submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED BLM
98 NOV 24 PM 2:00
070 FARMINGTON NM

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF 077282

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

RECEIVED
DEC 18 1998
OIL CON. DIV.
DIST. 3

8. **Well Name & Number**
Grenier A #3M

9. **API Well No.**
30-045-25833

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1110'FNL 930'FWL, Sec.34, T-30-N, R-10-W, NMPM

10. **Field and Pool**
Mesaverde/Dakota

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other -	

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed [signature] (KLM5) Title Regulatory Administrator Date 11/18/98

TLW

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title _____ Date DEC 16 1998
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Grenier A #3M
Mesa Verde/Dakota
DPNO 25687 and 25673
1110' FNL & 930' FWL
Unit D, Sec. 34, T30N, R10W
Latitude / Longitude: 36° 46.3733'/ 107° 52.6172'

Recommended Commingle Procedure

Project Summary: The Grenier A #3M is a dual Mesa Verde/Dakota well completed in 1984. **At the present time there are swabbing tools located in the well approximately 1000' from the seating nipple in the Dakota tubing.** See diagram. We plan to commingle this well and install a plunger lift in order to keep the well unloaded. In addition, we will plug back the Oak Canyon (Dakota) pers to eliminate the water production. This well was last pulled in 5/94 for a pay-add. **The well tested at 10 ppm H_2S during the last workover.**

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig (utilize H_2S monitoring equipment). Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-1/16"). Test secondary seal and replace/install as necessary.

3. **Swabbing tools and 2500' of cable are in the Dakota tubing approximately 1000' from the 1.43" ID F nipple (7077').** See diagram for configuration of fish. Pick up 2-1/16" tubing and RIH to the top of the Model D packer (5000') to determine if any fill is present. If fill is present circulate any fill off of the packer. TOOH with the 2-1/16", 3.25#, J-55 Mesa Verde tubing (set at 4872'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. Release Model G locator seal assembly from the Model D Packer with straight pickup (no rotation required). If seal assembly will not come free, then cut 1-1/2" tubing above the packer (just above the top of the sand line) and fish with overshot and jars. (Utilize a 2-3/8" workstring if fishing is required.) TOOH with 1-1/2", 2.76#, J-55 Dakota tubing (set at 7109'). Lay down the 1-1/2" tubing.

5. Pick up a 2-3/8" work string and TIH with metal muncher mill. Mill over Model D Packer at 5000' with air/mist and push to bottom (7138'). **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** TOOH with mill laying down 2-3/8" work string.

6. Set CIBP at 7080' (above Oak Canyon Dakota perfs). Collars are at 7056' and 7098'.

7. TIH with one joint of 2-1/16" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Broach all tubing and land at approximately 7030'. ND BOP and NU single string wellhead. Pump off expendable check and blow well in. Return well to production.

8. Production Operations will install plunger lift.

Recommended: K Midkiff 11/10/98 Approval: Bruce W. Boyd 11-6-98
Operations Engineer Drilling Superintendent

Contacts:

	Operations Engineer	Kevin Midkiff 326-9807 (Office) 564-1653 (Pager)
	Production Foreman	Johnny Ellis 326-9822 (Office) 327-8144 (Pager)