Form 9-831 a (Feb. 1961)



## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Seats Te
Lease No	ATBALA
Unit	Hughes

NOTICE OF INTENTION TO DRII	ц	XX	SUBSEQUENT	REPORT OF WATER	SHUT-OFF			
NOTICE OF INTENTION TO CHA	NGE PLANS		II.		NG OR ACIDIZING			
NOTICE OF INTENTION TO TEST	T WATER SHUT-OFF.	·	SUBSEQUENT	REPORT OF ALTERI	NG CASING			
NOTICE OF INTENTION TO RE-	DRILL OR REPAIR W	EL	SUBSEQUENT	REPORT OF RE-DRII	RT OF RE-DRILLING OR REPAIR			
NOTICE OF INTENTION TO SHO	NOTICE OF INTENTION TO SHOOT OR ACIDIZE			SUBSEQUENT REPORT OF ABANDONMENT				
NOTICE OF INTENTION TO PULL	L OR ALTER CASING		SUPPLEMENTA	RY WELL HISTORY.				
NOTICE OF INTENTION TO ABAI	NDON WELL		-					
(II)	INDICATE ABOVE BY	CHECK MARK NA	IURE OF REPORT	, NOTICE, OR OTHER	DATA)			
				19 62				
	1470	_		1716		<b>,</b>		
ell No. 1-33 is	located 1250	ft. from	line and	2000 ft. fro	m { line of s	ec. 33		
		Į.	S J		. ,	•••		
#4/4 Sec. 33	29		<b>34</b>	N.M.P.M.	• •••••			
(14 Sec. and Sec. No.)  Basin Dekots	(Twp.	.) (Ran <b>San Jua</b>	-0-7	(Meridian)	iew Menico			
(Field)		(County or Su			(State or Territory)			
ate names of and expected dep	ths to objective san	ds; show sizes, w	OF WORI	_	ngs: indicate muddin	r iobs, cement		
it is intended to	drill a wel	l with ro	reights, and leng important prop	ths of proposed cases osed work)	Dakota forma	tion. M		
It is intended to circulation will blue circulation will broductive Dakota Depth 7465'  Casing P 10- 7-	drill a wel se used thro ill be used intervels w	l with ro 190' of thru the All be pe	reights, and leng important pro- tary tool Lewis and Baheta and gformted w/150 sis	ths of proposed cases work)  a thru the set 7-5/8' and set 4-1/3 and fractus  a cement to	Dakota forma intermediat "casing. P red. Estimat surface followed by \$	tion. Whe casing the control of the		
it is intended to irculation will blas circulation wi broductive Dakota lepth <b>7465</b> ' Casing P 19- 7-	drill a well on used thro lil be used intervals a Program: -3/4" Surfac -5/8" @ 310 -1/2" @ 746	l with ro 190' of thru the vill be pe de @ 175' 0 w/200 5' w/100	eights, and leng important properties and Balesta and Balesta and Balesta and Properties with the same and 40% in this well.	ths of proposed cases work)  a thru the set 7-5/8'  d set 4-1/2  and fractus  s cement to  lacel '9"  2 % go	Dakota forma intermediat casing. Pred. Estimat surface foliowed by S	tion. Me casing the ca		
The W/2 of Sec. I understand that this plan of	drill a well on used thro lil be used intervals a Program: -3/4" Surfac -5/8" @ 310 -1/2" @ 746	a 190' of thru the Alli be period w/290 of w/190 of thru the Alli be period of the Alli	reights, and leng important properties and Lewis and Bahets and Bahets and Forsted w/150 six same aks 46% in this welling by the Geold ing by the Geold in the Ge	ths of proposed cases work)  a thru the set 7-5/8'  d set 4-1/2  and fractus  s cement to  lacel '9"  2 % go	Dakota forma intermediat casing. Pred. Estimat surface foliowed by S	tion. M e casing ossible		
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## Well Location and Acreage Dedication Plat

Section A.				Date					
Operator DELHI TAYLOR OIL CORPORATI	on	Te	ase	HUGHE	5	SI	SF 078049		
Oportura	ction	33	- ase		ip 29 NORTH		8 WEST	NMP	
Located 1470 Feet From the SO			1716		Feet From _			L in	
County SAN JUAN G. L. EDGA	-	6312			ted A <b>denie</b>			A cre	
Name of Producing Formation				_Pool_					
. Is the Operator the only owner in the dedic	ated acreas	e outlir	ed on		elow?				
YesNo		,		•					
2. If the answer to question one is "no",	have the in	terests	of all	the own	ers been cor	solidated	by commun	itiz atio	
agreement or otherwise? Yes									
3. If the answer to question two is "no", lis	st all the o	wners a	nd the	ir respect	tive interest	s below:			
Owner				<u>L</u> e	ind Descript	on	-	- 6	
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Section B.	Note:	All dist	ances	must be f	rom outer bo	undarie	and ection.	_	
Mile to a consider that the information				1	,		1		
This is to certify that the information n Section A above is true and complete				)			ì		
o the best of my knowledge and belief.	7			-,	,-				
Belhi-Taylor Oil Corp.						1		}	
(Operator)					<u> </u>			1	
Muyuu							1	i	
(Berrasantative)	'			1				1	
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P. O. (Address) 1100	١			1	1		1		
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Parmington, New Memico	<b> </b>		<del> </del> -	+	100		+	1	
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Ref: GLO plat dated 23 June 1919	,	1716		1	ŀ				
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								Breed Park	
s.	0 830 6	50 990 1		1980 2310		1500 100	0 500	0	
			Sca	le 4 inch	es equal 1 m	ile			



Farmington, New Mexico

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

> Date Surveyed. Registered Professional Engineer and/or Land Surveyor James P. Leese, N. Mex. Reg. No. 1463

13 September 1962

9/15/62