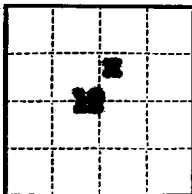


(SUBMIT IN TRIPLICATE)

Indian Agency NavajoUNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allettee \_\_\_\_\_

Lease No. 11-20-603-2003

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, NEW MEXICO

APR 25, 1963

NAVAJO TRIBE OF INDIANS

Well No. 9 is located 1900 ft. from N line and 1900 ft. from E line of sec. 12

NW 1/4 Section 12

31N

17W

10T

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Unmanned

San Juan

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 5,441' ft. Unmanned

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding logs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 1,300', a Swanton test. Approximately 30' of 7" surface casing will be run and cemented to surface. If production is encountered the required amount of 1 1/2" casing will be run and cemented with sufficient cement to cover the highest potentially productive zone. The well will be drilled with air as circulating fluid. All shows will be tested and logs will be run prior to setting casing or abandonment. Stimulation treatments may be used in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HUGHES OIL & REFINING COMPANYAddress P. O. Box 1000Durango, ColoradoBy COPY (ORIGINAL SIGNED) B. M. BRADLEYTitle District Superintendent

## NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

Date April 25, 1963

## Section A.

Operator HUMBLE OIL & REFINING COMPANY Lease Navajo Tribe of Indians "G"  
 Well No. 9 Unit Letter G Section 12 Township 31 NORTH Range 17 WEST NMPM  
 Located 1980 Feet From the NORTH Line, 1980 Feet From the EAST Line  
 County SAN JUAN G. L. Elevation 5441' Dedicated Acreage 80.40 Acres  
 Name of Producing Formation Gallup Pool Unnamed

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?  
 Yes X No \_\_\_\_\_
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes \_\_\_\_\_ No \_\_\_\_\_. If answer is "yes", Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner	Land Description

## Section B.

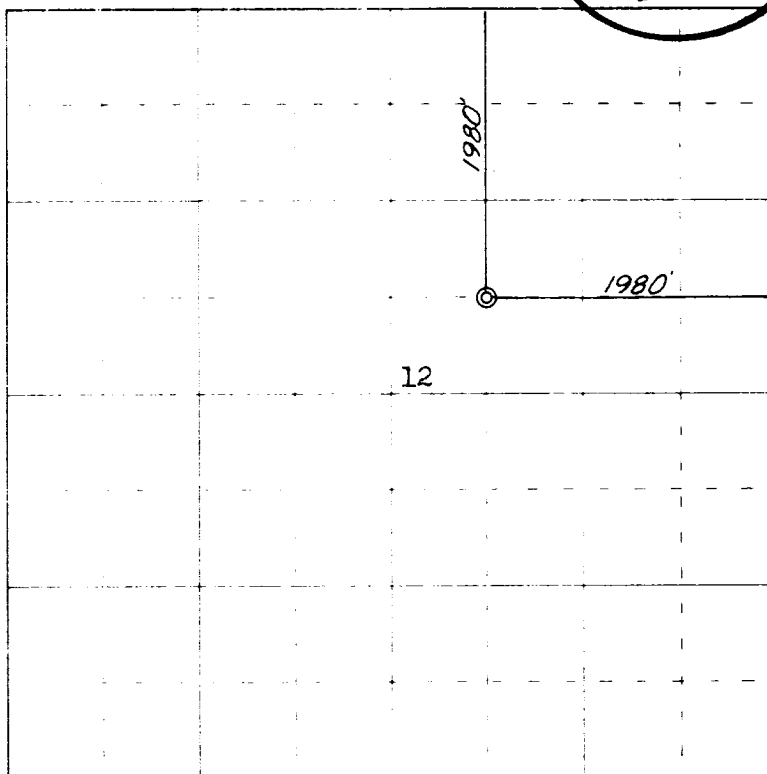
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

HUMBLE OIL &amp; REFINING COMPANY

**COPY** (ORIGINAL SIGNED) (Operator) G. M. BRADLEY  
 (Representative)

Box 3082, Durango, Colorado  
 (Address)

Note: All distances must be from outer boundaries of section.



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Scale 1 inch equals 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 17 April 1963

James P. Leese  
 Registered Professional Engineer and/or Land Surveyor  
 James P. Leese, N. Mex. Reg. No. 1463