

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

JUN 6 AM 9:44

Sundry Notices and Reports on Wells

0705 FARMINGTON, NM

1. Type of Well
GAS

RECEIVED
JUN 15 1994

6. If Indian, All. or
Tribe Name

2. Name of Operator

MERIDIAN OIL

Southland

OIL CON. DIV.
DIST. 3

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Grenier A #3M

9. API Well No.
30-045-25833

4. Location of Well, Footage, Sec., T, R, M

1110' FNL, 930' FWL Sec.34, T-30-N, R-10-W, NMPM

10. Field and Pool
Blanco MV/Basin Dk

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injectio

☒ Other -

13. Describe Proposed or Completed Operations

05-16-94 MOL&RU. ND WH. NU BOP. TOO H w/tbg. Work pkr free. Kill well w/30 BW.

05-17-94 TIH, tag fill @ 7071'. CO sand to 7137'. Drl on junk to 7148'. TOO H for bit.

05-18-94 Mill up junk & drl cmt @ 7190'. Blow well. Spot 40 BW. Ran gge ring, tag @ 7184'. Ran GR-CCL-CBL. Good bond 7184-6100' and 7184-7040'. TIH, tag fill @ 7190'. Mill to 7194'. Blow well.

05-19-94 Ran GR-CCL. Set CIBP @ 7185'. Set RPB @ 4200'. Set FBP @ 4175'. Can't get tbg to load to pressure. TOO H w/pkr. TIH, chase RBP to btm @ 7185'. TOO H w/RBP. TIH, set RBP @ 4190'. Load hole w/wtr. Set pkr @ 4175'. PT 2500#/15 min, ok.

05-20-94 Ran GR-CCL-CBL 0-4190'. TOC @ 900'. PT csg 1500#/15 min, ok. TOO H w/FBP. TIH, FL @ 6200'. Perf 7180-85', 7170-74' w/4 spf. Set pkr @ 7143'. Flow well.

05-21-94 Swab. Spot 1000 gal acid. Swab.

05-22-94 Ran pressure bomb.

05-23-94 Pull bomb. Frac w/22,000# 20/40 sand and 15,192 gal x-link gel. SI for gel break. Flow back after frac.

05-24-94 CO and blow well.

05-25-94 Blow well and swab.

05-26-94 Set RBP @ 7140'. Correlate to CCL, Perf lower Dakota 7106-18' w/4 spf.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Affairs

Date 6/3/94

(This space for Federal or State Office use)

APPROVED BY

Title

JUN 13 1994
Date

CONDITION OF APPROVAL, if any:

FEDERAL BUREAU OF LAND MANAGEMENT

205

05-27-94 Spot 1000 gal acid. Est rate. Proceede w/injection step rate test.
05-28-94 TOOH w/RBP. Ran after frac log. Set CIBP @ 7140'. Set pkr @ 7080'. Swab well.
05-29-94 Swab well. SI for pressure buildup.
05-30-94 Pull bomb. Set pkr @ 6793'. Frac w/19,300# 20/40 sand and x-link foam. Flow well back. Blow well.
05-31/6-1 CO and blow well.
06-02-94 Ran after frac GR log. Set CIBP @ 7138'. Set Model PDP pkr @ 5000'. Ran 1 1/2", 2.76# IJ J-55 10rd tbg landed @ 7109'. F nipple @ 7077'. Ran 148 jts 2 1/16", 3.25# IJ J-55 10rd tbg landed @ 4871'. F nipple @ 4840'. ND BOP. NU WH. Released rig.