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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| Land Office | Sente | Ye |
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| Lease No | 078390 |) |
| Unit | Price | |

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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

| ection A. | Date 9/15/62 | | | | | | | | |
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| DELHI TAYLOR OIL CORPORAT | TON. | ¥ | se PRIC | E. | | | SF C | 78390 | |
| | | Lea | | ship 28 | NORT | H Rane | 8 | WEST | NMPM |
| ocated 1730 Feet From the NOR Sounty SAN JUAN G. L. Elevation | TH Line | 18 | 50 | Feet | From_ | the E | ast | | Line |
| ounty SAN JUAN G. L. Elevation | on a | 5870.0 | Ded | icated A | | | 33 | 2 | Acres |
| ame of Producing Formation Dakota | | | Poo | ı Bas | | kota | | | |
| Is the Operator the only owner in the dedicated Yes XXXX No | | | | | | | | • | |
| If the answer to question one is "no", he | | | | | | | | | itiz ation |
| agreement or otherwise? YesN | 0 | If an | nswer is " | yes", Ty | pe of | Consoli | dation | ١. | |
| If the answer to question two is "no", list | all the o | owners an | d their resi | nective in | iterest: | s below: | | | |
| Owner. | | | | Land De | | | | | |
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| ection B. | Note: | All dista | nces must | be from o | uter bo | undarie | s of, se | osion. | CIGAL SI |
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| nis is to certify that the information | | | , | | | | · | | 1 |
| Section A above is true and complete the best of my knowledge and belief. | | | ·, - | - + - | - 1 | | | | İ |
| the peat of my knowledge and belief. | | 1 | 1 | | 730 | - | i | | ĺ |
| Delhi-Taylor Oil Corporation | | | 1 | | | - | 1 | | ĺ |
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| Ref: GLO plat dated 23 June 1919 | | 1 | ì | | 1 | | | 1 | |
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Farmington, New Mexico

made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief. 13 September 1962

Date Surveyed.

مويه Registered Professional Engineer and/or Land Surveyor James P. Leese, N. Mex. Reg. No. 1463

OHIGHER