Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLIC (Other instructions on reverse side) 30-045-26829

rorm approved.	
Budget Bureau No.	1004-0136
Expires August 31,	1985

BUREAU OF LAND MANAGEMENT				NM 58887		
APPLICATION			PEN, OR PLUG	RACK	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME
1a. TYPE OF WORK			7. 2. 7. O. 7. 1. 2. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.			
DRII	LL 🖄	DEEPEN 🗌	PLUG BA	CK 🗆	7. UNIT AGREEMENT N	AMB
	S X OTHER		SINGLE X MULTI	PLE CO	8. FARM OR LEASE NA	M.S.
2. NAME OF OPERATOR			ZONE CONE		Newco	
Meridian	Oil Inc.				9. WELL NO.	
3. ADDRESS OF OPERATOR			-		l lA	
PO Box 42	289, Farming	ton, NM 874	99		10. FIELD AND POOL,	DR WILDCAT
4. LOCATION OF WELL (Re	port location clearly and		State requirements.*)	- -	Blanco Mes	
At sur 1020'N, 3	1000'W				11. BBC., T., R., M., OB	
At proposed prod. sone					Dsec.20,1-3	Z-N.R- 9-W
At proposed prod. some					NMPM	
14. DISTANCE IN MILES A			ICE*		12. COUNTY OR PARISH	13. STATE
14 miles N	NE of Aztec,	NM			San Juan	NM
15. DISTANCE FROM PROPUS LOCATION TO NEAREST	BED*		NO. OF ACRES IN LEASE		F ACRES ASSIGNED	<u>'</u>
PROPERTY OR LEASE LI (Also to nearest drig.		,	320.00 634.49	11/21	7 50 320.00	
18. DISTANCE FROM PROPO	SED LOCATION*	19.	PROPOSED DEPTH	20. ROTAL	BY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS		Į.	6150 '	l	Rotary	
21. ELEVATIONS (Show when 6533 GL	DE RT. GR. etc.)	to technical and		<u></u>	22. APPROX. DATE WO	EK WILL START
27	ncannia leales bril	went to 43 CFR 31e	LJ			
23.	na dobem benesest f	Pr 63-65-B 2160.14 C AI	ND CEMENTING PROGR.		ING OPERATIONS AU CT TO COMPLIANCE	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		ERAL REDUREMENTS	
12 1/4"	9 5/8"	32.3#	200		cu.ft.circu	
8 3/4"	7"	20.0#	3748'	688	cu.ft.cover	Ojo Alamo
6 1/4"	4 1/2"	10.5#	β598-6150'	445	cu.ft.circ.	liner
0 - 1 - 1 '	7			1		

Selectively perforate and sand water fracture the Mesa Verde formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

The W/2 of Section 20 is dedicated to this well act 131987 OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal zone. If proposal is to drill or deepen directionally, give preventer program, if any.	is to deepen or plug back, g pertinent data on subsurfac	ive data on present product re locations and measured a	tive sone and proposed new productive and true vertical depths. Give blowout
SIGNED JOGGY Loak	TITLE Dr	illing Clerk	DATE 10-01-87
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL D	ATE	
APPROVED BY	_ TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:	NATOCO		Pala

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION P. O. BOX 2088

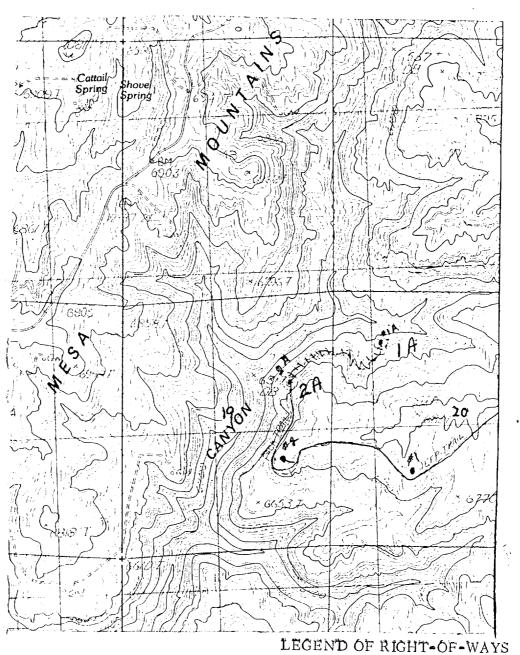
STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

		All distances must be		CHOCKIES IN THE	3751100		
Operator Meridian O	il Inc.		Newco	CNIM E	00071		Well No.
Unit Letter	Section	Township	Range		8887) County		lA
D	20	ì		i	=	_	
	<u> </u>	32N	9	W	San d	juan	
Actual Footage Loc 1020	NT.	orth line and	1000			F.7 1	
Ground Level Elev.	Producing For	1711 4 (8 10	1000	feet fr	rom the	West	line
6533	Mesaver		Pool	lanco .	•		Dedicated Acreage:
0333	THESAVEL	ue	1				317-89 ACT
1. Outline th	e acreage dedica	ted to the subject w	ell by colored	l pencil or h	nachure	marks on t	he plat below.
2. If more th interest an	an one lease is d royalty).	dedicated to the well	ll, outline eac	h and identi	ify the	ownership t	hereof (both as to working
3. If more that dated by contact the dated by contact the dated by contact the dated by the date	n one lease of di ommunitization, u	ifferent ownership is nitization, force-pool	dedicated to ting. etc?	the well, hav	ve the i	interests of	f all owners been consol
Yes	No If an	swer is "yes;" type o	of consolidation	on no			
If answer i	s "no," list the c	owners and tract desc	criptions which	h have actua	ally bee	en consolida	ated. (Use reverse side o
this form if	necessary.)						
No allowab	le will be assigne	d to the well until al	l interests hav	re been con:	solidat	ed (by com	munitization, unitization
forced-pool	ing, or otherwise)	or until a non-standar	d unit, elimin	ating such in	nterest	s, has been	approved by the Divisio
<i>,,,,,,,,,,,,</i>							CERTIFICATION
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[5]	1	3	i			I hereby c	ertify that the Information con
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	1	3	i		11	Company	DIAN OIL INC.
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	Sec.	. 3	f			Date	
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		8				Date Surveyed	
	7 to \$	3	t		1 1		M. Kelsey
	1	3	Į.		11		rolessional Engineer
%	:	3	1			and/or Land S	ortina shot
<u> </u>	''- 		1			6.	1 21 11
<i>````</i>		////N			_	L'une	1 Milesy
					 1	Certificate No	5855

1. Junes 17-Nul 20-32-7



Map #2

EXISTING ROADS
EXISTING PIPELINES + + +
EXISTING ROAD & PIPELINE + +
PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE