

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-080517	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Union Texas Petroleum Corp.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2120 Houston, TX 77252-2120		8. FARM OR LEASE NAME Payne 22	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1860 FNL & 1255 FEL At proposed prod. zone		9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 miles NE Cedar Hill, NM		10. FIELD AND POOL, OR WILDCAT Basin Fnt/C1	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 1255'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA H Sec. 22-32N-10W	
16. NO. OF ACRES IN LEASE 1633.69		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 299.89		13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		19. PROPOSED DEPTH 3150	
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* 6-1-90	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6157 GR		22. APPROX. DATE WORK WILL START* 6-1-90	

PROPOSED CASING AND CEMENTING PROGRAM				QUANTITY OF CEMENT ATTACHED GENERAL REQUIREMENTS*
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12 1/4	9 5/8	36.0	350	210
8 3/4	7	23.0	3150	246

We propose to drill to 3156' into the Fruitland Coal Formation according to the 8 pt drilling plan.

"Approval of this action does not warrant that the applicant holds legal or equitable rights or title to this lease."

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give DIST. in present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ben White TITLE Regulatory Permit Coord. DATE 2/23/90
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

State of New Mexico
Energy, Minerals and Natural Resources Department

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Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

MAR 26 1990

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CON. DIV
DIST. 3

Alamogordo, NM 88240

Artesia, NM 88210

Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

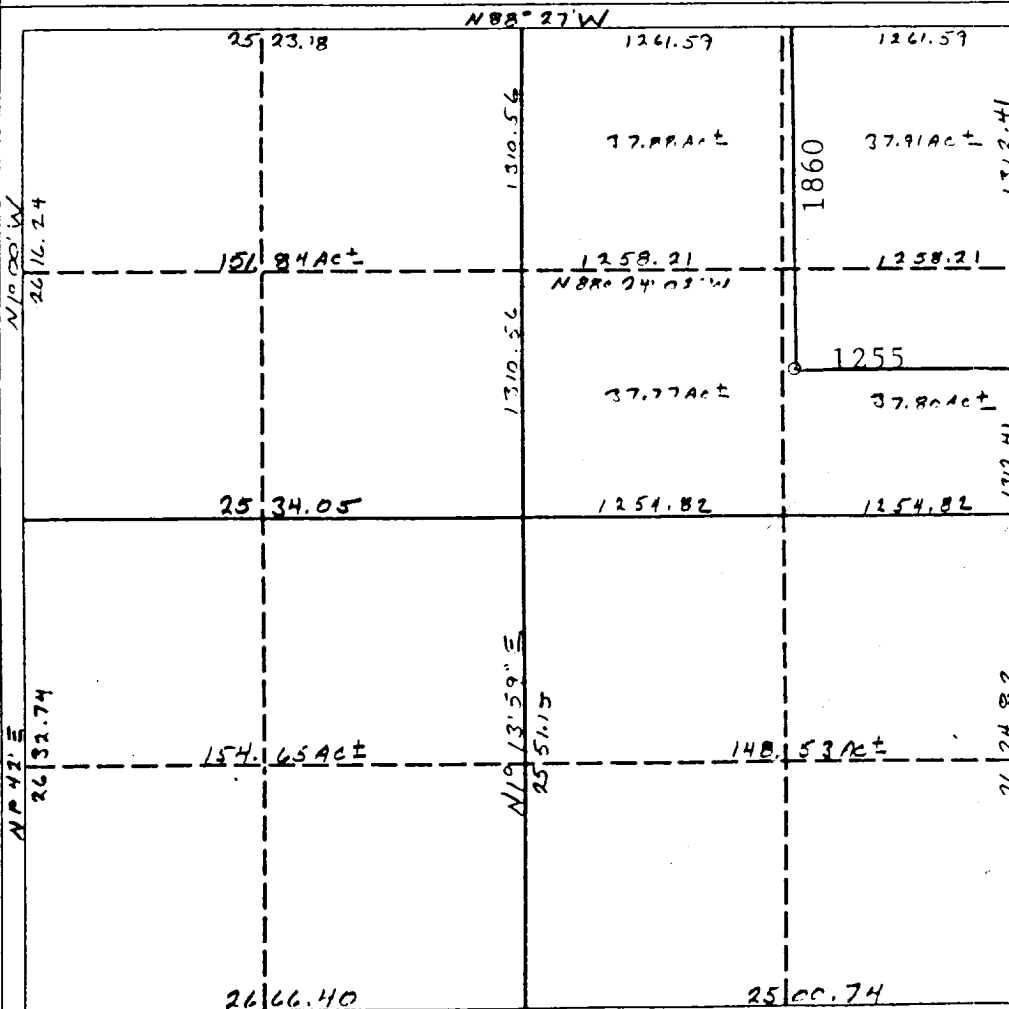
All Distances must be from the outer boundaries of the section

UNION TEXAS PETROLEUM			Lease PAYNE		Well No. 22-1	
Section 22	Township 32N	Range 10W	County San Juan			
Ground level Elev. 6157						
Producing Formation Fruitland Coal		Pool Basin		Dedicated Acreage: E2 299.89 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Ken E. White*

Ken E. White

Printed Name

Regulatory Permit Coord.

Position

Union Texas Petroleum Corp.

Company

2/23/90

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

December 8, 1989

Signature *George B. Tullis*
Professional Surveyor

REGISTERED PROFESSIONAL LAND SURVEYOR

8672

George B. Tullis

Certificate No.

9672