

11-6-63

F. Loc. 1980/N; 1980/E

Elev. 5350 GL Spd.

Comp.

TD

PB

Casing S.

@

W

Sx.

Int.

@

W

Sx.

Pr.

@

W

Sx.

T.

@

Csg. Perf.

Prod. Stim.

T  
R  
A  
N  
S

I.P. BO/D MCF/D After Hrs. SICP PSI After Days GOR Grav. 1st Del.

TOPS		NITD	Well Log	TEST			DATA			
Kirtland		C-102	Plat	Schd.	PC	Q	PW	PD	D	Ref. No.
Fruitland		C-103	Electric Log							
Pictured Cliffs		C-104	C-110							
Cliff House			C-122							
Menefee		Ditr	Dfa							
Point Lookout		Datr	Dac							
Mancoas		Remarks  <i>shut. Loc.</i>								
Gallup										
Sanostee										
Greenhorn										
Dakota										
Morrison										
Entrada										
			40ac							

P  
o  
n

Jan. | Feb. | Mar. | Apr. | May | June | July | Aug. | Sept. | Oct. | Nov. | Dec. |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Continental Oil Company

## 3. ADDRESS OF OPERATOR

P. O. Box 3312 - Durango, Colorado

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

1980' FNL, 1980' FAL - NE/4

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

3300'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1.36 miles

## 16. NO. OF ACRES IN LEASE

1301

## 19. PROPOSED DEPTH

4730'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3390' GR

## 22. APPROX. DATE WORK WILL START\*

11-18-63

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	250'	75 sacks regular
7 7/8"	4 1/2"	10.5#	4730'	200 sacks regular

We propose to drill this well with rotary tools to an approximate depth of 4730' to test the Gallup formation. Approximately 250' of 8 5/8" surface casing will be run & cemented to surface. If commercial production is encountered, a string of 4 1/2" production casing will be run and cemented and the well completed.

ILLEGIBLE

NOV 16 1963  
OIL CON. CO.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

District Manager

DATE

11-4-63

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

USGS(4) BMDCC(2) GHE RLS MDN

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NUMBER OF COPIES RECEIVED		
TRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
REGISTRATION OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128  
 Revised 5/1/57

**SECTION A**

Operator <b>Continental Oil Company</b>		Lease <b>Fruitland Navajo</b>		Well No. <b>3</b>
Unit Letter <b>C</b>	Section <b>23</b>	Township <b>29N</b>	Range <b>13W</b>	County <b>San Juan</b>
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>East</b> line				
Ground Level Elev. <b>5350'</b>	Producing Formation <b>Gallup</b>	Pool <b>Cha Cha Gallup</b>	Dedicated Acreage: <b>40</b> Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ . If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

**SECTION B**

Proposed Location		1980'
ec. 23	T. 29 N. - R. 13 W. San Juan Co., New Mexico	

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name
Position <b>District Manager</b>
Company <b>Continental Oil Company</b>
Date <b>11-4-63</b>

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed <b>November 1, 1963</b>
Registered Professional Engineer and/or Land Surveyor <i>Enderich H. Reed</i>
Certificate No. <b>New Mex. 3795</b>

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

### INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.