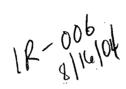


Midland, Texas

August 12, 2004

Mr. Larry Johnson Environmental Engineer Specialist Oil Conservation Division- District I 1625 N. French Drive P. O. Box 1980 Hobbs, New Mexico 88240





RE: Closure Report for the Pogo Producing Company, Covington A Federal #9 Tank Battery Located 480' FSL, 1980' FWL, Section 25, Township 22 South, Range 32 East, Lea County, New Mexico

Dear Mr. Johnson:

Highlander Environmental Corp. (Highlander) was contacted by Pogo Producing Company (Pogo) to assess and remediate a spill on the Covington A Federal #9 Tank Battery located 480' FSL, 1980' FWL, Section 25, Township 22 South, Range 32 East, Lea County, New Mexico (Site). The State of New Mexico C-141 (Initial) is shown in Appendix A. The Site is shown in Figure 1.

#### **Background**

According to the State of New Mexico C-141 report, the spill occurred on March 8, 2004 from an overflow of a water tank, when the motor on the transfer pump burned out. This tank is located inside the battery firewalls. The overflow released 242 barrels of produced water and oil. 220 barrels of fluid were recovered by a vacuum truck, as the majority of the fluids pooled inside the tank battery firewalls. The fluids breached the north firewall and flowed onto the caliche pad. The spill flowed west approximately 90' and then southwest across the lease road and onto native soil in an area measuring approximately 150' x 15'. The impacted area inside the firewalls measured approximately 35' x 140'. The spill areas are shown on Figure 2.

#### **Groundwater and Regulatory**

According to published data from "Geology and Groundwater Resources of Lea County, New Mexico", dated 1952, no water wells were reported in Township 22 South, Range 32 East. The New Mexico State Engineer Office database did show wells in Section 14 and 19, Township 22 South, Range 32 East, with water levels of 350' and 280', respectively.

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene and xylene). Based upon the depth to groundwater, the proposed RRAL for TPH is 5,000 mg/kg.

#### **Previous Assessment and Corrective Action**

Highlander submitted a report "Assessment Report for the Pogo Producing Company, Covington A Federal #9 Tank Battery located 480' FSL, 1980' FWL, Section 25, Township 22 South, Range 32 East, Lea County, New Mexico", dated April 12, 2004, to the NMOCD for review. The report discusses the assessment, sampling and cleanup activities performed at the Site. As recommended, shallow hydrocarbon impact inside the tank battery would be remediated in place. The soil would be worked and fertilized to remediate below the TPH RRAL of 5,000 mg/kg. A Micro-Blaze Product would be added to aid the remediation process. Periodic soil samples would be collected to monitor the remediation effectiveness. In addition, an attempt to vertically define the chloride impact in the area of AH-1 would be performed. A summary of the activities performed during the assessment phase are describe below.

On March 10, 2004

Highlander personnel installed a total of nine (9) auger holes using a stainless steel, bucket-type hand auger to evaluate and attempt to delineate the extent of impacted soil. Five (5) auger holes (AH-1 – AH-5) were placed inside the tank battery firewall. The hydrocarbon concentrations were below the RRAL for TPH (5,000 mg/kg) and BTEX at 1-1.5' below surface. Auger hole AH-1 was not vertically defined with chloride concentrations of 8,300 mg/kg (0-0.5') to 10,700 mg/kg (5-5.5').

Prior to inspection and sampling, the southwest spill area had been excavated and approximately 1.0° of top soil had been removed. The excavated soil was transported to proper disposal. A total of four (4) auger holes (AH-6 - AH-9) were placed in the southwest spill area. The soil samples did not exceed the RRAL for TPH and BTEX.

#### Soil Sampling and Remediation

As discussed in the assessment report, the area of AH-1 was not vertically defined with chloride concentrations of 8,300 mg/kg (0-0.5') to 10,700 mg/kg (5-5.5'). On May 12, 2004, Highlander personnel installed a hand augered borehole at AH-1 to attempt to define the extent of the chloride impact. Soil samples were collected at depths of 6-6.5', 8-8.5' and 8.5-9.0' below ground surface for chloride evaluation. The results are shown in Table 2. Referring to Table 1, the chloride levels decreased with depth to (106 mg/kg, 6-6.5'), (2,150 mg/kg, 8-8.5') and (447 mg/kg, 8.5-9.0').

On May 12, 2004, Highlander tilled and treated the soil at the tank battery with a Micro-Blaze Product. No samples were collected at the tank battery. On August 4, 2004, Highlander tilled and treated the area at the tank battery. After treatment, soil samples were collected from the tank battery. The tank battery was segregated into four areas (Area 1, Area 2, Area 3 and Area 4) for sampling. Composite samples were collected from 0-1' below surface for TPH evaluation. The laboratory results are shown in Appendix B. The soil sample results are shown in Table 2. Referring to Table 2, none of the 4 Areas exceeded the RRAL.

#### **Conclusions**

The evaluation at the tank battery did show a shallow hydrocarbon impact. The hydrocarbon concentrations were below the RRAL for TPH (5,000 mg/kg) and BTEX at 1-1.5' below surface. After remediation of the surface soils at the tank battery, the soil TPH concentrations were all below the RRAL. The chloride concentrations in AH-2, AH-3, AH-4 and AH-5 were somewhat elevated at 0-0.5' below surface. However, these levels significantly decreased with depth. Chloride concentrations detected in AH-1 was vertically defined and do not appear to be an environmental concern. The spill area southwest of the tank battery did not show levels above the RRAL.

#### Recommendation

Based upon the results of sampling and work performed on this Site, Pogo requests closure of this spill issue. The State of New Mexico C-141 (Final) is shown in Appendix A. If you require any additional information or have any questions or comments, please call.

HIGHLANDER ENVIRONMENTAL CORP,

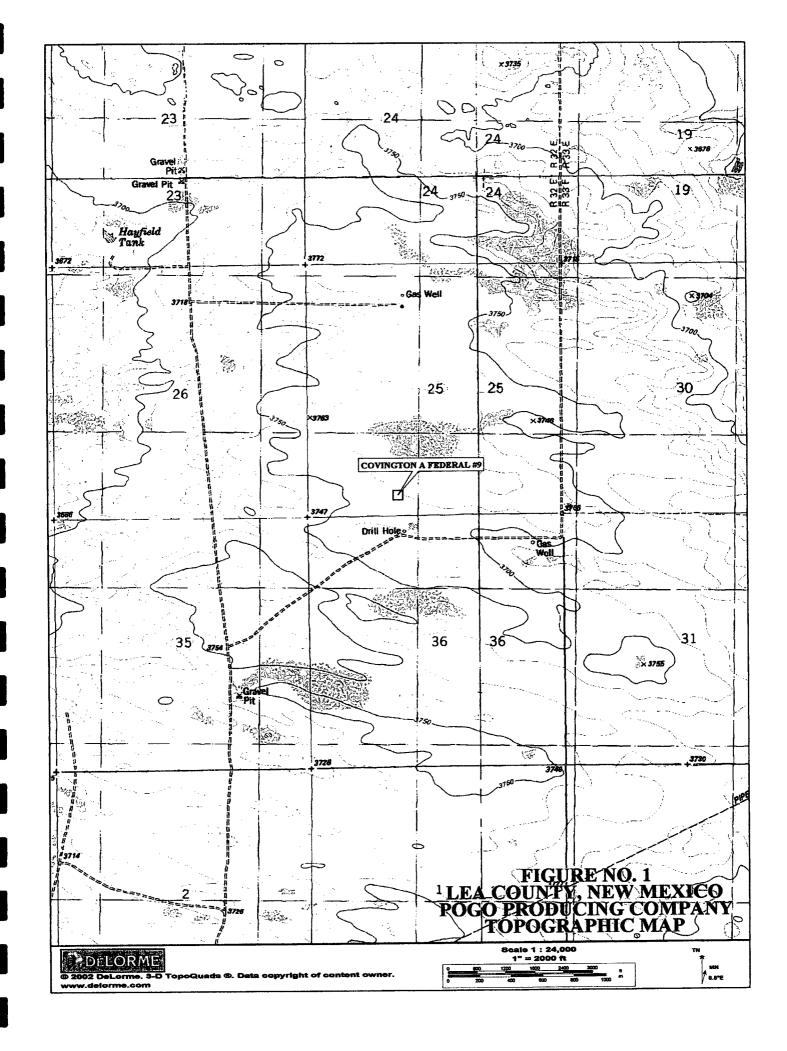
Ike Tavarez, P.G.

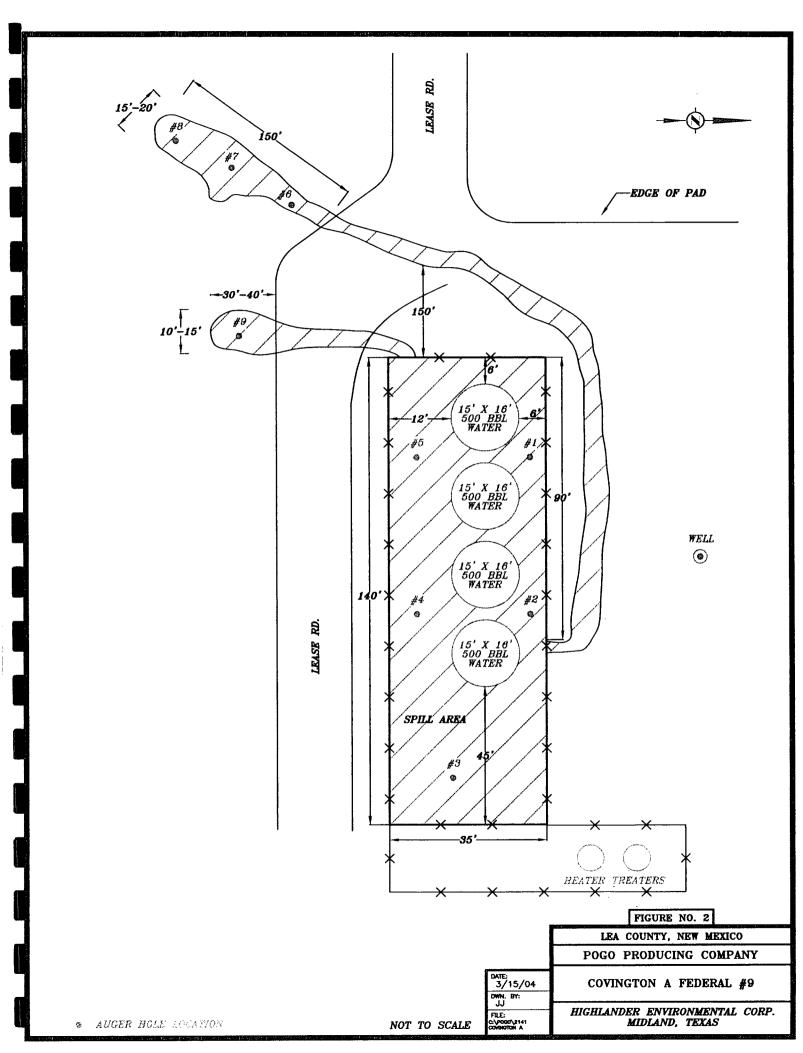
Project Manager/Geologist

cc: Don Riggs – Pogo Producing Company
Barrett Smith – Pogo Producing Company



# **FIGURES**





# **TABLES**

Table 1
Pogo Producing Company
Project # 2141- Covington Federal A #9
Lea County, New Mexico

Sample	Date	Sample		TPH (mg/kg	)	Benzene	Toluene	Ethylbenzene	Xylene	Chloride
ID	Sampled	Depth (ft)	C6-C12	C12-C35	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
AH-I	3/10/04	0-0.5	8,960	25,700	34,700	16.9	49.4	29.2	100.9	8,300
AH-1	3/10/04	1-1.5	97.0	526.0	624.0	<0.025	0.0435	0.0492	1.187	14,000
AH-I	3/10/04	3-3.5	-	-	-	-	-	-	-	10,000
AH-I	3/10/04	5-5.5	-	_	-	-	-	-	-	10,700
AH-2	3/10/04	0-0.5	407.0	1,850	2,260	-	-	-	-	9,150
AH-2	3/10/04	1-1.5	<10	19.8	19.8	-	-		•	396
AH-3	3/10/04	0-0.5	2,690	10,900	13,600	-	-	<u>-</u>	-	2,020
AH-3	3/10/04	1-1.5	<10	9.4	19.4	-	-	-	-	396
AH-4	3/10/04	0-0.5	2,340	7,930	10,300	-	-	-	-	5,100
AH-4	3/10/04	1-1.5	<10	19.2	19.2	-	-	_	-	840
AH-5	3/10/04	0-0.5	3,820	36,700	40,500	4	12.3	6.34	18.8	1,720
AH-5	3/10/04	1-1.5	15.9	2,190	2,210	-	-	-	-	30
AH-6	3/10/04	0-0.5	<10	<10	<10	-			-	<20
AH-7	3/10/04	0-0.5	10.6	179	190	-	-	-	-	<20
AH-8	3/10/04	0-0.5	469	2,200	2,670	0.026	0.258	0.581	3.07	80
AH-9	3/10/04	0-0.5	<10	75.8	75.8	-	-	-	-	<20

<sup>( - )</sup> not analyzed

Table 2
Pogo Producing Company
Project #2141, Covington Federal A #9
Lea County, New Mexico

Sample	Date	Sample		TPH (mg/kg)		Chloride
ID	Sampled	Depth (ft)	C6-C12	C12-C35	Total	(mg/kg)
Augerhole Sample F	Results					
AH-1	5/12/04	6-6.5	-	-	-	106
AH-1	5/12/04	8-8.5	-	-	-	2,150
AH-1	5/12/04	8.5-9.0	-	-	-	447
Soil Remediation Re	esults		, ,			
Area 1	8/4/04	0-1	126	3,310	3,440	-
Area 2	8/4/04	0-1	143	3,610	3,750	-
Area 3	8/4/04	0-1	102	3,620	3,720	-
Area 4	8/4/04	0-1	220	4,690	4,910	-

<sup>( - )</sup> not analyzed

# APPENDIX A

State of New Mexico Form C-141 District II
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco

373 0720

Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate

1000 Rio Braze District IV					Santa r	e, NM 6	303		Disak	with Rule 116 on side of	
2040 South Pa	checo, Santa F	e, NM 87343	Releas	se Noti	fication a	nd Cor	rective Act	ion	كنمه جي احداد		
						ATOR			tial Report	Final R	eport
Name of Co	mpany On	co B	anie:	uic (	2	Contact	RARRETT	Smitt	1		
					x 7302	Telephone				32-685-81	41
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Surface Ow					fineral Owner				Lease N	M -2577	7
				t.n	CATION	OR PELI	PASE		·		
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By Whom?	~					Date and I	icuia de la C		· .		
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Signature	Seatt	Herly	6				OIL CONS	ERVA?	TION DI	VISION	
Printed New	· Son	r Iba	Æ5			Approved District Su					
Title: PRO	DUCTIO	ve 546	ERVISO	c		Approvaí I	Date:		Expiration !	Date:	
Date: 3/	8/04		Phone:	432.6	31-2343	Conditions	of Approval:			Attached [	<u> </u>
		eets If Nece								*	

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

8/12/04

Attach Additional Sheets If Necessary

Phone: (432) 682-4559

### State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate

Form C-141

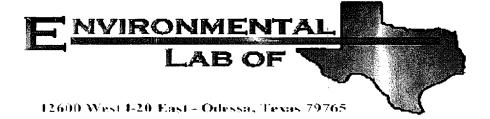
Revised June 10, 2003

District Office in accordance with Rule 116 on back side of form

#### **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company Pogo Producing Company Contact Barritt Smith Address 300 N. Marienfeld, Ste 600, Midland, Tx. 79701 Telephone No. (432) 685-8100 Facility Name Covington A Federal #9 Facility Type Tank Battery Mineral Owner Lease No. NM - 2379 Surface Owner **LOCATION OF RELEASE** Unit Letter Feet from the North/South Line Feet from the East/West Line County Section Township Range 25 **22S** 32E 480 South 1980 West Lea NATURE OF RELEASE Type of Release Oil and Water Volume of Release Volume Recovered 242 Date and Hour of Occurrence Date and Hour of Discovery Source of Release Water tank over flow 3/8/04, 12:00 AM 3/8/04 7:00 am Was Immediate Notice Given? If YES, To Whom? Yes No Not Required Silva (NMOCD, Hobbs) By Whom? Scott Hodges (Pogo) Date and Hour 3/8/04 10:45 am Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. Yes No If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\* Motor at transfer pump for water disposal burned and caused the tank to overflow. Used vacuum truck to remove free oil. The fluids released were all contained inside dike, except in section at the dike breached and flowed southwest of the tank battery on native soil. This area was immediately excavated and hauled to disposal. Describe Area Affected and Cleanup Action Taken.\* The spill area inside the tank battery dike measured approximately 35'x 140' and the southwest spill area (native soil) measured approximately 15'x 150' and 30' x 10'. The impacted soil in the native soil was immediately excavated and properly disposed. Confirmation samples collected from the southwest spill area were below the RRAL for TPH and BTEX. The impacted soil at the tank battery was remediated below the RRALs. A Closure Report was prepared and submitted to the NMOCD for review. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Ui Signature: Approved by District Supervisor: Printed Name: Ike Tavarez (agent for Pogo Producing Company) Title: Senior Geologist **Expiration Date:** Approval Date: E-mail Address: itavarez@hec-enviro.com Conditions of Approval: Attached

# APPENDIX B

**Analytical Results** 



# **Analytical Report**

#### **Prepared for:**

lke Tavarez
Highlander Environmental Corp.
1910 N. Big Spring St.
Midland, TX 79705

Project: Pogo/ Lovington A #9 TB

Project Number: 2141 Location: Lea Co., NM

Lab Order Number: 4H06008

Report Date: 08/09/04

1910 N. Big Spring St. Midland TX, 79705 Project: Pogo/ Lovington A #9 TB

Project Number: 2141 Project Manager: 1ke Tavarez Fax: (432) 682-3946

**Reported:** 08/09/04 16:26

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Area #1 (0-1.0')	4H06008-01	Soil	08/04/04 00:00	08/06/04 10:00
Area #2 (0-1.0')	4Н06008-02	Soil	08/04/04 00:00	08/06/04 10:00
Area #3 (0-1.0')	4H06008-03	Soil	08/04/04 00:00	08/06/04 10:00
Area #4 (0-1.0')	4H06008-04	Soil	08/04/04 00:00	08/06/04 10:00

Highlander Environmental Corp. 1910 N. Big Spring St. Midland TX, 79705 Project: Pogo/ Lovington A #9 TB

Project Number: 2141 Project Manager: Ike Tavarez Fax: (432) 682-3946

Reported:
08/09/04 16:26

### Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Area #1 (0-1.0') (4H06008-01) Soil						Trepared	7.1121/222	Nemod	roics
Gasoline Range Organics C6-C12	126	50.0	mg/kg dry	5	EH40602	08/06/04	08/07/04	EPA 8015M	
Diesel Range Organics >C12-C35	3310	50.0	*	**			•	*	
Total Hydrocarbon C6-C35	3440	50.0	n	,,		н	*		
Surrogate: 1-Chlorooctane		16.5 %	70-13	30	"	"	11	n .	S-06
Surrogate: 1-Chlorooctadecane		25.2 %	70-13	30	"	"	"	"	S-06
Area #2 (0-1.0') (4H06008-02) Soil									
Gasoline Range Organics C6-C12	143	50.0	mg/kg dry	5	EH40602	08/06/04	08/07/04	EPA 8015M	
Diesel Range Organics >C12-C35	3610	50.0			"		+		
Total Hydrocarbon C6-C35	3750	50.0	n	-	"	•	,,	n	
Surrogate: 1-Chlorooctane		17.2 %	70-13	30	"	"	"	"	S-06
Surrogate: 1-Chlorooctadecane		25.6 %	70-13	30	"	"	n	"	S-06
Area #3 (0-1.0') (4H06008-03) Soil									
Gasoline Range Organics C6-C12	102	50.0	mg/kg dry	5	EH40602	08/06/04	08/07/04	EPA 8015M	
Diesel Range Organics >C12-C35	3620	50.0			**	*		и	
Total Hydrocarbon C6-C35	3720	50.0	n	,,			"	и	
Surrogate: I-Chlorooctane		16.2 %	70-13	30	"	"	"	"	S-06
Surrogate: 1-Chlorooctadecane		24.4 %	7 <b>0-1</b> 3	30	"	"	"	"	S-06
Area #4 (0-1.0') (4H06008-04) Soil									
Gasoline Range Organics C6-C12	220	50.0	mg/kg dry	5	EH40602	08/06/04	08/07/04	EPA 8015M	
Diesel Range Organics >C12-C35	4690	50:0	*		*	•	•	n	
Total Hydrocarbon C6-C35	4910	50:0	н						
Surrogate: 1-Chlorooctane		17.3 %	70-13	30	*	"	"	"	S-06
Surrogate: 1-Chlorooctadecane		27.8 %	70-13	30	,,	"	"	,	S-06

Project: Pogo/ Lovington A #9 TB

Fax: (432) 682-3946

1910 N. Big Spring St. Midland TX, 79705 Project Number: 2141 Project Manager: Ike Tavarez **Reported:** 08/09/04 16:26

## General Chemistry Parameters by EPA / Standard Methods Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Area #1 (0-1.0') (4H06008-01) Soil								······································	
% Solids	89.0		%	ì	EH40901	08/06/04	08/06/04	% calculation	
Area #2 (0-1.0') (4H06008-02) Soil									
% Solids	89.0		%	3	EH40901	08/06/04	08/06/04	% calculation	
Area #3 (0-1.0') (4H06008-03) Soil									
% Solids	89.0		%	1	EH40901	08/06/04	08/06/04	% calculation	
Area #4 (0-1.0') (4H06008-04) Soil									
% Solids	89.0		%	1	EH40901	08/06/04	08/06/04	% calculation	

1910 N. Big Spring St. Midland TX, 79705

Project: Pogo/ Lovington A #9 TB

Project Number: 2141 Project Manager: Ike Tavarez Fax: (432) 682-3946

Reported: 08/09/04 16:26

## Organics by GC - Quality Control **Environmental Lab of Texas**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
										7.0.03
Batch EH40602 - Solvent Extraction (G	<u>C)</u>								·	
Blank (EH40602-BLK1)				Prepared &	Analyzed:	08/06/04				
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	*							
Total Hydrocarbon C6-C35	ND	10.0	**							
Surrogate: I-Chlorooctane	56.1		mg kg	50.0		112	70-130			
Surrogate: 1-Chlorooctadecane	64.4		"	50.0		129	70-130			
Blank (EH40602-BLK2)				Prepared &	k Analyzed:	08/06/04				
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							***************************************
Diesel Range Organics >C12-C35	ND	10.0	"							
Total Hydrocarbon C6-C35	ND	10.0								
Surrogate: 1-Chlorooctane	55.6		mg kg	50.0		111	70-130			
Surrogate: 1-Chlorooctadecane	62.4		"	50.0		125	70-130			
LCS (EH40602-BS1)				Prepared &	k Analyzed:	08/06/04				
Gasoline Range Organics C6-C12	541	10.0	mg/kg wet	500		108	75-125			
Diesel Range Organics >C12-C35	548	10.0	**	500		110	75-125			
Total Hydrocarbon C6-C35	1090	10.0	"	1000		109	75-125			
Surrogate: 1-Chlorooctane	64.4		mg kg	50.0		129	70-130			
Surrogate: 1-Chlorooctadecane	63.4		"	50.0		127	70-130			
LCS (EH40602-BS2)				Prepared: (	08/06/04 A	nalyzed: 08	/07/04			
Gasoline Range Organics C6-C12	499	10.0	mg/kg wet	500		99.8	75-125			
Diesel Range Organics >C12-C35	468	10.0		500		93.6	75-125			
Total Hydrocarbon C6-C35	967	10.0	"	1000		96.7	75-125			
Surrogate: 1-Chlorooctane	64.8		mg kg	50.0		130	70-130			*
Surrogate: 1-Chlorooctadecane	51.9		"	50.0		104	70-130			
LCS Dup (EH40602-BSD2)				Prepared: (	08/06/04 A	nałyzed: 08	/07/04			
Gasoline Range Organics C6-C12	471	10.0	mg/kg wet	500		94.2	75-125	5.77	20	
Diesel Range Organics >C12-C35	485	10.0	**	500		97.0	75-125	3.57	20	
Total Hydrocarbon C6-C35	996	10.0	**	1000		99.6	75-125	2.95	20	
Surrogate: 1-Chlorooctane	60.8		mg kg	50.0		122	70-130			
Surrogate: 1-Chlorooctadecane	54.5		"	50.0		109	70-130			

Project: Pogo/ Lovington A #9 TB

Fax: (432) 682-3946

1910 N. Big Spring St. Midland TX, 79705

Project Number: 2141 Project Manager: Ike Tavarez **Reported:** 08/09/04 16:26

### Organics by GC - Quality Control Environmental Lab of Texas

A-shap	Result	Reporting	Unite	Spike Lovel	Source	%REC	%REC	ppp	RPD Limit	Noses
Analyte	Result	Limit	Units	Level	Result	70KEL	Limits	RPD	Limit	Notes
Batch EH40602 - Solvent Extraction (GC)										
Calibration Check (EH40602-CCV1)				Prepared &	Analyzed:	08/06/04				
Gasoline Range Organics C6-C12	510		mg/kg	500		102	80-120			
Diesel Range Organics >C12-C35	518			500		104	80-120			
Total Hydrocarbon C6-C35	1030		•	1000		103	80-120			
Surrogate: 1-Chlorooctane	60.5			50.0		121	70-130			
Surrogate: 1-Chlorooctadecane	5R.2		"	50.0		116	70-130			
Calibration Check (EH40602-CCV2)				Prepared: 0	08/06/04 Ar	nalyzed: 08	/07/04			
Gasoline Range Organics C6-C12	493		mg/kg	500		98.6	80-120			
Diesel Range Organics >C12-C35	522		19	500		104	80-120			
Total Hydrocarbon C6-C35	1020		*	1000		102	80-120			
Surrogate: 1-Chlorooctane	61.4			50.0		123	70-130			
Surrogate: 1-Chlorooctadecane	61.9		"	50.0		124	70-130			
Matrix Spike (EH40602-MS1)	Sou	ırce: 4H06001	1-02	Prepared &	k Analyzed:	08/06/04				
Gasoline Range Organics C6-C12	531	10.0	mg/kg dry	581	ND	91.4	75-125			
Diesel Range Organics >C12-C35	597	10.0	"	581	ND	103	75-125			
Total Hydrocarbon C6-C35	1130	10.0	**	1160	ND	97.4	75-125			
Surrogate: 1-Chlorooctane	56.8		mg kg	50.0		114	70-130	· · · · · · · · · · · · · · · · · · ·		
Surrogate: 1-Chlorooctadecane	48.5		"	50.0		97.0	70-130			
Matrix Spike Dup (EH40602-MSD1)	Sou	ırce: 4H06001	1-02	Prepared &	& Analyzed:	08/06/04				
Gasoline Range Organics C6-C12	549	10.0	mg/kg dry	581	ND	94.5	75-125	3.33	20	
Diesel Range Organics >C12-C35	561	10.0	•	581	ND	96.6	75-125	6.22	20	
Total Hydrocarbon C6-C35	1110	10.0	H	1160	ND	95.7	75-125	1.79	20	
Surrogate: 1-Chlorooctane	57.1		mg kg	50.0		114	70-130			
Surrogate: 1-Chlorooctadecane	49.3		"	50.0		98.6	70-130			

Project: Pogo/ Lovington A #9 TB

Fax: (432) 682-3946

1910 N. Big Spring St.

Project Number: 2141

Reported:

Midland TX, 79705

Project Manager: Ike Tavarez

08/09/04 16:26

### General Chemistry Parameters by EPA / Standard Methods - Quality Control **Environmental Lab of Texas**

Analyte	Result	Reporting Limit Un	Spike its Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EH40901 - General Preparation	on (Prep)								
Blank (EH40901-BLK1)			Prepared o	& Analyzed	: 08/05/04				
% Solids	100	9/	)						
Duplicate (EH40901-DUP1)	Sourc	e: 4H04012-01	Prepared of	& Analyzed	: 08/05/04				
% Solids	95.0	9/	•	95.0			0.00	20	

Highlander Environmental Corp.

Project: Pogo/ Lovington A #9 TB

Project Number: 2141

Reported:

Midland TX, 79705

Project Manager: Ike Tavarez

08/09/04 16:26

#### **Notes and Definitions**

The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or S-06 matrix interference's. DET Analyte DETECTED Analyte NOT DETECTED at or above the reporting limit ND NR Not Reported Sample results reported on a dry weight basis dry RPD Relative Percent Difference Laboratory Control Spike LCS MS Matrix Spike Dup Duplicate

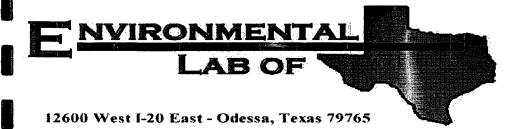
Report Approved By:	Kaland Krisis	Date:	8/9/04

Raland K. Tuttle, QA Officer Celey D. Keene, Lab Director, Org. Tech Director Jeanne Mc Murrey, Inorg. Tech Director James L. Hawkins, Chemist/Geologist Sara Molina, Chemist Sandra Biezugbe, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

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# Analytical Report

# **Prepared for:**

Ike Tavarez
Highlander Environmental Corp.
1910 N. Big Spring St.
Midland, TX 79705

Project: Pogo/Lovington A Fed #9
Project Number: 2141
Location: Lea County, New Mexico

Lab Order Number: 4E13004

Report Date: 05/15/04

1910 N. Big Spring St.

Project: Pogo/Lovington A Fed #9

Fax: (432) 682-3946

Reported:

05/15/04 07:10

Project Number: 2141 Midland TX, 79705

Project Manager: Ike Tavarez

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
AH-1 (6.0'-6.5')	4E13004-01	Soil	05/12/04 00:00	05/13/04 14:30
AH-1 (8.0'-8.5')	4E13004-02	Soil	05/12/04 00:00	05/13/04 14:30
AH-1 (8.5'-9.0')	4E13004-03	Soil	05/12/04 00:00	05/13/04 14:30

1910 N. Big Spring St. Midland TX, 79705

Project: Pogo/Lovington A Fed #9

Fax: (432) 682-3946

Project Number: 2141 Project Manager: Ike Tavarez

Reported: 05/15/04 07:10

## General Chemistry Parameters by EPA / Standard Methods **Environmental Lab of Texas**

Analyte	Result	Reporting Limit Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
AH-1 (6.0'-6.5') (4E13004-01) Soil		24444						
Chloride	106	20.0 mg/kg Wet	2	EE41413	05/13/04	05/14/04	SW 846 9253	***
AH-1 (8.0'-8.5') (4E13004-02) Soil								
Chloride	2150	20.0 mg/kg Wet	2	EE41413	05/13/04	05/14/04	SW 846 9253	
AH-1 (8.5'-9.0') (4E13004-03) Soil								
Chloride	447	20.0 mg/kg Wet	2	EE41413	05/13/04	05/14/04	SW 846 9253	

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory.. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

1910 N. Big Spring St.

Project: Pogo/Lovington A Fed #9

Spike

Source

Fax: (432) 682-3946

Project Number: 2141

Reporting

Reported:

RPD

%REC

Midland TX, 79705

Project Manager: Ike Tavarez

05/15/04 07:10

## General Chemistry Parameters by EPA / Standard Methods - Quality Control **Environmental Lab of Texas**

Analyte	Result	Limit Uni	ts Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EE41413 - Water Extraction									
Blank (EE41413-BLK1)			Prepared	1: 05/13/04	Analyzed	: 05/14/04			
Chloride	ND	20.0 mg/kg	Wet						
Matrix Spike (EE41413-MS1)	Soui	rce: 4E13004-03	Prepared	l: 05/13/04	Analyzed	: 05/14/04			
Chloride	946	20.0 mg/kg	Wet 500	447	99.8	80-120			
Matrix Spike Dup (EE41413-MSD1)	Soui	rce: 4E13004-03	Prepared	l: 05/13/04	Analyzed	: 05/14/04			
Chloride	957	20.0 mg/kg	Wet 500	447	102	80-120	1.16	20	
Reference (EE41413-SRM1)		]			ed: 05/14/0	)4			
Chloride	5000	mg/	kg 5000		100	80-120			

**Environmental Lab of Texas** 

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Page 3 of 4

Project: Pogo/Lovington A Fed #9

Fax: (432) 682-3946

1910 N. Big Spring St. Midland TX, 79705

Project Number: 2141

Project Manager: Ike Tavarez

Reported: 05/15/04 07:10

#### **Notes and Definitions**

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Page 4 of 4

Environmental Lab of Texas
Variance / Corrective Action Report – Sample Log-In

variance / Oonechve /	Action Report - Cample Log-III
Client: Highlander Environmetal	l Corp
Date/Time: 5/13/04/15:39	-
Order #: 4 1300 4	•
Initials:	•
Sample	e Receipt Che <u>c</u> klist
Temperature of container/cooler?	Yes No L. O C
Shipping container/cooler in good condition?	Yes No
Custody Seals intact on shipping container/cooler?	
	The Truck
Custody Seals intact on sample bottles?	Yes No Not present
Chain of custody present?	Yes No
Sample Instructions complete on Chain of Custody?	Yes No Campb time Not given
Chain of Custody signed when relinquished and receiv	ived? Yes No
Chain of custody agrees with sample label(s)	Yes No
Container labels legible and intact?	Yes No
Sample Matrix and properties same as on chain of cus	
Samples in proper container/bottle?	Yes No
Samples properly preserved?	
Sample bottles intact?	Yes No
Preservations documented on Chain of Custody?	Yes No
Containers documented on Chain of Custody?	Yes No
Sufficient sample amount for indicated test?	Yes No
All samples received within sufficient hold time?	Yes No
VOC samples have zero headspace?	Yes No Not Applicable
Other observations:	
	ce Documentation: ne: Contacted by:
Corrective Action Taken:	

ord (G)	95 BH Pd. 98 RA 26 ST 2000 DXL	682-3946	PRESERVATIVE BA CA BA CA BA CA BA CA	(N/A)  (N/A)  (N/A)  (N/A)	Dear   908   908   909	X	X	× × × × × × × × × × × × × × × × × × ×							Times: State (1/2) (4/1/3) (2) Date: 3/4	Time: SAMPLE SHIPPED BY: (Circle)  FEDER  FEDER  AIRBILL #		HIGHLANDER CONTACT PERSON:	1430 TK 14,46 EL	REMARKS:	Environmental Corp Project Manager retains pink copy - Accounting receives Gold copy.	
and Chain of Custody	Choose to tribute of	DER ENVIRONMENTAL CORP. 1910 N. Big Spring St. Midland, Texas 79705	Fax (915)	SITE MANAGER: IK CTUCKIEZ B	Coungton 4 Feel# 978	Lea (out)   11/4   SAMPLE IDENTIFICATION	1 (6.0-6.51) 1	1 (8.0'-8.5')	18.5'-90'							7:30 RECEIVED BY: (Signature)	RECEIVED BY: (Signature)	RECEIVED BY: (Signature)	Total RECEIVED BY: (Signature)	5-13-04	A-Air SD-Solid	- Return original copy to
Analysis Request and	`   _	HIGHLANDER ET 1910 N. Midland,	(915) 682-4559	CLIENT NAME: $\rho_{OOO}$	PROJECT NO.: 2/4/ PROJECT NAME: C	NUMBER DATE TIME TOWN COMP.	1-HX X 8 HOLVIS -0-	-025/1164 5 X HH-1	1-41/ 5 HAM-1							RELINGGISHING THE SIGNATURE) Date: 51	RRIJNQUISHED BY: (Signature) Date:	RELINQUISHED BY: (Signature) Date:	ADDRESS: LABORATORY: LALICA Metal LAGO TOPOS ADDRESS:	CONTACT: CONTACT: PHONE:	NDITION WHEN RECEIVED:	12