

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

810' FSL and 1850' FEL

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4-1/4 miles SE of Farmington, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

810'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2975'

16. NO. OF ACRES IN LEASE

2536.94

19. PROPOSED DEPTH

6204'

17. NO. OF ACRES ASSIGNED

TO THIS WELL

E/ 320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether BS, RT, GR, etc.)

5691' GL

22. APPROX. DATE WORK WILL START*

As soon as permitted

23. DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS", PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8" (New)	24#, K-55	300'
7-7/8"	4-1/2" (New)	10.5#, K-55	6204'

354 cu. ft. Class B w/2% CaCl2-circ
Stage 1-547 cu. ft. Class B 50:50
POZ, 6% gel, 2# med tuf plug/sx,
and 0.8% FLA. Tail in w/118 cu. ft.
Class B neat - circ.
Stage 2-1872 cu. ft. Class B 65:35
POZ, 6% gel, 2# med tuf plug/sx,
and 0.8% FLA. Tail in w/118 cu. ft.
Class B neat - circ.

This application to drill an Infill Basin Dakota well is
pursuant to Order No. R-1670-V approved by the NMOCC on
May 22, 1979. This well will qualify under Section 103
of the Natural Gas Policy Act under Order No. R-1670-V.

The gas from this well is not dedicated.

RECEIVED
SEP 18 1984
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

D. D. Lawson

TITLE

District Adm. Supervisor

DATE

8-21-84

(This space for Federal or State office use)

APPROVED
AS AMENDED

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

M. MILLENBACH
AREA MANAGER

NMOCC

*See Instructions On Reverse Side

All distances must be from the corner boundaries of the Section.

Lessee AMOCO PRODUCTION COMPANY			Lease CALLEGOS CANYON UNIT		Well No. 2245
Section 18	Township 28N	Range 12W	County San Juan		
Nearest Postage Location of Well: 910 feet from the South line and 1850 feet from the East line					
Land Level Elev. 5691	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED
AUG 31 1982
U. S. GEOLOGICAL SURVEY
Fountain Valley, Calif.

Amoco WI
52%

Sec.

RECEIVED
MAR 1984

18

1850'

910'

RECEIVED
SEP 18 1984
OIL CON. DIV
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. L. Peterson

Name

W. L. Peterson

Position

District Engineer

Company

Amoco Production Company

Date

1-6-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

December 13, 1980

Registered Professional Engineer and Land Surveyor

Frank R. Kent Jr.

Certificate No. 4188, Exp.

3950

Scale: 1"=1000'