P.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply