

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Tenneco Oil Company

## 3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

SE/4, Sec. 26, 1480' FSL, 1450' FEL

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

4 1/2 miles SE of Archuleta, NM

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1450'

## 16. NO. OF ACRES IN LEASE

2549.29

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

900'

## 19. PROPOSED DEPTH

2915'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5926' GR

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED

## 22. APPROX. DATE WORK WILL START\*

8/25/88

## 23.

"GENERAL REQUIREMENTS"  
PROPOSED CASING AND CEMENTING PROGRAMThis section is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	± 200'	200 cu.ft. - Circ. to Surface
8 3/4"	7"	23#	±2425'	625 cu.ft. - Circ. to Surface
6 1/2"	5" - Liner	23#	±2325'-2912'	None

See Attached Drilling Procedure.

See Item 1.B of the Surface Use Plan and Map 2 for BLM ROW Application.

RECEIVED  
BLM FIELD ROOM  
CO. JUN. 15 PM 2:37  
FACILITY/BLM FIELD ROOM  
FARMINGTON, NEW MEXICORECEIVED  
AUG 13 1988  
OIL CON. DIV.  
DIST. 9

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED

Larry Bell

TITLE

Admin. Supervisor

DATE

7/12/88

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OK  
EB

110000

AUG 13 1988  
K-ful  
AUG 13 1988

MAP 2

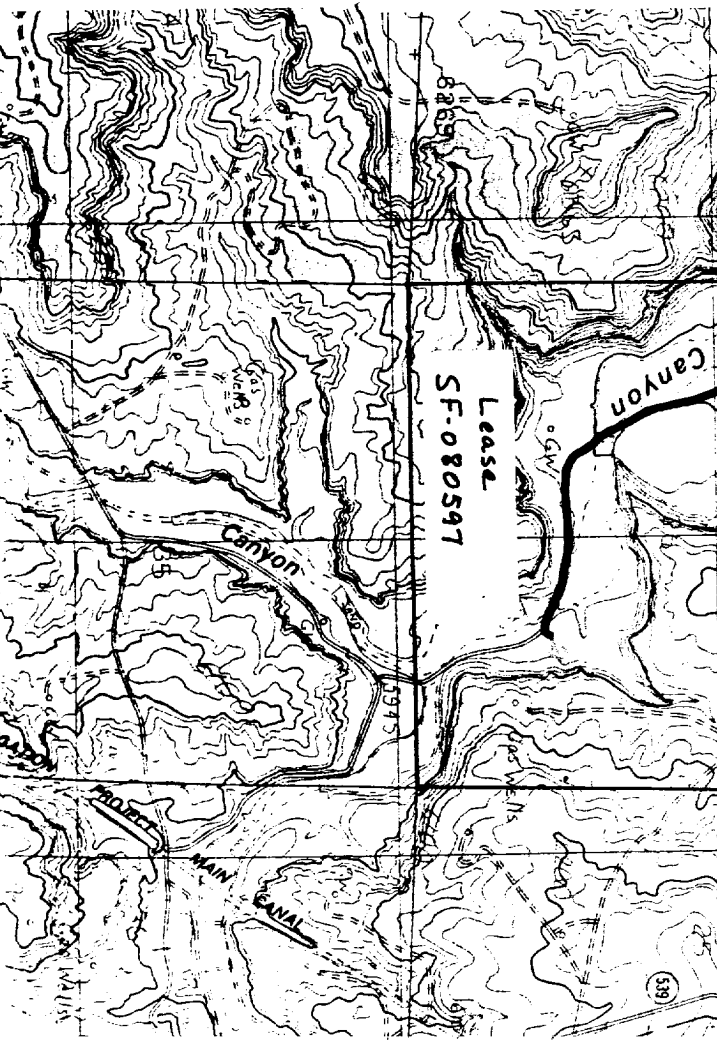
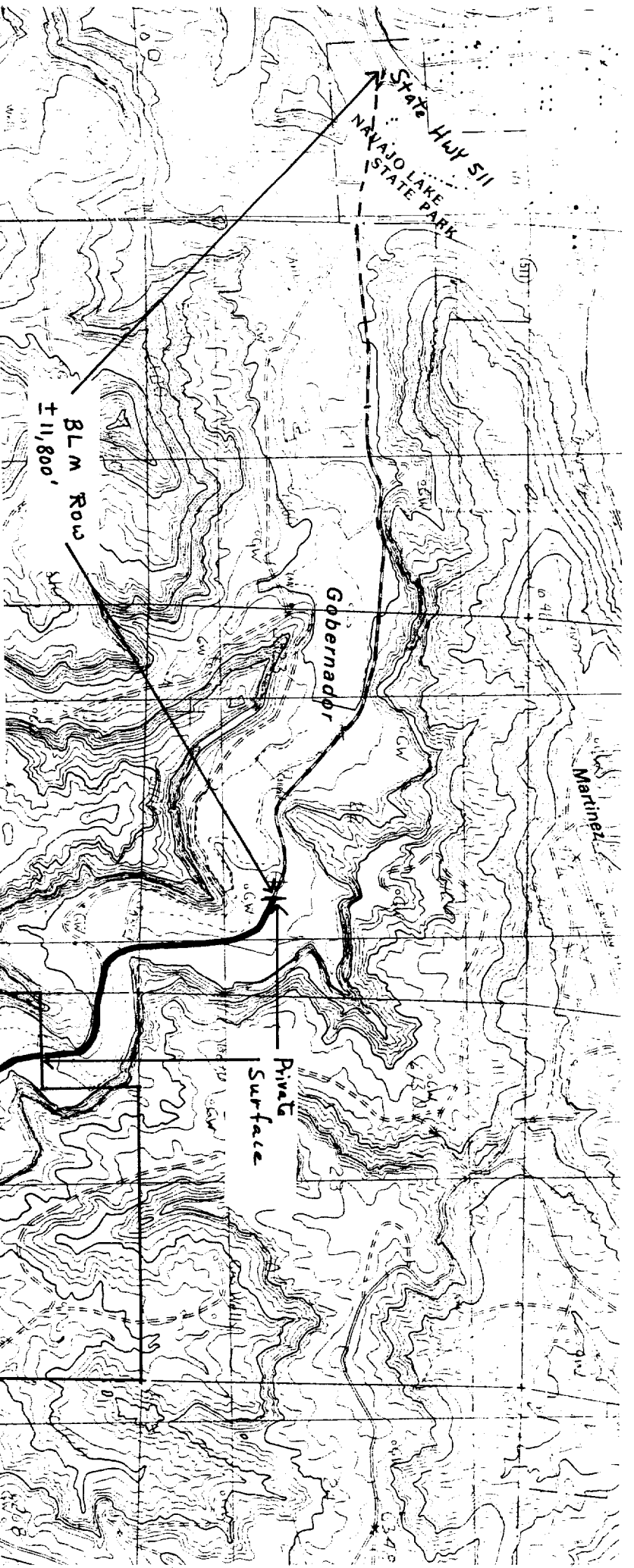
GARTNER 12

1480' FSL, 1450' FEL  
 Sec. 26, T30N, R8W  
 San Juan, New Mexico

BLM ROW

NMSE, Sec. 22, T30N, R8W ±1350'  
 NESW, Sec. 22, T30N, R8W ±1250'

S/2NW, Sec. 22, T30N, R8W±1700'  
 S/2NE, Sec. 21, T30N, R8W±2800'  
 S/2NW, Sec. 21, T30N, R8W±2650'  
 S/2NE, Sec. 20, T30N, R8W±2050'



**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

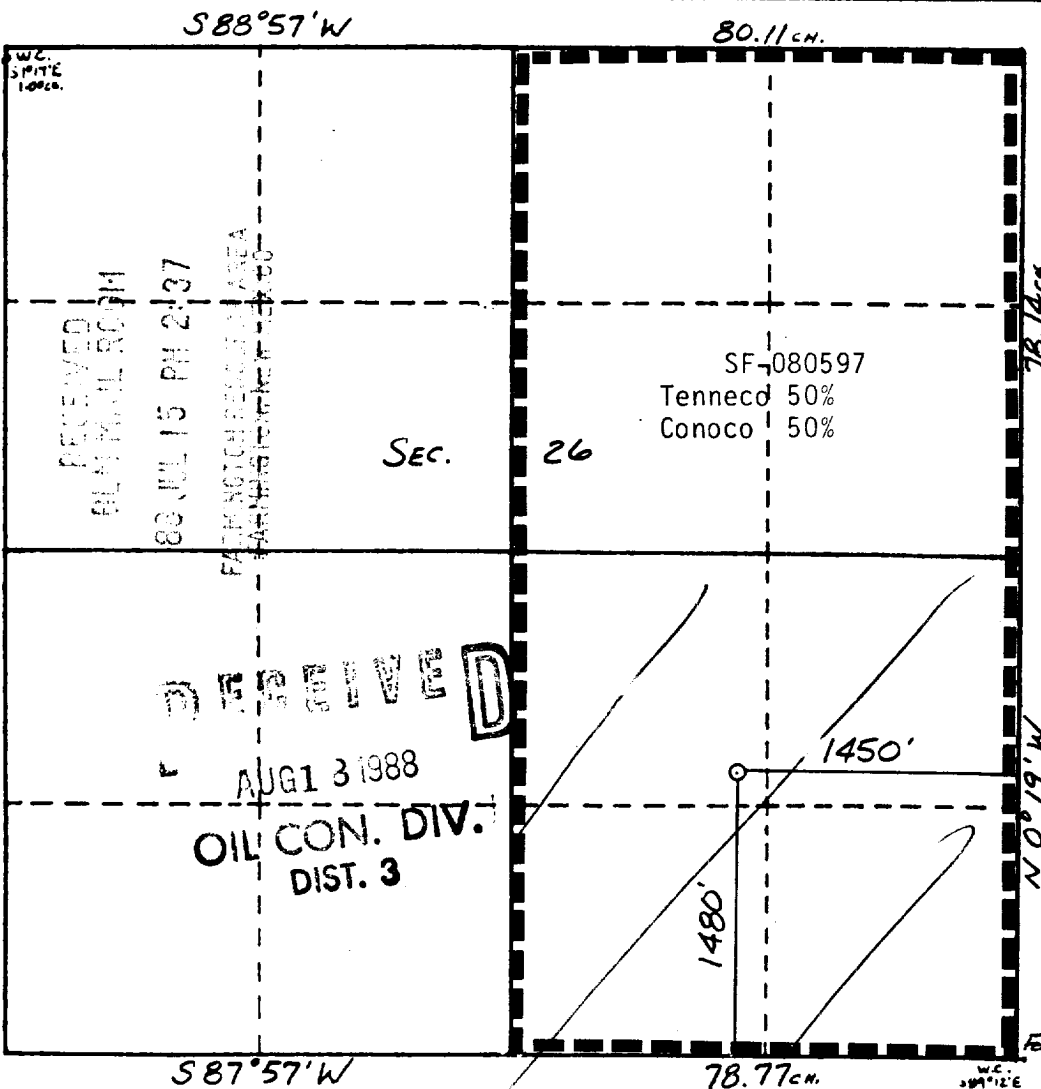
Operator <b>TENNECO OIL COMPANY</b>			Lease <b>GARTNER</b>		Well No. <b>12</b>
Unit Letter <b>J</b>	Section <b>26</b>	Township <b>30 N</b>	Range <b>8 W</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span><b>1480</b> feet from the <b>South</b> line and</span> <span><b>1450</b> feet from the <b>East</b> line</span> </div>					
Ground Level Elev. <b>5926</b>	Producing Formation <b>Fruitland Coal</b>	Pool <i>under</i> <b>Blanco Fruitland</b>		Dedicated Acreage: <b>320 160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Larry Bell** *Larry Bell*

Position  
**Admin. Supervisor**

Company  
**Tenneco Oil Company**

Date  
**7/12/88**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**Will E. Mahnke**

Registered Professional Engineer and Land Surveyor  
**Will E. Mahnke**

Certificate No.  
**8466**