SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on **UNITED STATES** reverse side) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTER OR TRIBE NAME **GEOLOGICAL SURVEY** APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK NAVAJO 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN PLUG BACK DRILL X b. TYPE OF WELL SINGLE ZONE MULTIPLE ZONE 8. FARM OR LEASE NAME \mathbf{X} WELL X OTHER 2. NAME OF OPERATOR SARTAIN LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 3. ADDRESS OF O 10. FIELD AND POOL, OR WILDCAT WILDCAT NIN 4/NW4/SEC 34/T-32N3R-18W 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13, STATE 12 MI. NNW/SHIPROCK, N.M. IUAN 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL PROPERTY OR LEASE LINE, FT. 500 (Also to nearest drlg. unit line, if any) 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. ROTARY 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 23 DEC 1965. $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SETTING DEPTH SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT DRILL TO TEST GALLUP, IF PRODUCTIVE DET FOR PRODUCTION. RECEIVED DEC 15 1965 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

81GNED Mataria	TITLE OPERATUR	DATE 7 DEC. 1765
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. #2 M. SARTAIN Sartain County Range Section San Juan Unit Letter 18W 32N 34 Actual Footage Location of Well: West 500 feet from the feet from the North line and Dedicated Acreage: 660 Producing Formation Ground Level Elev. 40 Acres -16611 5428 gr 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, this form if necessary.). forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Name Position Company 5 E C. I hereby certify that the well location 3 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. December 11 Hegistered Prof and/or Land Surveyor 3950 Certificate No. 50Q 1000 1500 20.00 1320 1650 1980