Form 3160-3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side)

SUBMIT IN TRIPLICATE FORM ADDRESS. 72 31

UNITED STATES DEPARTMENT OF THE INTERIOR

	Budget Bureau No. 1004-0136 Expires August 31, 1985
5.	LEASE DESIGNATION AND RESILE

	BUREAU OF	LAND MANA	GEMEN		1750	SF-078116A
APPLICATION F	OR PERMIT T	O DRILL,	DEEPE	N, OR PLU	G BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
TTPE OF WORK DRILL	[X]	DEEPEN		PLUG	BACK43	7. UNIT AGREEMENT NAME
TIPE OF WELL			81:		LULTIPUS ATT	S. FARM OR LEASE NAME
OIL GAS WELL WELL NAME OF OPERATOR	X OTHER		ZO	(E X	ONE,	_
Meridian Oi	1 Inc				≫•	Mansfield Com
ADDRESS OF CPERATOR	T THE.					250
PO Box 4289	. Farmingto	on, NM 8	37499			10. PIBLD ARD, POOL OF WILDCAT
LOCATION OF WELL (Report	location clearly and			ate requirements.)	Undes Fruitland Coa
At proposed prod. sone	11. SBC., T., R., M., OR SLK. AND SUPVEY OR AREA Sec. 19, T-30-N, R-9-V					
at proposed prod. some	NMPM /=					
. DISTANCE IN MILES AND D			T OFFICE	•		12. COUNTY OR PARISH 13. STATE
10 miles fr	om Navajo 1	Dam, NM				San Juan NM
LOCATION TO NEAREST	_ 11	90'	16. NO.	OF ACRES IN LEA		OF ACRES ASSIGNED THIS WELL
PROPERTY OR LEASE LINE, (Also to nearest drig, uni	t line, if any)			423.44		206:88
DISTANCE FROM PROPOSED TO NEAREST WELL, DRILLIS	NG, COMPLETED. 6	00'	19. PRO	2818 '	20. ROT	Rotary
OR APPLIED FOR, ON THIS LEA			1			22. APPROX. DATE WORK WILL START*
6165 GL DRILL	ING OPERATIONS A	ITHORIZED ARI	:			as. arraos. para woma wigo diasi
					noon within s	ection is subject to technical and
" GEN	ERAL REQUIRÉMENT	CASI	MC TND	CEMENTING PI	Procec	Jural review pursuant to 43 CFR 316
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER I		SETTING DEPT	- A110 B	ppeal Bursullite of 45° CFR 3165.4.
12 1/4"	9 5/8"	32.3		200'		cf.circulated
8 3/4"	7" 5 1/2"line	20.0‡ er 23.0‡		2600 ' 2818 '		cf circ. surface ot cement
	oipe rams w	ill be us	sed f	or blow o	ut preve	er equipped with ntion on this well. PEGE VE FEB 0 9 1989 OIL COM-
ABOVE SPACE DESCRIBE PRODUCTION OF THE PROPOSAL IS tO drill eventer program if any	POSED PROGRAM: If por deepen directional	ly, give pertinen	it data o	a subsurface locati	ons and measur	OIL CON. DIV. Iductive some and proposed new productive and true vertical depths. Give blowout airs DATE 07-21-88
SIGNED (SIGNED		ea_ TI	TLE	ледита	COLY ALL	U1-21-00
(This space for Federal or		te jire da				
not warrant th		<u></u>		APPROVAL DATE	······································	APPROVED
HOLGAL G STONE	rafia dididi	(a)	TLB			- AS AMENDO
or title to ship !				MOCC On Revene Sid	1_	1 1 - 5) 0 6 10 25 1 + 41/-

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102

SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section Well No. Operator lansfield Com (SF-078116A) Meridian Oil Inc. County Township Unit Letter 30 North 9 West Jan Juan 19 Actual Fastage Location of Wells 1190 1420 Morth ∵est line and feet from the feet from the Pool Dedicated Acreage: Producing Formation Ground Level Elev. Basin L·√\33≥0 Fruitland Coal 6165' 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _communitization ☐ No If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side o this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division *Note: Non-standard location due to terrain, pipelines and highway. CERTIFICATION I hereby certify that the information comtained herein is true and complete to the Regulatory Affairs Position Meridian Oil Inc. Company 12 - 23-88 EGEIVE Date FEB 0 9 1989 OIL CON. DIV. DIST. 3 RECEIVED Date Surveyed **DEC 28 1988** 6-13-03 Registered Professional Engineer BUREAU OF LAND MANAGEMENT and/or Land Surveyor FARMINGTON RESOURCE AREA Neale C. Edwards Certificate No.

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1929 1660 1880 2510 2640

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