

Midland, Texas

January 10, 2005

Mr. Larry Johnson Environmental Engineer Specialist Oil Conservation Division- District I 1625 N. French Drive Hobbs, New Mexico 88240

RE: Assessment and Closure Report for the Pogo Producing Company, M.K. Stewart Tank Battery Located in Section 28, Township 23 South, Range 36 East, Unit Letter N, Lea County, New Mexico.

Dear Mr. Johnson:

Highlander Environmental Corp. (Highlander) was contacted by Pogo Producing Company (Pogo) to assess a spill on the M.K. Stewart Tank Battery, located in Unit Letter N, Section 28, Township 23 South, Range 36 East, Lea County, New Mexico (Site). The State of New Mexico C-141 (Initial) is shown in Appendix C. The Site is shown on Figure 1.

On February 6, 2005, a spill occurred at this facility, when a leak developed in the fire tube of the heater treater. According to the C-141, approximately 80 barrels of crude oil and produced water was spilled 30 barrels of fluid were recovered.

Groundwater and Regulatory

According to published data from "Geology and Groundwater Resources of Lea County, New Mexico", dated 1952, four water wells are located in Sections 15, 16, 22 and 23 with reported depths to water ranging from 144' to 189'. Additional wells in Sections 35 and 36 had reported water levels of 120 to 124'. Five wells were located in the USGS database with reported depths to water ranging from 120' to 180'. The New Mexico State Engineer Office database reports 10 well in T-23-S, R-36-E with average depths to water ranging from 127' to 400'. The well records are enclosed in Appendix A.

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine

Jacilety - 1789/ Incident - 19400603840429 Cacilety - FPACO603840286 Application - PACO603840724 10 N. Big Spring • Midland, Texas 79705 • (432) 682-4559

Fax (432) 682-3946

recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene and xylene). Based on the regional groundwater data, the proposed RRAL for TPH is 5,000 mg/kg.

Site Assessment and Corrective Action

WHERE - NEED TO CLARETEN

On February 9, 2005, Highlander personnel inspected the spill area. Much of the spill remained inside the facility dike, however, some fluid breached the north dike wall and flowed out into the pasture, north of the facility. The spill area is shown on Figure 2. As it was raining at the time of inspection, it was decided to address the impact in the pasture first. Approximately 1.5' of impacted soil was removed from the spill area and taken to disposal. In the pasture, a total of three (3) hand augers (AH-1, AH-2 and AH-3) were installed in the excavated spill area to assess and define the vertical extent of the impact. The site was re-inspected on February 14, 2005. A total of three (3) auger holes (AH-4, AH-5 and AH-6) were installed to assess the spill inside the dike.

Soil samples from all auger holes were evaluated for Total Petroleum Hydrocarbon (TPH) by EPA 418.1, Benzene, Toluene, Ethylbenzene and Xylene (BTEX) by method SW 846-8020 and chloride by method SW846-9252. The spill area and augerhole locations are shown on Figure 2. The results are summarized in Table 1.

Referring to Table 1, the TPH and BTEX were all below the RRAL for the auger holes (AH-1, AH-2 and AH-3) installed north of the facility. However, the chloride concentrations in the area of AH-2 were elevated. Inside the facility firewall, the TPH and BTEX concentration exceeded the RRAL for the 0-1.0' sample from AH-5. The deeper sample at 1.0'-1.5' showed TPH and BTEX concentrations below the RRAL. Elevated chloride concentrations were also detected at 0-1' and 1.0'-1.5' below surface in the samples from AH-4.

Based upon the results, additional excavation was performed on April 6, 2005, in the vicinity of AH-2, AH-4, and AH-5. After excavating 1.0' of impacted soil in the vicinity of AH-4 additional samples were collected at 2-2.5' and 3-3.5' below excavation bottom (BEB) to delineate the chloride impact. The results showed chloride concentrations decreasing well below 250 mg/kg at 3.0' BEB in AH-4. In the area of AH-2, an additional 1.0' of soil was removed. A composite sample was collected at 2.0' below surface. The composite sample from the vicinity of AH-2 remained elevated.

On October 25, 2005, an additional 2.0' of soil was removed from the vicinity of AH-2 to an approximate depth of 4.0' below surface. After excavation, a trench (T-1A) was installed and samples were collected at 0-1.0', 2.0' and 3.0' BEB for chloride analysis. The samples showed chloride concentrations decreasing below 250 mg/kg at 3.0' below the excavation bottom.

Based upon the depth to groundwater, and remediation performed at this facility, Pogo requests closure of this site. A copy of the C-141 (Final) is included in Appendix C. If you require any additional information or have any questions or comments concerning the assessment report, please call (432) 682-4559.

HIGHLANDER ENVIRONMENTAL CORP,

Timothy M. Reed, P.G.

Vice President

cc: Don Riggs – Pogo Producing Company
Pat Ellis – Pogo Producing Company



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

February 7, 2006

Mr. Pat Ellis EllisP@pogoproducing.com Pogo Producing Company 300 N. Marienfield Midland, TX 79701-7340

Re: M.K. Stewart Battery Closure Report

Site Location: Sec 28 – T23S - R36E Closure Report Dated: January 10, 2005

Dear Mr. Ellis,

The New Mexico Oil Conservation Division (OCD) reviewed the above referenced report Submitted by your agent, Highlander Environmental Corp. (HEC). Based on information provided, the site requires no further action.

Please be advised that OCD approval does not relieve Pogo Producing Company of responsibility should operations result in pollution of surface water, ground water, or the environment. In addition, OCD approval does not relieve Pogo Producing Company of responsibility for compliance with any federal, state or local laws and/or regulations. If you have any questions or need assistance please call me at (505) 393-6161, x111 or e-mail larry.Johnson@state.nm.us

Sincerely,

Larry Johnson - Environmental Engineer

CC: Wayne Price - Environmental Bureau Chief

Chris Williams - District I Supervisor Paul Sheeley- Environmental Engineer

Caperton, Patricia, EMNRD

From: Ike T [itavarez@hec-enviro.com]

Sent: Wednesday, January 25, 2006 7:23 AM

To: Caperton, Patricia, EMNRD

Subject: Pogo - M.K.Stewart Tank Battery, Lea Co. NM

Pogo Producing Company – (Arch Petroleum) M.K Stewart Tank Battery Section 28, T23S, R36E

Patricia.

As requested, the excavated material removed from the Site was transported to Sundance Services, Inc. located in Eunice, New Mexico. If you need additional information please call me, Thanks.

Highlander Environmental Corp. Ike Tavarez, PG Senior Geologist

Table 1
Pogo Producing Company
M.K. Stewart Tank Battery
Lea County, New Mexico

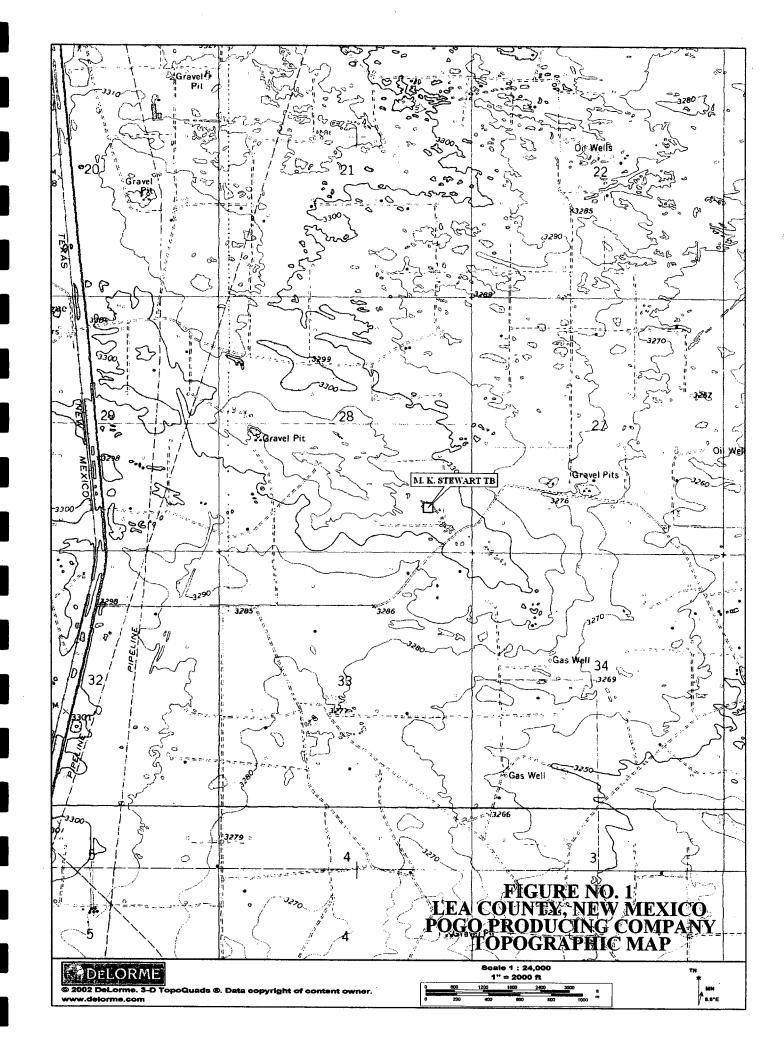
Sample	Date	Sample	in the second	TPH (mg/kg) .	Benzene	Toluene	Ethlybenzene	Xylene	Chloride
ID .	Sampled	Depth (ft)	C6-C12	C12-C35	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Auger holes north of f	acility									
AH-1	2/09/05	0-0.5	19.4	75.8	95	ND	ND	ND	0.0314	121
AH-1	2/09/05	1.0-1.5	13.5	31.6	45.1	-	-	-	-	142
AH-1	2/09/05	2.0-2.5	ND	ND	ND		_	-		311
AH-2	2/09/05	0-0.5	ND	ND	ND	-	-	<u>-</u>	-	2600
AH-2	2/09/05	1.0-1.5	16.9	75.1	92	-	-	-	-	471
AH-2 Comp.1	4/07/05	-		-	_	-	-	-	_	773
T-1A	10/25/05	1.0 (BEB)	-	-		-	•	-	-	850
T-1A	10/25/05	2.0(BEB)	-	-	-	-	•	-	-	906
T-1A	10/25/05	3.0 (BEB)	-	-		-	-	-	-	229
AH-3	2/09/05	0-0.5	ND	ND	ND	-	-	-	-	16.7
 Auger holes inside faci	lity firewall		\$ 9.3.2%	Andreas States and Sta						
AH-4	2/14/05	0-1.0	82.8	1770	1,850	-	-	-	-	1430
AH-4	2/14/05	1.0-1.5	ND	102	102		-	-		1310
AH-4	4/06/05	2.0-2.5	-		-	-	•		-	466
AH-4	4/06/05	3.0-3.5	-	-		-	-	-	-	142
AH-5	2/14/05	0-1.0	4270	7,100	11,400	5.22	75.3	56.2	155.1	601
AH-5	2/14/05	1.0-1.5	ND	22.8	22.8	-	-	-	-	224
AH-6	2/14/05	0-0.5	ND	ND	ND	-	-		-	71

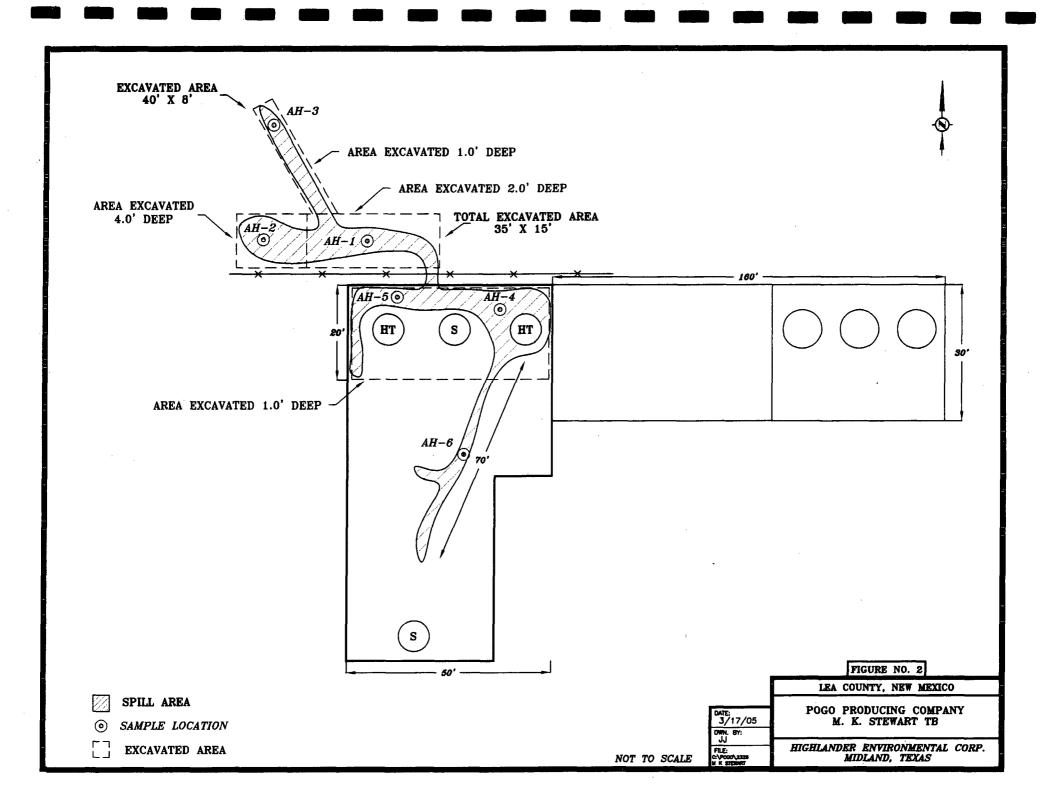
ND

Analyte Not Detected at or Above Reporting Limits

(-)

Not Analyzed





New Mexico Office of the State Engineer POD Reports and Downloads

Towns	ship: 238	Range:	36E Sections:			:
NAD27	X:	Y:	Zone:		Search Radius:	
County:		Basin:		Numbe	er: Suffix	K::
Owner Name: (F	irst)		(Last)		Non-Domestic	© Domestic
	~ POD//		Report Water Column Re	A DESCRIPTION OF THE PROPERTY	to Water Report	
		Clear Fo	orm WATERS	Menu	Help	

AVERAGE DEPTH OF WATER REPORT 01/16/2006

							(Depth	Water in	Feet)
Bsn	Tws	Rng Sec	Zone	X	Y	Wells	Min	Max	Avg
CP	23S	36E 15				1	149	149	149
CP	238	36E 16				1	220	220	220
CP	238	36E 22		•		1	400	400	400
CP	238	36E 31				2	178	200	189
CP	235	36E 36				5	123	133	127

Record Count: 10





Search Results -- 1 sites found

Search Criteria

site no list =

• 321532103180002

Save file of selected sites to local disk for future upload

USGS 321532103180002 23S.36E.31.21443B

Available data for this site

Ground-water: Levels





Lea County, New Mexico
Hydrologic Unit Code 13070007
Latitude 32°15'32", Longitude 103°18'00" NAD27
Land-surface elevation 3,429.00 feet above sea level NGVD29
The depth of the well is 227 feet below land surface.
This well is completed in the OGALLALA FORMATION (1210GLL) local aquifer.

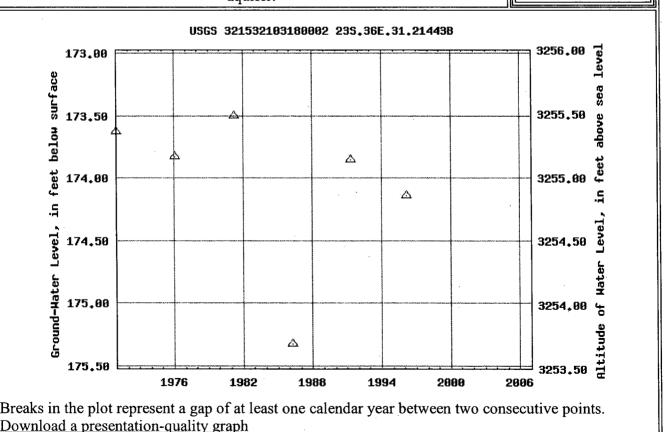
Output formats

Table of data

Tab-separated data

Graph of data

Reselect period



Questions about data <u>New Mexico NWISWeb Data Inquiries</u> Feedback on this website<u>New Mexico NWISWeb Maintainer</u> Ground water for New Mexico: Water Levels http://waterdata.usgs.gov/nm/nwis/gwlevels?

Top Explanation of terms





Search Results -- 1 sites found

Search Criteria

site_no list = • 321540103125701

Save file of selected sites to local disk for future upload

USGS 321540103125701 23S.36E.36.314122

Available data for this site

Ground-water: Levels





Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°15'40", Longitude 103°12'57" NAD27

Land-surface elevation 3,330.20 feet above sea level NGVD29

The depth of the well is 263 feet below land surface.

This well is completed in the OGALLALA FORMATION (121OGLL) local aquifer.

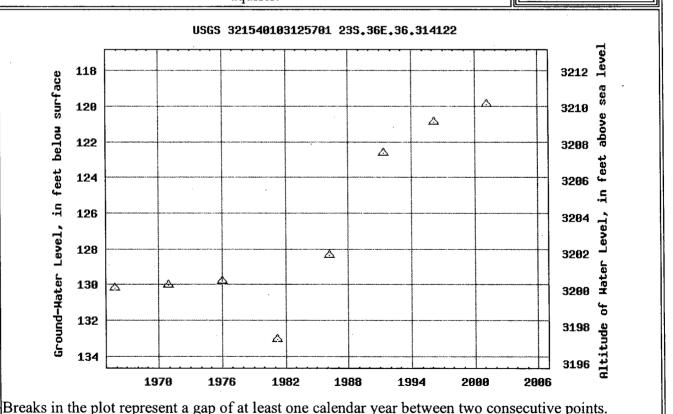
Output formats

Table of data

Tab-separated data

Graph of data

Reselect period



Questions about data New Mexico NWISWeb Data Inquiries
Feedback on this websiteNew Mexico NWISWeb Maintainer
Ground water for New Mexico: Water Levels
http://waterdata.usgs.gov/nm/nwis/gwlevels?

Download a presentation-quality graph

Top Explanation of terms





Search Results -- 1 sites found

Search Criteria

site no list = • 321544103140201

Save file of selected sites to local disk for future upload

USGS 321544103140201 23S.36E.35.21124

Available data for this site

Ground-water: Levels





Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°15'44", Longitude 103°14'02" NAD27

Land-surface elevation 3,337.10 feet above sea level NGVD29

The depth of the well is 170 feet below land surface.

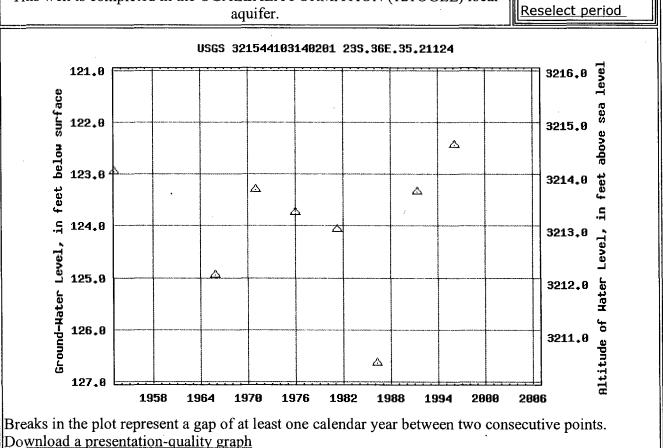
This well is completed in the OGALLALA FORMATION (1210GLL) local

Output formats

Table of data

Tab-separated data

Graph of data



New Mexico NWISWeb Data Inquiries Questions about data Feedback on this websiteNew Mexico NWISWeb Maintainer Ground water for New Mexico: Water Levels http://waterdata.usgs.gov/nm/nwis/gwlevels?

Top Explanation of terms

Water Resources

Data Category:
Ground Water

Geographic Area: New Mexico





Ground-water levels for New Mexico

Search Results -- 1 sites found

Search Criteria

site no list = • 321549103143901

Save file of selected sites to local disk for future upload

USGS 321549103143901 23S.36E.26.33330

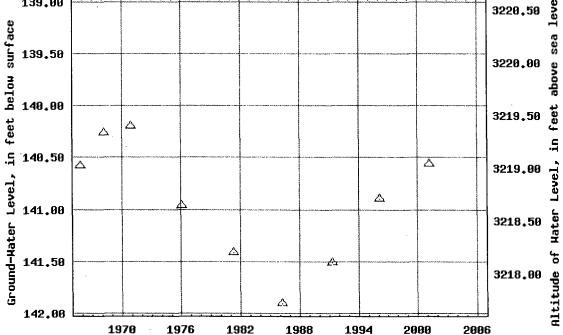
Available data for this site

Ground-water: Levels





Lea County, New Mexico **Output formats** Hydrologic Unit Code 13070007 Table of data Latitude 32°15'49", Longitude 103°14'39" NAD27 Land-surface elevation 3,359.60 feet above sea level NGVD29 Tab-separated data The depth of the well is 160 feet below land surface. Graph of data This well is completed in the OGALLALA FORMATION (1210GLL) local Reselect period aquifer. USGS 321549103143901 235.36E.26.33330 139,00 3220.50 139,50 3220.00



Breaks in the plot represent a gap of at least one calendar year between two consecutive points.

<u>Download a presentation-quality graph</u>

Questions about data <u>New Mexico NWISWeb Data Inquiries</u>
Feedback on this website<u>New Mexico NWISWeb Maintainer</u>
Ground water for New Mexico: Water Levels
http://waterdata.usgs.gov/nm/nwis/gwlevels?

Top Explanation of terms





Search Results -- 1 sites found

Search Criteria

site_no list = • 321936103154601

Save file of selected sites to local disk for future upload

USGS 321936103154601 23S.36E.04.42431

Available data for this site

Ground-water: Levels





Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°19'36", Longitude 103°15'46" NAD27

Land-surface elevation 3,492.50 feet above sea level NGVD29

The depth of the well is 206 feet below land surface.

This well is completed in the OGALLALA FORMATION (1210GLL) local aquifer.

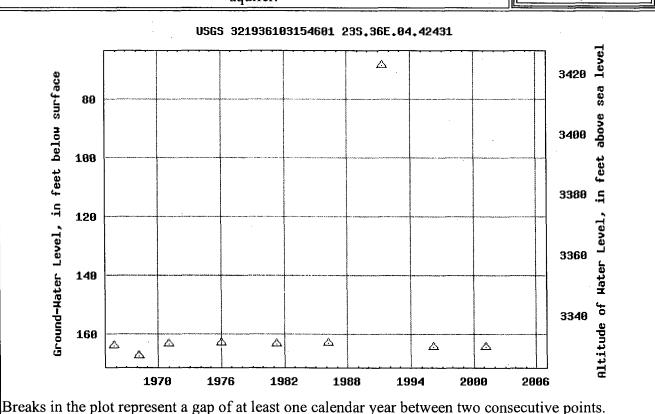
Output formats

Table of data

Tab-separated data

Graph of data

Reselect period

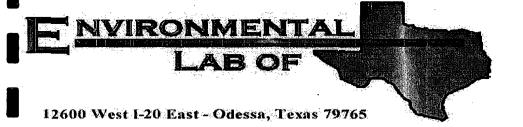


Questions about data <u>New Mexico NWISWeb Data Inquiries</u> Feedback on this website<u>New Mexico NWISWeb Maintainer</u> Ground water for New Mexico: Water Levels http://waterdata.usgs.gov/nm/nwis/gwlevels?

Download a presentation-quality graph

Top Explanation of terms Laboratory Analysis

February 9, 2005 Sampling



Analytical Report

Prepared for:

Ike Tavarez
Highlander Environmental Corp.
1910 N. Big Spring St.
Midland, TX 79705

Project: Pogo/ M.K. Stewart Tank Battery Spill

Project Number: 2326

Location: Lea County, NM

Lab Order Number: 5B11029

Report Date: 02/22/05

Highlander Environmental Corp. 1910 N. Big Spring St. Midland TX, 79705 Project: Pogo/ M.K. Stewart Tank Battery Spill

Project Number: 2326 Project Manager: Ike Tavarez Fax: (432) 682-3946

Reported: 02/22/05 17:02

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
AH-1 (0-0.5') North of TB	5B11029-01	Soil	02/09/05 00:00	02/11/05 14:30
AH-1 (1.0'-1.5') North of TB	5B11029-02	Soil	02/09/05 00:00	02/11/05 14:30
AH-1 (2.0'-2.5') North of TB	5B11029-03	Soil	02/09/05 00:00	02/11/05 14:30
AH-2 (0-0.5') North of TB	5B11029-04	Soil	02/09/05 00:00	02/11/05 14:30
AH-2 (1.0'-1.5') North of TB	5B11029-05	Soil	02/09/05 00:00	02/11/05 14:30
AH-3 (0-0.5') North of TB	5B11029-06	Soil	02/09/05 00:00	02/11/05 14:30

1910 N. Big Spring St. Midland TX, 79705

Project: Pogo/ M.K. Stewart Tank Battery Spill

Project Number: 2326 Project Manager: Ike Tavarez Fax: (432) 682-3946

Reported:
02/22/05 17:02

Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
AH-1 (0-0.5') North of TB (5B1102	9-01) Soil						<u></u>		
Benzene	ND	0.0250	mg/kg dry	25	EB52215	02/21/05	02/21/05	EPA 8021B	
Toluene	ND	0.0250	н	н	. N	n	u	**	
Ethylbenzene	ND	0.0250	н	**	H	tt	**	n	
Xylene (p/m)	0.0314	0.0250	"	**	11	.	н	10	
Xylene (o)	J [0.0164]	0.0250	11	11	"	n n	"	"	
Surrogate: a,a,a-Trifluorotoluene		84.1 %	80-1	20	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		90.7 %	80-1	20	<i>n</i> .	"	"	"	
Gasoline Range Organics C6-C12	19.4	10.0	mg/kg dry	ı	EB51403	02/12/05	02/14/05	EPA 8015M	
Diesel Range Organics >C12-C35	75.8	10.0	"	"	H .	u		н	
Total Hydrocarbon C6-C35	95.2	10.0		0	. 11	11	н	0 -	
Surrogate: 1-Chlorooctane		99.0 %	70-1	130	"	"	"	"	
Surrogate: 1-Chlorooctadecane		83.0 %	70-1	130	"	"	"	"	
AH-1 (1.0'-1.5') North of TB (5B11	029-02) Soil					,			
Gasoline Range Organics C6-C12	13.5	10.0	mg/kg dry	ι	EB51403	02/12/05	02/14/05	EPA 8015M	
Diesel Range Organics >C12-C35	31.6	10.0	**	**	11	н	Ψ	v	
Total Hydrocarbon C6-C35	45.1	10.0	ti .	11	14	"	11	"	
Surrogate: 1-Chlorooctane		92.2 %	70-	130	"	"	n	,,	
Surrogate: 1-Chlorooctadecane		80.6 %	70-	130	"	и .	"	"	
AH-1 (2.0'-2.5') North of TB (5B11	1029-03) Soil								
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EB51403	02/12/05	02/14/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	**	*		u	n	H	
Total Hydrocarbon C6-C35	ND	10.0	**	11		**	11	**	
Surrogate: 1-Chlorooctane		92.0 %	70-	130	"	"	"	"	-
Surrogate: 1-Chlorooctadecane		84.0 %	70-	130	"	"	n	"	
AH-2 (0-0.5') North of TB (5B1102	29-04) Soil								
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EB51403	02/12/05	02/14/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0		#	u	н	н	Ħ	
Total Hydrocarbon C6-C35	ND	10.0	11	**		**	II .	н	
Surrogate: 1-Chlorooctane		92.6 %	70-	130	"	"	"	"	
Surrogate: 1-Chlorooctadecane		78. 4 %	70-	130	. "	u	"	"	

1910 N. Big Spring St. Midland TX, 79705 Project: Pogo/ M.K. Stewart Tank Battery Spill

Project Number: 2326 Project Manager: Ike Tavarez Fax: (432) 682-3946

Reported: 02/22/05 17:02

Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
AH-2 (1.0'-1.5') North of TB (5B1102	9-05) Soil								
Gasoline Range Organics C6-C12	16.9	10.0	mg/kg dry	1	EB51403	02/12/05	02/14/05	EPA 8015M	
Diesel Range Organics >C12-C35	75.1	10.0	"	**	u	И	**	0	
Total Hydrocarbon C6-C35	92.0	10.0		**	Ħ	н			
Surrogate: 1-Chlorooctane		96.0 %	70-1	30	"	"	"	п .	
Surrogate: 1-Chlorooctadecane		76.8 %	70-1	30	"	" .	"	11	
AH-3 (0-0.5') North of TB (5B11029-	06) Soil								_
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EB51403	02/12/05	02/14/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	H	H	н	11	H .	n	
Total Hydrocarbon C6-C35	ND	10.0	*1	н	"	**	11	n	
Surrogate: 1-Chlorooctane		91.6%	70-1	30	"	"	"	"	
Surrogate: 1-Chlorooctadecane		71.2 %	70-1	30	"	"	"	"	

1910 N. Big Spring St. Midland TX, 79705

Project: Pogo/ M.K. Stewart Tank Battery Spill

Project Number: 2326
Project Manager: Ike Tavarez

Fax: (432) 682-3946

Reported:

Reported: 02/22/05 17:02

General Chemistry Parameters by EPA / Standard Methods Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
AH-1 (0-0.5') North of TB (5B1102	9-01) Soil								
Chloride	121	5.00	mg/kg	10	EB52106	02/18/05	02/18/05	EPA 300.0	
% Moisture	3.9	0.1	%	1	EB51411	02/11/05	02/14/05	% calculation	
AH-1 (1.0'-1.5') North of TB (5B11	029-02) Soil								
Chloride	142	5.00	mg/kg	10	EB52106	02/18/05	02/18/05	EPA 300.0	
% Moisture	3.7	0.1	%	1	EB51411	02/11/05	02/14/05	% calculation	
AH-1 (2.0'-2.5') North of TB (5B11	029-03) Soil								
Chloride	311	20.0	mg/kg	40	EB52106	02/18/05	02/18/05	EPA 300.0	
% Moisture	7.5	0.1	%	1	EB51411	02/11/05	02/14/05	% calculation	
AH-2 (0-0.5') North of TB (5B1102	9-04) Soil								_
Chloride	2600	100	mg/kg	200	EB52106	02/18/05	02/18/05	EPA 300.0	·
% Moisture	9.0	0.1	%	1	EB51411	02/11/05	02/14/05	% calculation	
AH-2 (1.0'-1.5') North of TB (5B1)	1029-05) Soil								
Chloride	481	20.0	mg/kg	40	EB52106	02/18/05	02/18/05	EPA 300.0	
% Moisture	10.0	0.1	%	1	EB51411	02/11/05	02/14/05	% calculation	
AH-3 (0-0.5') North of TB (5B1102	29-06) Soil				•				
Chloride	16.7	5.00	mg/kg	10	EB52106	02/18/05	02/18/05	EPA 300.0	
% Moisture	11.7	0.1	%	1	EB51411	02/11/05	02/14/05	% calculation	

1910 N. Big Spring St. Midland TX, 79705

Project: Pogo/ M.K. Stewart Tank Battery Spill

Project Number: 2326 Project Manager: Ike Tavarez Fax: (432) 682-3946

Reported: 02/22/05 17:02

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EB51403 - Solvent Extraction	(GC)									
Blank (EB51403-BLK1)				Prepared	& Analyze	ed: 02/12/0)5			
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet	· · · · · ·						
Diesel Range Organics >C12-C35	ND	10.0	•							
Total Hydrocarbon C6-C35	ND	10.0	n							
Surrogate: 1-Chlorooctane	40.6		mg/kg	50.0		81.2	70-130			
Surrogate: 1-Chlorooctadecane	37.6		"	50.0		75.2	70-130			
LCS (EB51403-BS1)				Prepared	& Analyze	d: 02/12/	05			
Gasoline Range Organics C6-C12	454	10.0	mg/kg wet	500		90.8	75-125			
Diesel Range Organics >C12-C35	480	10.0	Ħ	500		96.0	75-125			
Total Hydrocarbon C6-C35	934	10.0	Ħ	1000		93.4	75-125			
Surrogate: 1-Chlorooctane	40.5		mg/kg	50.0		81.0	70-130			
Surrogate: 1-Chlorooctadecane	<i>37.3</i>		"	50.0		74.6	70-130			
Calibration Check (EB51403-CCV1)				Prepared	& Analyz	ed: 02/12/	05			
Gasoline Range Organics C6-C12	496		mg/kg	500		99.2	80-120			
Diesel Range Organics >C12-C35	535		*	500		107	80-120			
Total Hydrocarbon C6-C35	1030		н	1000		103	80-120			
Surrogate: 1-Chlorooctane	43.4		"	50.0		86.8	70-130			
Surrogate: 1-Chlorooctadecane	40.9		"	50.0		81.8	70-130			
Matrix Spike (EB51403-MS1)	So	urce: 5B110	27-01	Prepared	& Analyz	ed: 02/12/	05			
Gasoline Range Organics C6-C12	517	10.0	mg/kg dry	550	ND	94.0	75-125			
Diesel Range Organics >C12-C35	569	10.0		550	ND	103	75-125			
Total Hydrocarbon C6-C35	1090	10.0		1100	ND	99.1	75-125			
Surrogate: 1-Chlorooctane	49.6		mg/kg	50.0		99.2	70-130			****
Surrogate: 1-Chlorooctadecane	43.0		"	50.0		86.0	70-130			
Matrix Spike Dup (EB51403-MSD1)	So	urce: 5B110	27-01	Prepared	& Analyz	ed: 02/12/	05			
Gasoline Range Organics C6-C12	516	10.0	mg/kg dry	550	ND	93.8	75-125	0.194	20	
Diesel Range Organics >C12-C35	587	10.0	11	550	ND	107	75-125	3.11	20	
Total Hydrocarbon C6-C35	1100	10.0	"	1100	ND	100	75-125	0.913	20	
Surrogate: 1-Chlorooctane	49.5		mg/kg	50.0		99.0	70-130	1	· · · · · · · · · · · · · · · · · · ·	
Surrogate: 1-Chlorooctadecane	41.3		"	<i>50.0</i>		82.6	70-130			

Project: Pogo/ M.K. Stewart Tank Battery Spill

Fax: (432) 682-3946

Reported: 02/22/05 17:02

1910 N. Big Spring St. Project Number: 2326
Midland TX, 79705 Project Manager: Ike Tavarez

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
	Result	Lillit	Onio	1200	- Kesuit	70KEC	Lillins	- KI D	Lillit	110162
Batch EB52215 - EPA 5030C (GC)										
Blank (EB52215-BLK1)		**************************************		Prepared	& Analyze	ed: 02/21/0)5		· · · · · · · · · · · · · · · · · · ·	
Benzene	ND	0.0250	mg/kg wet							
Foluene	ND	0.0250								
Ethylbenzene	ND	0.0250	11							
Xylene (p/m)	ND	0.0250	"							
Xylene (o)	ND	0.0250	"							
Surrogate: a,a,a-Trifluorotoluene	80.4		ug/kg	100		80.4	80-120			
Surrogate: 4-Bromofluorobenzene	89.9		"	100		89.9	80-120			
LCS (EB52215-BS1)				Prepared	& Analyz	ed: 02/21/0	05			
Benzene	107		ug/kg	100		107	80-120			
Foluene	111		Ħ	100		111	80-120			
Ethylbenzene	117		u	100		117	80-120			
Xylene (p/m)	239		**	200		120	80-120			
Xylene (o)	116		"	100		116	80-120			
Surrogate: a,a,a-Trifluorotoluene	102		"	100		102	80-120			
Surrogate: 4-Bromofluorobenzene	111		"	100		111	80-120			
Calibration Check (EB52215-CCV1)				Prepared	: 02/21/05	Analyzed	l: 02/22/05	5		
Benzene	102		ug/kg	100		102	80-120			
Toluene	103		**	100		103	80-120			
Ethylbenzene	93.8		и	100		93.8	80-120			
Xylene (p/m)	211		"	200		106	80-120			
Xylene (o)	101		u	100		101	80-120			
Surrogate: a,a,a-Trifluorotoluene	104		"	100		104	80-120		,	
Surrogate: 4-Eromofluorobenzene	90.2		"	100		90.2	80-120			
Matrix Spike (EB52215-MS1)	So	urce: 5B18	009-05	Prepared	: 02/21/05	Analyzed	i: 02/22/0:	5		
Benzene	2660	"	ug/kg	2500	ND	106	80-120			
Toluene	2760		11	2500	23.7	109	80-120			
Ethylbenzene	2690		Ħ	2500	26.6	107	80-120			
Xylene (p/m)	5980		u	5000	76.6	118	80-120			
Xylene (o)	2820		н	2500	36.5	111	80-120			
Surrogate: a,a,a-Trifluorotoluene	103		"	100		103	80-120	_	•	
Surrogate: 4-Bromofluorobenzene	113		"	100		113	80-120			

Highlander Environmental Corp. 1910 N. Big Spring St. Midland TX, 79705

Project: Pogo/ M.K. Stewart Tank Battery Spill

Project Number: 2326 Project Manager: Ike Tavarez Fax: (432) 682-3946

Reported: 02/22/05 17:02

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Matrix Spike Dup (EB52215-MSD1)	Source:	5B18009-05	Prepared:	02/21/05	Analyze	d: 02/22/05			•
Benzene	2600	ug/kg	2500	ND	104	80-120	1.90	20	
Toluene	2700	ч	2500	23.7	107	80-120	1.85	20	
Ethylbenzene	2560	"	2500	26.6	101	80-120	5.77	20	
Xylene (p/m)	5790	н	5000	76.6	114	80-120	3.45	20	
Xylene (o)	2710	**	2500	36.5	107	80-120	3.67	20	
Surrogate: a,a,a-Trifluorotoluene	104	".	100		104	80-120			
Surrogate; 4-Bromofluorobenzene	108	"	100		108	80-120			

1910 N. Big Spring St.

Project: Pogo/ M.K. Stewart Tank Battery Spill

Fax: (432) 682-3946 Reported: 02/22/05 17:02

Midland TX, 79705

Project Number: 2326 Project Manager: Ike Tavarez

General Chemistry Parameters by EPA / Standard Methods - Quality Control **Environmental Lab of Texas**

Austra	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC	DDD	RPD Limit	Notes
Analyte	Result	Limit	Units	Level	Result	70REC	Limits	RPD	Limit	Notes
Batch EB51411 - General Preparation	n (Prep)	···			··· ,,,			 .		
Blank (EB51411-BLK1)				Prepared:	02/11/05	Analyzed	: 02/14/05			
% Moisture	ND	0.1	%							
Duplicate (EB51411-DUP1)	So	urce: 5B1001	4-01	Prepared:	02/11/05	Analyzed	: 02/14/05	_		
6 Moisture	10.9	0.1	%		12.1			10.4	20	
Batch EB52106 - Water Extraction										
Blank (EB52106-BLK1)				Prepared	& Analyz	ed: 02/18/	05			
Chloride	ND	0.500	mg/kg							
LCS (EB52106-BS1)				Prepared	& Analyz	ed: 02/18/	05			
Chloride	8.81		mg/L	10.0		88.1	80-120			
LCS Dup (EB52106-BSD1)		•		Prepared	& Analyz	ed: 02/18/	05			
Chloride	8.80		mg/L	10.0		88.0	80-120	0.114	20	
Calibration Check (EB52106-CCV1)				Prepared	& Analyz	ed: 02/18/	05			
Chloride	9.00		mg/L	10.0		90.0	80-120			
Duplicate (EB52106-DUP1)	So	urce: 5B110	18-01	Prepared	& Analyz	zed: 02/18/	05			
Chloride	22.2	5.00	mg/kg		22.2			0.00	20	

Highlander Environmental Corp. 1910 N. Big Spring St. Midland TX, 79705 Project: Pogo/ M.K. Stewart Tank Battery Spill

Project Number: 2326
Project Manager: Ike Tavarez

Fax: (432) 682-3946

Reported:
02/22/05 17:02

Notes and Definitions

Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By: Ralan & C. Juli

Date: 2-23-09

Raland K. Tuttle, Lab Manager Celey D. Keene, Lab Director, Org. Tech Director Peggy Allen, QA Officer Jeanne Mc Murrey, Inorg. Tech Director James L. Hawkins, Chemist/Geologist Sandra Sanchez, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Page 9 of 9

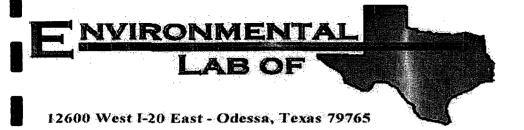
Environmental Lab of Texas Variance / Corrective Action Report – Sample Log-In

Client: Highlander Fournamental				
Date/Time: 02-11-05@ 1430				
Order#: 5811029				
Initials: Jmm	e e			
Sample Receipt	Checkli	ist		
Temperature of container/cooler?	Yes	No	1,5 · C	
Shipping container/cooler in good condition?	Yes	No	1/A	
Custody Seals intact on shipping container/cooler?	Yes	No	Not present ⋈⊿	
Custody Seals intact on sample bottles?	Yes	No	Not present	
Chain of custody present?	(Yes	No		
Sample Instructions complete on Chain of Custody?	(es)	No		
Chain of Custody signed when relinquished and received?	7es	No		
Chain of custody agrees with sample label(s)	765	No		
Container labels legible and intact?	res	No		
Sample Matrix and properties same as on chain of custody?	(es)	No		
Samples in proper container/bottle?	(Pes)	No		
Samples properly preserved?	Yes	No		
Sample bottles intact?	Tes	No		
Preservations documented on Chain of Custody?	(es)	No		
Containers documented on Chain of Custody?	(Tes)	No		
Sufficient sample amount for indicated test?	(Yes)	No		
All samples received within sufficient hold time?	Yes	No	N. A. A. C.	
VOC samples have zero headspace?	(Yea)	No	Not Applicable	
Other observations:		·		
· · · · · · · · · · · · · · · · · · ·			Contacted by:	
Regarding:				
Corrective Action Taken:	<u></u>			
			·	
			.,	
			······································	
				

Analysis Request and Ch	nain of Custody	y Record					PAGE LYSIS		TEOT		OF:	T
HIGHLANDER ENVIR	PONMENTAL C	r_{ORP}	- 1		(Circ			•	ethod	No.)	
1910 N. Big S	·			8	Hg Se Hg Se							
Midland, Texa		472) 692 7046		73(1006	8 2							
(432) 682-4559	<u>`</u>	432) 682-3946		A	ර ර පි පි		2	33		8	111	
CLIENT NAME: POGO SITE MANA	IGER: IKE Tavarez	PRESERVATIVE METHOD		Store Mode.	As Ba C	,	8/082	8270/825		j		
PROJECT NO.: 2326 PROJECT NAME: K. Stew	AGER: Ike Tavarez Gart Tunk Batters Spill	(Y/N)			7 2	Volatile	8/07/8	Vol. 6	8		(Allr)	
TAR TR	Lea County, NM DENTIFICATION	HCL HNO3 ICE NONE	TTRE 8080/808	REES 418.1 PAH 8870	RCRA Metals Ag	TCLP Volatiles TCLP Semi Volatiles	RCI GC.MS Vol. 8240/8280/624	GC.MS Semi. Vol.	Pest. 808/808	Gemma Spec.	Alpha Beta (Al PLM (Asbestos)	
	51) North of TB 1		X	X						X		
-oz \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1.51/10 11 /			X						X		
1-03 S XAH-1(2.0)-	2.5710 11 1	X		Χ								
-04 S NAH-210-0.		I X		X						(
-05 S X AH - 2 [1.0'-1				X						()		
J-a S XAH-310-0	ا ۱۱) (سی) X		X						A		
	·											
211/05												
RELIMINISTED By (Signature) Date: 2/1/1/ Time: 2:70	RECEIVED BY: (Signature)	Date:	- '	BAMPLE U./	Toyla	Print	# Sign	<u> </u>		Date Time		30
REIJNQUISHED BY: (Signature) Date:	RECEIVED BY: (Signature)	Date: Time:	J	FEDEX	SHIPPI		B	US				
RELINQUISHED BY: (Signature) Date: Time: RECEIVING LABORATORY: FNV/W N - 14/0 f 12/0 f 12/	RECEIVED BY: (Signature)	Date: Time:			ELIVER			PS ION:		HER:	erults by:	
ADDRESS: CITY: adessa STATE: The ZIP:	RECEIVED BY: (Signature)		.	Ik	e 7	how	٤ <u>2</u>	•		A	USH Char uthorised	
SAMPLE CONDITION WHEN RECEIVED: Hozglas crice 1,5'C	DATE: O2-71-05 TIME Enter A-Air SD-Solid Spl SL-Sludge O-Other	HE: 1430	n his	hest	1pH	\.				1	Yes	No

Laboratory Analysis

February 14, 2005 Sampling



Analytical Report

Prepared for:

Ike Tavarez
Highlander Environmental Corp.
1910 N. Big Spring St.
Midland, TX 79705

Project: Pogo/ M.K. Stewart Tank Battery Spill
Project Number: 2326

Location: Lea County, N.M.

Lab Order Number: 5B17011

Report Date: 02/23/05

Midland TX, 79705

Project: Pogo/ M.K. Stewart Tank Battery Spill

Fax: (432) 682-3946

1910 N. Big Spring St.

Project Number: 2326 Project Manager: Ike Tavarez

Reported: 02/23/05 08:37

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
AH-4 (0-1.0')	5B17011-01	Soil	02/14/05 00:00	02/17/05 16:36
AH-4 (1.0-1.5')	5B17011-02	Soil	02/14/05 00:00	02/17/05 16:36
AH-5 (0-1.0')	5B17011-04	Soil	02/14/05 00:00	02/17/05 16:36
AH-5 (1.0-1.5')	5B17011-05	Soil	02/14/05 00:00	02/17/05 16:36
AH-6 (0-0.5')	5B17011-07	Soil	02/14/05 00:00	02/17/05 16:36

1910 N. Big Spring St. Midland TX, 79705

Project: Pogo/ M.K. Stewart Tank Battery Spill

Project Number: 2326
Project Manager: Ike Tavarez

Fax: (432) 682-3946

Reported: 02/23/05 08:37

Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
AH-4 (0-1.0') (5B17011-01) Soil							***		
Gasoline Range Organics C6-C12	82.8	50.0	mg/kg dry	5	EB51808	02/18/05	02/18/05	EPA 8015M	
Diesel Range Organics >C12-C35	1770	50.0	Ħ	**	. #	m	·	п	
Total Hydrocarbon C6-C35	1850	50.0	Ħ	н	н	**		и	
Surrogate: 1-Chlorooctane		7.96 %	70-	130	. "	"	"	"	S-06
Surrogate: 1-Chlorooctadecane		15.0 %	70-	130	"	"	"	"	S-06
AH-4 (1.0-1.5') (5B17011-02) Soil		_							
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EB51808	02/18/05	02/18/05	EPA 8015M	
Diesel Range Organics >C12-C35	102	10.0	er e	**		u	н	**	
Total Hydrocarbon C6-C35	102	10.0	и	. #	"	**	h	11	
Surrogate: I-Chlorooctane		97.2 %	70-	130	"	"	11	"	
Surrogate: 1-Chlorooctadecane		95.4 %	70-	130	"	"	"	"	
AH-5 (0-1.0') (5B17011-04) Soil									
Benzene	5.22	0.500	mg/kg dry	500	EB52215	02/21/05	02/22/05	EPA 8021B	
Toluene	75.3	0.500	н	**	н	Ħ		н	
Ethylbenzene	56.2	0.500	11		n	u	H	н	
Xylene (p/m)	115	0.500	H	•	"	n	"	u	
Xylene (o)	40.1	0.500		H	H	#	N	н	
Surrogate: a,a,a-Trifluorotoluene	•	179 %	80-	120	"	n	"	,,	S-0
Surrogate: 4-Bromofluorobenzene		111 %	80-	120	"	" ,	"	"	
Gasoline Range Organics C6-C12	4270	50.0	mg/kg dry	5	EB51808	02/18/05	02/18/05	EPA 8015M	
Diesel Range Organics >C12-C35	7100	50.0	"	n	u	H .	u	n	
Total Hydrocarbon C6-C35	11400	50.0		**	"		**	W	
Surrogate: 1-Chlorooctane		29.2 %	70-	130	"	"	"	"	S-0
Surrogate: 1-Chlorooctadecane		18.0 %	70-	130	"	"	. "	"	S-0
AH-5 (1.0-1.5') (5B17011-05) Soil									
Gasoline Range Organics C6-C12	J [5.72]	10.0	mg/kg dry	1	EB51808	02/18/05	02/18/05	EPA 8015M	
Diesel Range Organics >C12-C35	22.8	10.0	n	ŧr	n	11	Ħ		
Total Hydrocarbon C6-C35	22.8	10.0	н		Ħ				
Surrogate: 1-Chlorooctane		84.2 %	70-	-130		"	"	"	
Surrogate: 1-Chlorooctadecane		82.0 %	70-	-130	"	"	"	"	

Highlander Environmental Corp. 1910 N. Big Spring St.

Midland TX, 79705

Project: Pogo/ M.K. Stewart Tank Battery Spill

Project Number: 2326 Project Manager: Ike Tavarez Fax: (432) 682-3946

Reported: 02/23/05 08:37

Organics by GC **Environmental Lab of Texas**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
AH-6 (0-0.5') (5B17011-07) Soil						<u> </u>	<u> </u>		
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EB51808	02/18/05	02/18/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	**	**	u	u	11	11	
Total Hydrocarbon C6-C35	ND	10.0	11	H	11		11	•	
Surrogate: 1-Chlorooctane		82.6 %	70-1	30	"	"	"	"	
Surrogate: 1-Chlorooctadecane		78.4 %	70-1	30	"	"	"		

1910 N. Big Spring St. Midland TX, 79705

Project: Pogo/ M.K. Stewart Tank Battery Spill

Project Number: 2326

Project Manager: Ike Tavarez

Fax: (432) 682-3946

Reported: 02/23/05 08:37

General Chemistry Parameters by EPA / Standard Methods Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
AH-4 (0-1.0') (5B17011-01) Soil									
Chloride	1430	50.0	mg/kg	100	EB52107	02/19/05	02/19/05	EPA 300.0	
% Moisture	4.3	0.1	%	1	EB52104	02/18/05	02/21/05	% calculation	
AH-4 (1.0-1.5') (5B17011-02) Soil									
Chloride	1310	50.0	mg/kg	100	EB52107	02/19/05	02/19/05	EPA 300.0	
% Moisture	4.7	0.1	%	1	EB52104	02/18/05	02/21/05	% calculation	
AH-5 (0-1.0') (5B17011-04) Soil									
Chloride	601	20.0	mg/kg	40	EB52107	02/19/05	02/19/05	EPA 300.0	
% Moisture	4.3	0.1	%	1	EB52104	02/18/05	02/21/05	% calculation	
AH-5 (1.0-1.5') (5B17011-05) Soil			_						
Chloride	224	10.0	mg/kg	20	EB52107	02/19/05	02/19/05	EPA 300.0	
% Moisture	3.9	0.1	%	1	EB52104	02/18/05	02/21/05	% calculation	
AH-6 (0-0.5') (5B17011-07) Soil									
Chloride	71.0	5.00	mg/kg	10	EB52107	02/19/05	02/19/05	EPA 300.0	
% Moisture	13.4	0.1	%	1	EB52104	02/18/05	02/21/05	% calculation	

1910 N. Big Spring St. Midland TX, 79705

Project: Pogo/ M.K. Stewart Tank Battery Spill

Project Number: 2326
Project Manager: Ike Tavarez

Fax: (432) 682-3946

Reported: 02/23/05 08:37

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EB51808 - Solvent Extraction (GC)									
Blank (EB51808-BLK1)				Prepared	& Analyze	ed: 02/18/0)5			
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	**							
Total Hydrocarbon C6-C35	ND	10.0	"							
Surrogate: 1-Chlorooctane	36.6		mg/kg	50.0		73.2	70-130			
Surrogate: I-Chlorooctadecane	37.9		"	50.0		75.8	70-130			•
LCS (EB51808-BS1)				Prepared	& Analyze	ed: 02/18/0	05			
Gasoline Range Organics C6-C12	420	10.0	mg/kg wet	500		84.0	75-125			
Diesel Range Organics >C12-C35	538	10.0	н	500		108	75-125			
Total Hydrocarbon C6-C35	958	10.0	**	1000		95.8	75-125			
Surrogate: 1-Chlorooctane	39.4		mg/kg	50.0		78.8	70-130			
Surrogate: 1-Chlorooctadecane	47.2		"	50.0		94.4	70-130			
Calibration Check (EB51808-CCV1)				Prepared	& Analyz	ed: 02/18/	05			
Gasoline Range Organics C6-C12	506		mg/kg	500		101	80-120			
Diesel Range Organics >C12-C35	532		"	500		106	80-120			
Total Hydrocarbon C6-C35	1040		н	1000		104	80-120			
Surrogate: 1-Chlorooctane	50.1		" .	50.0		100	70-130			
Surrogate: 1-Chlorooctadecane	45.8		"	50.0		91.6	70-130			
Matrix Spike (EB51808-MS1)	So	urce: 5B17(11-07	Prepared	& Analyz	ed: 02/18/	05			
Gasoline Range Organics C6-C12	598	10.0	mg/kg dry	577	ND	104	75-125			
Diesel Range Organics >C12-C35	613	10.0	11	577	ND	106	75-125			
Total Hydrocarbon C6-C35	1210	10.0	**	1150	ND	105	75-125			
Surrogate: 1-Chlorooctane	61.0		mg/kg	50.0		122	70-130		,	
Surrogate: 1-Chlorooctadecane	57.7		"	50.0		115	70-130			
Matrix Spike Dup (EB51808-MSD1)	So	urce: 5B170	11-07	Prepared	& Analyz	ed: 02/18/	05			
Gasoline Range Organics C6-C12	585	10.0	mg/kg dry	577	ND	101	75-125	2.20	20	
Diesel Range Organics >C12-C35	616	10.0	H	577	ND.	107	75-125	0.488	20	
Total Hydrocarbon C6-C35	1200	10.0	**	1150	ND	104	75-125	0.830	20	
Surrogate: 1-Chlorooctane	59.6		mg/kg	50.0		119	70-130			
Surrogate: 1-Chlorooctadecane	49.4		"	50.0		98.8	70-130			

1910 N. Big Spring St. Midland TX, 79705 Project: Pogo/ M.K. Stewart Tank Battery Spill

Project Number: 2326

Project Manager: Ike Tavarez

Fax: (432) 682-3946

Reported: 02/23/05 08:37

Blank (EB52215-BLK1)	Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Benzene	Batch EB52215 - EPA 5030C (GC)										
Toluene ND 0.0250 " Ethylbenzene ND 0.0250 " ND 0.0250 ND 0.	Blank (EB52215-BLK1)				Prepared	& Analyz	ed: 02/21/0	05			
Ethylbenzene	Benzene	ND	0.0250	mg/kg wet							
ND 0.0250	Toluene	ND	0.0250	n							
Xylene (o) ND 0.0250 " Surrogate: a,a,a-Trifluorotoluene 80.4 ug/kg 100 80.4 80-120 LCS (EB52215-BS1) Prepared & Analyzed: 02/21/05 Benzene 107 ug/kg 100 107 80-120 Toluene 111 " 100 111 80-120 Ethylbenzene 117 " 100 117 80-120 Xylene (p/m) 239 " 200 120 80-120 Xylene (o) 116 " 100 116 80-120 Surrogate: a,a,a-Trifluorotoluene 102 " 100 102 80-120 Surrogate: 4-Bromofluorobenzene 111 " 100 116 80-120 Surrogate: 4-Bromofluorobenzene 111 " 100 102 80-120 Calibration Check (EB52215-CCV1) Prepared: 02/21/05 Analyzet: 02/22/05 Benzene 102 ug/kg 100 103 80-120 Toluene 103 " 100 103 80-120 Kylene (p/m)	Ethylbenzene	ND	0.0250	Ħ							
Surrogate: a,a,a-Trifluorotoluene 80.4 ug/kg 100 80.4 80-120 Surrogate: 4-Bromofluorobenzene 89.9 " 100 89.9 80-120 LCS (EB52215-BS1) Prepared & Analyzed: 02/21/05 Benzene 107 ug/kg 100 107 80-120 Toluene 111 " 100 111 80-120 Kylenc (p/m) 239 " 200 116 80-120 Kylenc (o) 116 " 100 116 80-120 Surrogate: a,a,a-Trifluorotoluene 102 " 100 102 80-120 Surrogate: 4-Bromofluorobenzene 111 " 100 116 80-120 Surrogate: 4-Bromofluorobenzene 111 " 100 111 80-120 Calibration Check (EB52215-CCV1) Prepared: 02/21/05 Analyzed: 02/22/05 Benzene 102 ug/kg 100 103 80-120 Ethylbenzene 93.8 " 100 93.8 80-120 Kylene (p/m) 211 " 200 106 80-120 <td>Xylene (p/m)</td> <td>ND</td> <td>0.0250</td> <td>**</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Xylene (p/m)	ND	0.0250	**							
Surrogate: 4-Bromofluorobenzene 89.9 " 100 89.9 80-120	Xylene (o)	ND	0.0250	n							
Prepared & Analyzed: 02/21/05	Surrogate: a,a,a-Trifluorotoluene	80.4		ug/kg	100		80.4	80-120			
Benzene	Surrogate: 4-Bromofluorobenzene	89.9		"	100		89.9	80-120			
Benzene	LCS (EB52215-BS1)				Prepared	& Analyz	ed: 02/21/	05			
Ethylbenzene 117 " 100 117 80-120 Xylene (p/m) 239 " 200 120 80-120 Xylene (o) 116 " 100 116 80-120 Surrogate: a,a,a-Trifluorotoluene 102 " 100 116 80-120 Surrogate: 4-Bromofluorobenzene 1111 " 100 111 80-120 Calibration Check (EB52215-CCV1) Prepared: 02/21/05 Analyzed: 02/22/05 Benzene 102 ug/kg 100 102 80-120 Toluene 103 " 100 103 80-120 Ethylbenzene 93.8 " 100 93.8 80-120 Xylene (p/m) 211 " 200 106 80-120 Xylene (p/m) 211 " 200 106 80-120 Xylene (o) 101 " 100 101 80-120 Surrogate: a,a,a-Trifluorotoluene 104 " 100 101 80-120 Surrogate: 4-Bromofluorobenzene 90.2 " 100 90.2 80-120 Matrix Spike (EB52215-MS1) Source: 5B18009-05 Prepared: 02/21/05 Analyzed: 02/22/05 Benzene 2660 ug/kg 2500 ND 106 80-120 Toluene 2760 " 2500 23.7 109 80-120 Ethylbenzene 2690 " 2500 23.7 109 80-120 Xylene (p/m) 5980 " 5000 76.6 118 80-120 Xylene (p/m) 5980 " 5000 76.6 118 80-120 Xylene (o) 2820 " 2500 36.5 111 80-120		107		ug/kg	100		107	80-120			
Surjoin Surj	Toluene	111		н	100		111	80-120			
Xylene (o)	Ethylbenzene	117		*	100		117	80-120			
Surrogate: a,a,a-Trifluorotoluene 102 " 100 102 80-120	Xylene (p/m)	239		Ħ	200		120	80-120			
Surrogate: 4-Bromofluorobenzene 111 " 100 111 80-120 Calibration Check (EB52215-CCV1) Prepared: 02/21/05 Analyzed: 02/22/05 Benzene 102 ug/kg 100 102 80-120 Toluene 103 " 100 103 80-120 Ethylbenzene 93.8 " 100 93.8 80-120 Xylene (p/m) 211 " 200 106 80-120 Xylene (o) 101 " 100 101 80-120 Surrogate: a,a,a-Trifluorotoluene 104 " 100 104 80-120 Surrogate: 4-Bromofluorobenzene 90.2 " 100 90.2 80-120 Matrix Spike (EB52215-MS1) Source: 5B18009-05 Prepared: 02/21/05 Analyzed: 02/22/05 Benzene 2660 ug/kg 2500 ND 106 80-120 Toluene 2760 " 2500 23.7 109 80-120 Ethylbenzene 2690 " 2500 26.6 107 80-120 Xylene (o) 2820	Xylene (o)	116		n	100		116	80-120			
Calibration Check (EB52215-CCV1) Prepared: 02/21/05 Analyzed: 02/22/05 Benzene 102 ug/kg 100 102 80-120 Toluene 103 " 100 103 80-120 Ethylbenzene 93.8 " 100 93.8 80-120 Xylene (p/m) 211 " 200 106 80-120 Xylene (o) 101 " 100 101 80-120 Surrogate: a,a,a-Trifluorotoluene 104 " 100 104 80-120 Surrogate: 4-Bromofluorobenzene 90.2 " 100 90.2 80-120 Matrix Spike (EB52215-MS1) Source: 5B18009-05 Prepared: 02/21/05 Analyzed: 02/22/05 Benzene 2660 ug/kg 2500 ND 106 80-120 Toluene 2760 " 2500 23.7 109 80-120 Ethylbenzene 2690 " 2500 26.6 107 80-120 Xylene (o) 2820 " 5000 76.6 118 80-120 Surrogate: a,a,a-Trifluorotolu	Surrogate: a,a,a-Trifluorotoluene	102		"	100		102	80-120			
Benzene 102 ug/kg 100 102 80-120	Surrogate: 4-Bromofluorobenzene	111		"	100		111	80-120			
Benzene 102 ug/kg 100 102 80-120 Toluene 103 " 100 103 80-120 Ethylbenzene 93.8 " 100 93.8 80-120 Xylene (p/m) 211 " 200 106 80-120 Xylene (o) 101 " 100 101 80-120 Surrogate: a,a,a-Trifluorotoluene 104 " 100 104 80-120 Surrogate: 4-Bromofluorobenzene 90.2 " 100 90.2 80-120 Matrix Spike (EB52215-MS1) Source: 5B18009-05 Prepared: 02/21/05 Analyzed: 02/22/05 Benzene 2660 ug/kg 2500 ND 106 80-120 Toluene 2760 " 2500 23.7 109 80-120 Ethylbenzene 2690 " 2500 26.6 107 80-120 Xylene (p/m) 5980 " 5000 76.6 118 80-120 Xylene (o) 2820 " 2500 36.5 111 80-120 Surrogate: a,a,a-Trifluorotoluene 103 " 100 103 80-120	Calibration Check (EB52215-CCV1)				Prepared	: 02/21/05	Analyzed	d: 02/22/05	5		
Ethylbenzene 93.8 " 100 93.8 80-120 Xylene (p/m) 211 " 200 106 80-120 Xylene (o) 101 " 100 101 80-120 Surrogate: a,a,a-Trifluorotoluene 104 " 100 104 80-120 Surrogate: 4-Bromofluorobenzene 90.2 " 100 90.2 80-120 Matrix Spike (EB52215-MS1) Source: 5B18009-05 Prepared: 02/21/05 Analyzed: 02/22/05 Benzene 2660 ug/kg 2500 ND 106 80-120 Toluene 2760 " 2500 23.7 109 80-120 Ethylbenzene 2690 " 2500 23.7 109 80-120 Xylene (p/m) 5980 " 5000 76.6 118 80-120 Xylene (o) 2820 " 2500 36.5 111 80-120 Surrogate: a,a,a-Trifluorotoluene 103 " 100 103 80-120	Benzene	102		ug/kg	100		102	80-120			
Xylene (p/m) 211 " 200 106 80-120 Xylene (o) 101 " 100 101 80-120 Surrogate: a,a,a-Trifluorotoluene 104 " 100 104 80-120 Surrogate: 4-Bromofluorobenzene 90.2 " 100 90.2 80-120 Matrix Spike (EB52215-MS1) Source: 5B18009-05 Prepared: 02/21/05 Analyzed: 02/22/05 Benzene 2660 ug/kg 2500 ND 106 80-120 Toluene 2760 " 2500 23.7 109 80-120 Ethylbenzene 2690 " 2500 26.6 107 80-120 Xylene (p/m) 5980 " 5000 76.6 118 80-120 Xylene (o) 2820 " 2500 36.5 111 80-120 Surrogate: a,a,a-Trifluorotoluene 103 " 100 103 80-120	Toluene	103		**	100		103	80-120			
Xylene (o) 101 " 100 101 80-120 Surrogate: a,a,a-Trifluorotoluene 104 " 100 104 80-120 Surrogate: 4-Bromofluorobenzene 90.2 " 100 90.2 80-120 Matrix Spike (EB52215-MS1) Source: 5B18009-05 Prepared: 02/21/05 Analyzed: 02/22/05 Benzene 2660 ug/kg 2500 ND 106 80-120 Toluene 2760 " 2500 23.7 109 80-120 Ethylbenzene 2690 " 2500 26.6 107 80-120 Xylene (p/m) 5980 " 5000 76.6 118 80-120 Xylene (o) 2820 " 2500 36.5 111 80-120 Surrogate: a,a,a-Trifluorotoluene 103 " 100 103 80-120	Ethylbenzene	93.8		**	100		93.8	80-120			
Surrogate: a,a,a-Trifluorotoluene 104 " 100 104 80-120 Surrogate: 4-Bromofluorobenzene 90.2 " 100 90.2 80-120 Matrix Spike (EB52215-MS1) Source: 5B18009-05 Prepared: 02/21/05 Analyzed: 02/22/05 Benzene 2660 ug/kg 2500 ND 106 80-120 Toluene 2760 " 2500 23.7 109 80-120 Ethylbenzene 2690 " 2500 26.6 107 80-120 Xylene (p/m) 5980 " 5000 76.6 118 80-120 Xylene (o) 2820 " 2500 36.5 111 80-120 Surrogate: a,a,a-Trifluorotoluene 103 " 100 103 80-120	Xylene (p/m)	211		,,	200		106	80-120			
Matrix Spike (EB52215-MS1) Source: 5B18009-05 Prepared: 02/21/05 Analyzed: 02/22/05 Benzene 2660 ug/kg 2500 ND 106 80-120 Toluene 2760 " 2500 23.7 109 80-120 Ethylbenzene 2690 " 2500 26.6 107 80-120 Xylene (p/m) 5980 " 5000 76.6 118 80-120 Xylene (o) 2820 " 2500 36.5 111 80-120 Surrogate: a,a,a-Trifluorotoluene 103 " 100 103 80-120	Xylene (o)	101		H	100		101	80-120			
Matrix Spike (EB52215-MS1) Source: 5B18009-05 Prepared: 02/21/05 Analyzed: 02/22/05 Benzene 2660 ug/kg 2500 ND 106 80-120 Toluene 2760 " 2500 23.7 109 80-120 Ethylbenzene 2690 " 2500 26.6 107 80-120 Xylene (p/m) 5980 " 5000 76.6 118 80-120 Xylene (o) 2820 " 2500 36.5 111 80-120 Surrogate: a,a,a-Trifluorotoluene 103 " 100 103 80-120	Surrogate: a,a,a-Trifluorotoluene	104		"	100		104	80-120			
Benzene 2660 ug/kg 2500 ND 106 80-120 Toluene 2760 " 2500 23.7 109 80-120 Ethylbenzene 2690 " 2500 26.6 107 80-120 Xylene (p/m) 5980 " 5000 76.6 118 80-120 Xylene (o) 2820 " 2500 36.5 111 80-120 Surrogate: a,a,a-Trifluorotoluene 103 " 100 103 80-120	Surrogate: 4-Bromofluorobenzene	90.2		"	100		90.2	80-120			
Toluene 2760 " 2500 23.7 109 80-120 Ethylbenzene 2690 " 2500 26.6 107 80-120 Xylene (p/m) 5980 " 5000 76.6 118 80-120 Xylene (o) 2820 " 2500 36.5 111 80-120 Surrogate: a,a,a-Trifluorotoluene 103 " 100 103 80-120	Matrix Spike (EB52215-MS1)	Se	ource: 5B18	009-05	Prepared	: 02/21/05	Analyze	d: 02/22/0:	5		
Ethylbenzene 2690 " 2500 26.6 107 80-120 Xylene (p/m) 5980 " 5000 76.6 118 80-120 Xylene (o) 2820 " 2500 36.5 111 80-120 Surrogate: a,a,a-Trifluorotoluene 103 " 100 103 80-120	Benzene	2660		ug/kg	2500	ND	106	80-120			
Xylene (p/m) 5980 " 5000 76.6 118 80-120 Xylene (o) 2820 " 2500 36.5 111 80-120 Surrogate: a,a,a-Trifluorotoluene 103 " 100 103 80-120	Toluene	2760		n	2500	23.7	109	80-120			
Xylene (o) 2820 " 2500 36.5 111 80-120 Surrogate: a,a,a-Trifluorotoluene 103 " 100 103 80-120	Ethylbenzene	2690		**	2500	26.6	107	80-120			
Surrogate: a,a,a-Trifluorotoluene 103 " 100 103 80-120	Xylene (p/m)	5980		и	5000	76.6	118	80-120			
Surrogaie. 4,a,a-trijiuoroioiuene 105 100 105 80-120	Xylene (o)	2820		**	2500	36.5	111	80-120			
Surragate: 4. Promofluorohorrana 113 " 100 113 80 120	Surrogate: a,a,a-Trifluorotoluene	103		"	100		103	80-120			
Surrogate. 7-Di Omojiao i obenzene 115 100 115 00-120	Surrogate: 4-Bromofluorobenzene	113		"	100		113	80-120			

1910 N. Big Spring St. Midland TX, 79705

Project: Pogo/ M.K. Stewart Tank Battery Spill

Source

%REC

Project Number: 2326 Project Manager: Ike Tavarez

Spike

Fax: (432) 682-3946

RPD

Reported: 02/23/05 08:37

Organics by GC - Quality Control **Environmental Lab of Texas**

Reporting

		Por B	~ p			, , , ,			
Analyte	Result	Limit Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EB52215 - EPA 5030C (GC)									
Matrix Spike Dup (EB52215-MSD1)	Soui	rce: 5B18009-05	Prepared:	02/21/05	Analyzed	1: 02/22/05			
Benzene	2600	ug/kg	2500	ND	104	80-120	1.90	20	
Toluene	2700	н	2500	23.7	107	80-120	1.85	20	
Ethylbenzene	2560		2500	26.6	101	80-120	5.77	20	
Xylene (p/m)	5790	n	5000	76.6	114	80-120	3.45	20	
Xylene (o)	2710	н	2500	36.5	107	80-120	3.67	20	
Surrogate: a,a,a-Trifluorotoluene	104	"	100		104	80-120			
Surrogate: 4-Bromofluorobenzene	108	"	100		108	80-120			

Project: Pogo/ M.K. Stewart Tank Battery Spill

Fax: (432) 682-3946

1910 N. Big Spring St. Midland TX, 79705

Project Number: 2326

Project Manager: Ike Tavarez

Reported: 02/23/05 08:37

General Chemistry Parameters by EPA / Standard Methods - Quality Control **Environmental Lab of Texas**

					_					
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EB52104 - General Preparation	ı (Prep)									
Blank (EB52104-BLK1)				Prepared:	02/18/05	Analyzed	: 02/21/05			
% Moisture	ND	0.1	%							
Duplicate (EB52104-DUP1)	So	urce: 5B1701	1-01	Prepared:	02/18/05	Analyzed	: 02/21/05			
% Moisture	4.2	0.1	%		4.3			2.35	20	
Batch EB52107 - Water Extraction										
Blank (EB52107-BLK1)	*			Prepared	& Analyzo	ed: 02/19/	05			
Chloride	ND	0.500	mg/kg							
LCS (EB52107-BS1)				Prepared	& Analyze	ed: 02/19/	05			
Chloride	9.49		mg/L	10.0		94.9	80-120			
LCS Dup (EB52107-BSD1)				Prepared	& Analyz	ed: 02/19/	05			
Chloride	9.17		mg/L	10.0		91.7	80-120	3.43	20	
Calibration Check (EB52107-CCV1)				Prepared	& Analyz	ed: 02/19/	05			
Chloride	9.40		mg/L	10.0		94.0	80-120			
Duplicate (EB52107-DUP1)	So	urce: 5B1600	06-02	Prepared	& Analyz	ed: 02/19/	05		_	
Chloride	88.4	20.0	mg/kg		85.8			2.99	20	

1910 N. Big Spring St. Midland TX, 79705

Project: Pogo/ M.K. Stewart Tank Battery Spill

Project Number: 2326
Project Manager: Ike Tavarez

Fax: (432) 682-3946

Reported: 02/23/05 08:37

Notes and Definitions

S-06 The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

J Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By: Report Approved By:

Raland K. Tuttle, Lab Manager Celey D. Keene, Lab Director, Org. Tech Director

Peggy Allen, QA Officer

Jeanne Mc Murrey, Inorg. Tech Director James L. Hawkins, Chemist/Geologist Sandra Sanchez, Lab Tech.

Date:

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Page 9 of 9

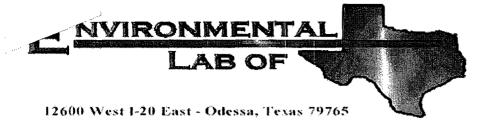
Environmental Lab of Texas Variance / Corrective Action Report – Sample Log-In

	•		•	_	
Client: Highlander Env					
Date/Time: 2/17/05 4:30					
Order #: 5817011					
Initials:					
Sample Receip	t Checkli	ist			
Temperature of container/cooler?	Yes	No	2.5	C	
Shipping container/cooler in good condition?	(Yes)	No			
Custody Seals intact on shipping container/cooler?	Yes	No	Not prese	- The	
Custody Seals intact on sample bottles?	Yes	No	Not prese		
Chain of custody present?	(FES)	No	Mot prese		
Sample Instructions complete on Chain of Custody?	Q 98	No			
	(FES)	No	 		
Chain of Custody signed when relinquished and received?			<u> </u>		
Chain of custody agrees with sample label(s)	(B)	No_			
Container labels legible and intact?) XES	No			
Sample Matrix and properties same as on chain of custody?	Y ES	No			
Samples in proper container/bottle?	(Fes)	No_	<u> </u>		
Samples properly preserved?	<i>প্</i> শিক্ত	No			
Sample bottles intact?	(E3)	No			
Preservations documented on Chain of Custody?	Xas	No			
Containers documented on Chain of Custody?	769	No			
Sufficient sample amount for indicated test?	(ES)	No			
All samples received within sufficient hold time?	(es)	No	i		
VOC samples have zero headspace?	Yes	No	Not Applic	able	
Other observations:					
Variance Docu	mentatio	n:			
Contact Person: Date/Time:			Contacted	by:	
Regarding:				<i>J</i>	
regarding.					
·					
Corrective Action Taken:				· · · · · · · · · · · · · · · · · · ·	
		-			
					
<u> </u>					
_					•

An	alys	is	Re	וחי	116	st	an	d	\overline{Ch}	aiı	n	of	Cus	stoc	īv	Ī	Re	co	rc	1	1							PAC		. (7			OF:				_
<u> </u>																					\dashv				(Ci					REQU y Mo			No.)	ļ				
	HIG 2) 682			NI	19	E'R 910 Midla	N.	Big	SI	priı	ng	St.		4 L					5 94 (6			170005		Pb Hg Se													
CLIENT NA	IAME:						7	SITE I	WANA(-				İ	ĺ	T	RESE	CRVA	TIVE	S	1	P P	11	8	8			1884	1/625		plorid	$ \cdot $,				
		0	90								<u>Ke</u>	<u>- To</u>	avar	23	CONTAINERS		\vdash	ME	THO.	<u>D</u>	\dashv		8015 MOD,	$\ \ $	As Ba	As Ba	1		,8280	BE70		TDS, Chloride						
PROJECT	NO.: U32	26				CT NAM	115: V <u>IK,</u>	<u>5</u> †	س ع	251	L_7	Tank	(Bath Spill	tecy_		(K/K)					ana,	808		1	3	₹ ,	Volat		8240	Vol.	8		g	3	tog)			-
LAB I.D. NUMBER	DATE	7	TDÆ	MATRIX COMP.			ea		PLE D				SPILL		NUMBER OF	FILTERRO (Y	нст	HINOS	ICE	NONE	Pres 8020	MTBE 8080/808	TPD 418.1	PAH 8270	RCRA Metals	TCIP Metals A	TCLP Semi Volatiles	RCI	GC.MS Vol. 8240/8280/824	GC.MS Semi. Vol	Pest. 808/808	BOD, TSS, p.R.	Сатта Ѕрес.	Alpha Beta (AIr)	PLM (Asbes			
-01	2-14-0	.x		S	x		H-	4	- (0	, - ,	1.0	<u>')</u>		1				Χ		T		X	ŢŢ			T					Χ						
01-02				S	×			4				-/.)				\Box	X			T	X				T		\prod			χ	\prod	T				
-03	\prod			S	X	A	 И -	4		<u>. </u>			ر. د ک.	•)	1				X	250	119/	06	14	04	1									T				
-04		T		S	X	AI		<u>_</u>	(_		1.0			1				X		7	1	X				T					X						
105				S	Х	A	H –	5		(/	1.0'	- /.	5')		ì				X			\prod	Х									χ						
-06				S	Х	1	H	5					(′ی.		1				X				H	0/	d	floor												
-01				Ş	Х		4-	6	(0	> ~	0.5	5")						Х				X									χ		\prod				
-08			· 1	S	Х	AI	H -	6	Č	_		<u> </u>	/、		[/				Х				H	0/4	2		L					Ш				_ _		
-09	V			S	Х	AH	4-	6	(1. ĉ	<u> </u>	- 1.	5)		1				X		\perp	_	H	de	4		$oldsymbol{\perp}$							\perp			Ш	L
	Ĺ																																					
REI DIQUISHE						Date: Time:	2- 41	17-0 20	<u> </u>				(Signatu				Date Time	o:			<u>—</u>		Ra	V 7	Tav	t: (P1 <u> W</u>	-						ate: ime:		<u>-/6</u>	-a	<u>=</u>	
RELINQUISHE						Date: . Time: .				REC	CRIVEL	D BY: ((Signatu	re)			Date Time						FED	EX		PPED		: (Ci	BU	3			ш	# _				_
RELINQUISHE	·					Date: Time:				REC	CEIVEL	D BY: ((Signatu	re)			Date Time					- 1				CON			UPS			OTH		nulta	by:			<u>-</u>
RECEIVING LA ADDRESS:CITY:COSCONTACT:	BORATOF SSa		51.	ATE: PHON			b c€ ZII	- <i>Тех</i> Р:	<u>-5</u>	DATE	دهم	تنمم	ignature TOS	ന്ധം	Y TME:	_ 	2ء	.0				l				CON							Aut	SH Ci theris				
SAMPLE CONI			RECEIV.		٠. ۱ ټ	(6	MAT	RIX:	V-V			-Air L-Sludg		D-Solid -Other			RE	Ru	ങ: ഹ	<u>(1)</u>) E	77	<u>'</u> .×		21	h	vigi	hes	S+-	7	-Pt	1	_					

Laboratory Analysis

April 06, 2005 Sampling



Analytical Report

Prepared for:

Ike Tavarez
Highlander Environmental Corp.
1910 N. Big Spring St.
Midland, TX 79705

Project: Pogo/ M.K. Stewart Tank Battery

Project Number: 2326 Location: Lea County, NM

Lab Order Number: 5D11008

Report Date: 04/15/05

Project: Pogo/ M.K. Stewart Tank Battery

Fax: (432) 682-3946

1910 N. Big Spring St.

Project Number: 2326

Reported: 04/15/05 07:42

Midland TX, 79705

Project Manager: Ike Tavarez

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
AH-4 (2.0'-2.5')	5D11008-01	Soil	04/06/05 10:30	04/11/05 14:50
AH-4 (3.0-3.5')	5D11008-02	Soil	04/06/05 10:35	04/11/05 14:50
(AH-2) Composite #1 (0-0.5')	5D11008-08	Soil	04/07/05 09:30	04/11/05 14:50

1910 N. Big Spring St. Midland TX, 79705 Project: Pogo/ M.K. Stewart Tank Battery

Project Number: 2326 Project Manager: Ike Tavarez Fax: (432) 682-3946

Reported: 04/15/05 07:42

· General Chemistry Parameters by EPA / Standard Methods

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
AH-4 (2.0'-2.5') (5D11008-01) Soi	1 ,								
Chloride	466	20.0	mg/kg	40	ED51408	04/13/05	04/13/05	EPA 300.0	
AH-4 (3.0-3.5') (5D11008-02) Soil	i .								
Chloride	142	5.00	mg/kg	10	ED51408	04/13/05	04/13/05	EPA 300.0	
(AH-2) Composite #1 (0-0.5') (5D	11008-08) Soil								
Chloride	773	25.0	mg/kg	50	ED51409	04/14/05	04/14/05	EPA 300.0	

Project: Pogo/ M.K. Stewart Tank Battery

Fax: (432) 682-3946

1910 N. Big Spring St. Midland TX, 79705 Project Number: 2326

Project Manager: Ike Tavarez

Reported: 04/15/05 07:42

General Chemistry Parameters by EPA / Standard Methods - Quality Control Environmental Lab of Texas

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch ED51408 - Water Extraction						· · · · · · · · · · · · · · · · · · ·	_	·		
Blank (ED51408-BLK1)				Prepared &	k Analyzed:	04/13/05				
Chloride	ND	0.500	mg/kg							
LCS (ED51408-BS1)				Prepared &	k Analyzed:	04/13/05				
Chloride	10.7		mg/L	10.0		107	80-120			
Calibration Check (ED51408-CCV1)				Prepared &	k Analyzed:	04/13/05		•		
Chloride	10.6		mg/L	10.0		106	80-120			
Duplicate (ED51408-DUP1)	Sou	rce: 5D11005	-11	Prepared &	k Analyzed:	04/13/05				
Chloride	237	50.0	mg/kg		221			6.99	20	
Batch ED51409 - Water Extraction										
Blank (ED51409-BLK1)				Prepared &	& Analyzed:	04/14/05				
Chloride	ND	0.500	mg/kg							
LCS (ED51409-BS1)				Prepared &	& Analyzed:	04/14/05				
Chloride	10.9		mg/L	10,0		109	80-120			
Calibration Check (ED51409-CCV1)				Prepared &	& Analyzed:	: 04/14/05				
Chloride	10.3		mg/L	10.0		103	80-120			
Duplicate (ED51409-DUP1)	Sou	rce: 5D11012	-01	Prepared &	& Analyzed	: 04/14/05				
Chloride	23.2	5.00	mg/kg		20.0			14.8	20	

Project: Pogo/ M.K. Stewart Tank Battery

Fax: (432) 682-3946

1910 N. Big Spring St.

Project Number: 2326

Reported: 04/15/05 07:42

Midland TX, 79705

Project Manager: Ike Tavarez

Notes and Definitions

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference

LCS

Laboratory Control Spike

MS

Matrix Spike

Dup

Duplicate

Report Approved By:

4/15/2005

Raland K. Tuttle, Lab Manager Celey D. Keene, Lab Director, Org. Tech Director

Peggy Allen, QA Officer

Jeanne Mc Murrey, Inorg. Tech Director James L. Hawkins, Chemist/Geologist Sandra Sanchez, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

An	alvsi	s R	ല	11	0	et.	ai	7d	$\overline{\mathbf{C}}$	ha	in	<u>ر</u>	f (7115	toc	lv	1	Re	C	o r	ď									GE:		I			OF:			
}		*********				~												*****								(Ci					requ ly M			No.)	ı			
	HIG. 2) 682-	<i>HLA</i> -4559	L/V	1	19	10	N.	//V Bi, 1, 1	g	Spi	rin	g S	t.	'I'A	.L Fax						16			770 005		Cr Pb Hg Se	C Pa Be Se	And an internal case for making and dealers and dealers in the second										
CLIENT N	V													4/6;	2	CONTAINERS		P		ERV ETH	ATIV	E.		BOIS MOD.		1 1	As Ba Cd	ees.		939/0000	8270/623		3. Chloride					
PROJECT	No.: 2	326	P	PU	EC) (NA	E	1./c.	51	tew	14/1	TI	13				(M/X)						208	1			₹,	Valati			Yo.	3 8	E. 1728.	렃	(E)	(800)		
LAB I.D. NUMBER SDII COR	DATE	TIME	>e		GRAB			L 04 0	C04 1	14	, NI	M ICATIO				NUMBER OF	FXLTERED (3	HCL	FINOS	ICE	NONE		MTRE BORO/BOR		PAIN RRYO	RCRA Metals ag	TCLP Metals A	TULE Sensi Valatilles	RCT	GC.LES Vol.	CK.MS Sami. Vol.	Peat. 808/808	BGD, 188, p.E.	Светтия брис.	Alpha Beta	PLM (Asbestos)		
-UI	4-6-05	10:30	-		X	AH	1-	4	1:	2.0) '-	2.5	-')			I				X													X					
_0Z	4-6-05	10:35	5		X.	AH	-1	4	L	3.0	, _	3.5	1	······································		1				X													X		_	1		
-03	4-6-05	10:40	15		X,	44	- 1	1_	11	1.0		4.5	<u> </u>	-		<u>I</u>				X				_				_										
-04	4-6-05	10:45	5		X/	44	- L	1	15	.0		5.5	-'/			1				X				1								<i>a</i>						
-oS	4-6-05	1:30	5		X	T-	-1		2	2.6	0'	BI	En,	CA	12)	1				X			4/	2	5	\e^{\(\)	5	F.	1	6	4	1	4	R	٠٠.	4		10
-06	4-6-65	1:35	5	;	X	<u> T-</u>	1		3	. 0	' /	BE	Bi	Am	1.2)	1				X																1		
-67	4-6-05	1:40	Ţ		X	T-	/_		5	.0	<u>')</u>	BE	0,0	AIJ-	2)	1				X		1	_				_				1	1					\coprod	
- ଅଞ	4-705	9:30	5	X		<u>Cői</u>	nA	25/4	ie	#	/	10	-0	7.5	<u>'/</u> _	1				X							_	_			\bot		X		1			
			<u> </u>	_	_	and the state of t	····												~~		_	_	_			1	_	-			_	1	-		_		 	_
are asserted	n ev <i>a (</i> 6)					Date:	- <i>Ll</i>	- //	-01	-	PARTER	Water 19	rie. Acu	gnatur				Det					1	011	The per	7 730	. /6			N 1					<u></u>	1-11	-05	
RELINGUISHE	ZUX"	anarma)				Time:		<u> 2:37</u>	<u>z</u>								·	Tim	e:				-	1	ay	Tay	6		Z.	ign	Zec.		27	ine:	-44	4	40	
RELINQUISHE						Date: Time:								gnatur	-	,,, ,		Dat Tira						PED	KY.				({C 3	irola VB	5			MLL ,	#			
HELINQUISHE	D BY: (S)	mature)				Date: Time:								gnatur				Dat Tim					`			ELIV				UP		******	OTH		mille	by:		=-
RECEIVING LADORESS:	BORATOR	Y: [=]	TATE:	rn	万丁	X	2	# D1	<u> </u>	S E	ECEIV	D 87:	(81,0)	acture)	nu	rey									 .	C				ersc 	æ:				SH C	berge	#	
CONTACT:	-		PHI	ONE				TRIX:		- U	ATE:				T	DES:	_1	45	GRY1	ישים.					·									Ye	## 		No	
3.5		an recei	7 Del.C.				st.e	iria:		-Vati		A-A11			-Solid Other			35		ino:	40	z- 91	95	<u> </u>	·~	ice	e Sec	// د اد	ء کوتر	al <u>s</u> ८ ८	ole.		-		******			

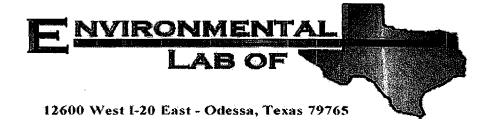
Please Fill out all copies - Laboratory retains yellow copy - Roturn original copy to Highlander Environmental Corp. - Project Manager retains pink copy - accounting receives Gold copy.

Environmental Lab of Texas Variance / Corrective Action Report – Sample Log-In

Client: Highlander Env.				
Client: Highlander Env. Date/Time: 04-11-05 @ 1450				
Order #: 5011008				
Initials: JMM				
Sample Receipt (Checkli	st		
Temperature of containe/cooler?	(Yes)	No	3,5. 0	
Shipping container/cooler in good condition?	Yes	No		
Custody Seals intact on shipping container/cooler?	(FES)	No	Not present	
Custody Seals intact on sample bottles?	(Yes)	No	Not present	
Chain of custody present?	(Yes)	No		
Sample Instructions complete on Chain of Custody?	(Yes)	No		
Chain of Custody signed when relinquished and received?	(Ye8)	No		
Chain of custody agrees with sample label(s)	(A)	No		
Container labels legible and intact?	TO SEE	No		
Sample Matrix and properties same as on chain of custody?	Yes	No		
Samples in proper container/bottle?	(Pes)	No		
Samples properly preserved?	(Yes)	No		
Sample bottles intact?	(Res)	No		
Preservations documented on Chain of Custody?	(Yes)	No		
Containers documented on Chain of Custody?	(Yes)	No		
Sufficient sample amount for indicated test?	(res)	No		
All samples received within sufficient hold time?	(res)	No		
VOC samples have zero headspace?	(Yes)	No	Not Applicable	
Other observations:		Andrew Proposopie Adapse		
			and the property of the party o	
Variance Docum Contact Person: Date/Time: Regarding:	entatio	n:	Contacted by:	
Corrective Action Taken:				
			Manuscriptor	and a property of the second s

Laboratory Analysis

October 25, 2005 Sampling



Analytical Report

Prepared for:

Ike Tavarez
Highlander Environmental Corp.
1910 N. Big Spring St.
Midland, TX 79705

Project: Pogo/ M.K. Stewart Tank Battery

Project Number: 2326

Location: Lea County, NM

Lab Order Number: 5J28002

Report Date: 11/02/05

1910 N. Big Spring St. Midland TX, 79705 Project: Pogo/ M.K. Stewart Tank Battery

Project Number: 2326
Project Manager: Ike Tavarez

Fax: (432) 682-3946

Reported: 11/02/05 12:24

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
T-1A 1.0' BEB	5J28002-01	Soil	10/25/05 00:00	10/27/05 17:25
T-1A 2.0' BEB	5J28002-02	Soil	10/25/05 00:00	10/27/05 17:25
T-1A 3.0' BEB	5J28002-03	Soil	10/25/05 00:00	10/27/05 17:25

1910 N. Big Spring St. Midland TX, 79705 Project: Pogo/ M.K. Stewart Tank Battery

Project Number: 2326

Project Manager: Ike Tavarez

Fax: (432) 682-3946

Reported: 11/02/05 12:24

General Chemistry Parameters by EPA / Standard Methods Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
T-1A 1.0' BEB (5J28002-01) Soil									
Chloride	850	20.0	mg/kg	40	EK50206	10/31/05	11/02/05	EPA 300.0	
T-1A 2.0' BEB (5J28002-02) Soil									
Chloride	906	10.0	mg/kg	20	EK50206	10/31/05	11/02/05	EPA 300.0	
T-1A 3.0' BEB (5J28002-03) Soil									
Chloride	229	10.0	mg/kg	20	FK 50206	10/31/05	11/02/05	EPA 300.0	

Project: Pogo/ M.K. Stewart Tank Battery

Fax: (432) 682-3946

1910 N. Big Spring St. Midland TX, 79705 Project Number: 2326 Project Manager: Ike Tavarez

Reported: 11/02/05 12:24

General Chemistry Parameters by EPA / Standard Methods - Quality Control Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC	RPD	RPD Limit	Notes
Batch EK50206 - Water Extraction						70120	Limits		- Emili	110103
Blank (EK50206-BLK1)				Prepared:	10/31/17 A	nalyzed: 11	/02/05			
Chloride	ND	0.500	mg/kg						·	
LCS (EK50206-BS1)				Prepared:	10/31/17 A	nalyzed: 11	/02/05			
Chloride	8.58	· · · · · · · · · · · · · · · · · · ·	mg/L	10.0		85.8	80-120			
Calibration Check (EK50206-CCV1)				Prepared:	10/31/17 A	nalyzed: 11	/02/05			
Chloride	8.46		mg/L	10.0		84.6	80-120			
Duplicate (EK50206-DUP1)	Sou	ırce: 5J19010-	03	Prepared:	10/31/17 A	nalyzed: 11	/02/05			
Chloride	130	5.00	mg/kg		133			2.28	20	

Project: Pogo/ M.K. Stewart Tank Battery

Fax: (432) 682-3946

1910 N. Big Spring St.

Project Number: 2326

Reported: 11/02/05 12:24

Midland TX, 79705

Project Manager: Ike Tavarez

Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:

te:

11/2/2005

Raland K. Tuttle, Lab Manager Celey D. Keene, Lab Director, Org. Tech Director Peggy Allen, QA Officer

Jeanne Mc Murrey, Inorg. Tech Director James L. Hawkins, Chemist/Geologist Sandra Sanchez, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

	Analysis Request	and Chain of	Custod	V	Rec	orc	1						AGE:		\overline{I}		OF:		
										(Ci					<i> UES1</i> Yethc		o.)		
	HIGHLANDER		VIAL (U	KP			T	П	8	-	П	T	Ħ	T	П	Ť	П	TII
		N. Big Spring St.							727.005	2 t	P.								
	Midle (432) 682-4559	ind, Texas 79705	Fax (432	682	-394	6		×	2 3						0			
		SITE MANAGER:				SERVA			CO.	8			200	988		Ser lo			
	CLIENT NAME: 1060	+ Ke	acures	LINER	-	METHO	D		BOIS MOD.	de Ba	8	8	000	8270/625		TDS. Calorid			
	PROJECT NO.: 2326 PROJECT NAME POGO!	SITE MANAGER: IKE M.K. Stewart T. Paebuaty, NM SAMPLE DENTIFICATION	73	PF CONT.				808			1 Sep	Semi Volatiles	3260/8	Yol.	808		(<u>etr</u>)	(sag	
	LAB I.D. DARRE PROFITE ST.	rucounty, NM		S C				BO80/808	410.1	Metals	Folatiles	emi	Yol	Second.	808/808	Si .	Bota (Atr)	ab de	
53	LAB 1.D. DATE TIME E. B. STATE	SAMPLE IDENTIFICATION		NUMBER FILTERED	HCL	EC.	NOME	WIN BORO/BOR	HAL		TCLP V	FCLP 8	OC.188 Vol. 8240/8280/884	GC MS	PCB's 5080/808 Peat. 808/808	1 11		n'i	
	-01 10/25/05 5 X T-	-1A (1.0') B	EB	1		X										X			
	02 16/25/65 SXT.	-1A (2.0') BB	EB	1		X						-				X			
	03 10/25/65 SXT-	-1A (3.01) 13 A	EB	1		X										X			
	04-10/25/65 S AT-	-1A [4.0'] B B	= B	1		X					1	RE	4	1					
i i										\prod	\prod	\top	П			1		\top	
				1		11				††	††	\top		十	+	1	11	+	
				+		†+			+	$\dagger \dagger$	††	+		\dagger	++	+	++	+	H
				+		++	-	+	-	╁┼╌	++	+	\vdash	+	+	-	++	+	+++
						++	++	+-	+	+	╂╼╂		\vdash	+	\dashv	-	++		\vdash
		11/27/15 DOWN 1915	(Siin)		Detai			1,	4 20 227						لل		\coprod	7	-
	Time:	_5:25			Time:										Z_		<u>s:</u>	ing.	
e de la compansa de l	Time:				Time:			<i>F</i>	ZDEX			sr: (C	BU	3					
	Time:			. 71.71	Time:			` -				CT P						by:	**************************************
	RECEIVING LABORATORY:	ZIP: DATE: 10/2	in loc	V Q	51	25			IX	e j	Taus	are	2			Á	iutbari	zod:	No
<u> </u>	SAMPLE CONDITION WHEN RECEIVED:	MATRIX: W-Bater A-Air	SD—Solid je 0-Other		REMA	RKS:	-// [1/al	20/			1.5	·····	<u>_</u>					
Ł	Please Fill out all copies - Laboratory retain	Time: Signature) Date: RECEIVED BY: (Signature) Date: SAMPLE SHIPPED BY: (Circle) FIDEX BUS AIRBILL # FI																	

Environmental Lab of Texas Variance / Corrective Action Report – Sample Log-In

Date/Time: 10/4/105 5:25 Order #: 5528002 Initials: Sample Receipt Checklist Temperature of container/cooler? Yes No 1.5 C Shipping container/cooler in good condition? Yes No Not present Custody Seals intact on shipping container/cooler? Yes No Not present Custody Seals intact on sample bottles? Yes No Not present Chain of custody present? Yes No Not present Sample Instructions complete on Chain of Custody? Yes No Chain of Custody signed when relinquished and received? Yes No	Client: Highlander				
Initials: Sample Receipt Checklist Sample Receipt Checklist	tolanda con				
Initials: Sample Receipt Checklist Sample Receipt Checklist	Determine.				
Sample Receipt Checklist Temperature of container/cooler? Yes No Container/cooler in good condition? Yes No Custody Seals intact on shipping container/cooler? Yes No Not present Claim of custody Seals intact on sample bottles? Yes No Not present Chain of custody present? Yes No Not present Chain of custody present? Yes No Not present Chain of Custody signed when refinquished and received? Yes No Container labels legible and intact? Yes No Container labels legible and intact? Yes No Samples proper container/bottle? Yes No Samples proper proper container/bottle? Yes No Samples properly preserved? Yes No No Not Applicable No Samples properly preserved? Yes No No Not Applicable No Samples and Preservations documented on Chain of Custody? Yes No No Not Applicable No No Not Not Applicable No No Not Not Not Not Not Not Not Not N	Order#: <u>5528002</u>				
Temperature of container/cooler? Shipping container/cooler in good condition? Custody Seals intact on shipping container/ccoler? Ves No Not present Custody Seals intact on sample bottles? Custody Seals intact on sample bottles? Sample Instructions complete on Chain of Custody? Sample Instructions complete on Chain of Custody? Sample Instructions complete on Chain of Custody? Chain of custody agrees with sample label(s) Container labels legible and intact? Sample Matrix and properties same as on chain of custody? Samples in proper container/bottle? Samples properly preserved? Samples properly preserved? Samples properly preserved? Sample should be supposed to the suppose of	Initials:				
Temperature of container/cooler? Shipping container/cooler in good condition? Custody Seals intact on shipping container/ccoler? Ves No Not present Custody Seals intact on sample bottles? Custody Seals intact on sample bottles? Sample Instructions complete on Chain of Custody? Sample Instructions complete on Chain of Custody? Sample Instructions complete on Chain of Custody? Chain of custody agrees with sample label(s) Container labels legible and intact? Sample Matrix and properties same as on chain of custody? Samples in proper container/bottle? Samples properly preserved? Samples properly preserved? Samples properly preserved? Sample should be supposed to the suppose of	Sample Receipt	Checkli	st		
Custody Seals intact on shipping container/cooler? Custody Seals intact on sample bottles? Custody Seals infact on sample bottles? Sample Instructions complete on Chain of Custody? Sample Instructions complete on Chain of Custody? Chain of Custody signed when relinquished and received? Chain of Custody agrees with sample label(s) Container labels legible and intact? Sample Battix and properties same as on chain of custody? Samples in proper container/bottle? Samples properly preserved? Samples properly preserved? Samples properly preserved? Samples on Chain of Custody? Preservations documented on Chain of Custody? Sufficient sample amount for indicated test? All samples received within sufficient hold time? Voc samples have zero headspace? Variance Documentation: Contact Person: Date/Time: Contacted by: Regarding: Corrective Action Taken:	Temperature of container/cooler?			1,5 C	
Custody Seals intact on sample bottles? Chain of custody present? Sample Instructions complete on Chain of Custody? Sample Instructions complete on Chain of Custody? Chain of Custody signed when relinquished and received? Chain of custody signed when relinquished and received? Chain of custody agrees with sample label(s) Chain of custody agrees with sample label(s) Chain of custody agrees with sample label(s) Container labels legible and intact? Sample Matrix and properties same as on chain of custody? Samples proper ontainer/bottle? Samples properly preserved? Samples properly preserved? Samples bottles intact? Preservations documented on Chain of Custody? Sample bottles intact? Preservations documented on Chain of Custody? Significent sample amount for indicated test? Significent sample amount for indicated test? Voc samples have zero headspace? Variance Documentation: Contact Person: Contact Person: Date/Time: Contacted by: Regarding: Corrective Action Taken:	Shipping container/cooler in good condition?	(Yes)	No		
Custody Seals Intact on sample bottles? Chain of custody present? Sample Instructions complete on Chain of Custody? Chain of Custody signed when relinquished and received? Chain of Custody signed when relinquished and received? Chain of Custody agrees with sample label(s) Container labels legible and intact? Sample Matrix and properties same as on chain of custody? Samples in proper container/bottle? Samples properly preserved? Samples properly preserved? Sample bottles intact? Preservations documented on Chain of Custody? Preservations documented on Chain of Custody? Sufficient sample amount for indicated test? All samples received within sufficient hold time? VoC samples have zero headspace? Variance Documentation: Contact Person: - Date/Time: Contacted by: Regarding: Corrective Action Taken:		Yes	No	(Not present	
Chain of custody present? Sample Instructions complete on Chain of Custody? Chain of Custody signed when relinquished and received? Chain of Custody agrees with sample label(s) Container labels leighble and intact? Sample Matrix and properties same as on chain of custody? Samples in proper container/bottle? Samples in proper container/bottle? Samples properly preserved? Sample bottles intact? Preservations documented on Chain of Custody? Version No Sufficient sample amount for indicated test? Vocatient sample amount for indicated test? Vocatient sample areceived within sufficient hold time? Vocatient samples have zero headspace? Variance Documentation: Contact Person: Date/Time: Contacted by: Regarding: Corrective Action Taken:		Yes,	No	Not present	
Sample Instructions complete on Chain of Custody? Chain of Custody signed when reflinquished and received? Chain of Custody agrees with sample label(s) Container labels legible and intact? Sample Matrix and properties same as on chain of custody? Samples proper container/bottle? Samples property preserved? Samples property preserved? Samples bottles intact? Preservations documented on Chain of Custody? Containers documented on Chain of Custody? Containers documented on Chain of Custody? Sufficient sample amount for indicated test? All samples received within sufficient hold time? VoC samples have zero headspace? Variance Documentation: Contact Person: Date/Time: Contacted by: Regarding: Corrective Action Taken:			No		
Chain of Custody signed when relinquished and received? Chain of custody agrees with sample label(s) Chain of custody agrees with sample label(s) Sample Matrix and properties same as on chain of custody? Samples in proper container/bottle? Samples properly preserved? Samples properly preserved? Samples bottles intact? Preservations documented on Chain of Custody? Containers documented on Chain of Custody? Sufficient sample amount for indicated test? Voc samples have zero headspace? Variance Documentation: Contact Person: - Date/Time: Contacted by: Regarding: Corrective Action Taken:	Sample Instructions complete on Chain of Custody?	yes	No		
Chain of custody agrees with sample label(s) Container labels legible and intact? Sample Matrix and properties same as on chain of custody? Samples in proper container/bottle? Samples properly preserved? Sample bottles intact? Preservations documented on Chain of Custody? Containers documented on Chain of Custody? Sufficient sample amount for indicated test? All samples received within sufficient hold time? VoC samples have zero headspace? Variance Documentation: Contact Person: Date/Time: Contacted by:		7es	No		
Sample Matrix and properties same as on chain of custody? Samples in proper container/bottle? Samples properly preserved? Samples on the sample bottles intact? Preservations documented on Chain of Custody? Sufficient sample amount for indicated test? All samples received within sufficient hold time? VOC samples have zero headspace? Variance Documentation: Contact Person: - Date/Time: Contacted by: Regarding: Corrective Action Taken:	Chain of custody agrees with sample label(s)) Pes	No		
Sample Matrix and properties same as on chain of custody? Samples in proper container/bottle? Samples properly preserved? Samples bottles intact? Preservations documented on Chain of Custody? Sufficient sample amount for indicated test? All samples received within sufficient hold time? VoC samples have zero headspace? Variance Documentation: Contact Person: - Date/Time: Contacted by: Regarding: Corrective Action Taken:	Container labels legible and intact?	Yês	No		
Samples in proper container/bottle? Samples properly preserved? Sample properly preserved? Sample strict? Preservations documented on Chain of Custody? Containers documented on Chain of Custody? Sufficient sample amount for indicated test? All samples received within sufficient hold time? VoC samples have zero headspace? Other observations: Variance Documentation: Contact Person: - Date/Time: Contacted by: Regarding: Corrective Action Taken:		X∕€\$	No		
Samples properly preserved? Sample bottles intact? Preservations documented on Chain of Custody? Containers documented on Chain of Custody? Sufficient sample amount for indicated test? All samples received within sufficient hold time? VOC samples have zero headspace? Variance Documentation: Contact Person: - Date/Time: Contacted by: Regarding: Corrective Action Taken:		(ES)	No		
Sample bottles intact? Preservations documented on Chain of Custody? Preservations documented on Chain of Custody? Sufficient sample amount for indicated test? All samples received within sufficient hold time? VOC samples have zero headspace? Variance Documentation: Contact Person: Date/Time: Contacted by: Regarding: Corrective Action Taken:		Yes .	No		
Preservations documented on Chain of Custody? Containers documented on Chain of Custody? Sufficient sample amount for indicated test? All samples received within sufficient hold time? VoC samples have zero headspace? Variance Documentation: Contact Person: Date/Time: Contacted by: Regarding: Corrective Action Taken:			No		
Sufficient sample amount for indicated test? All samples received within sufficient hold time? VOC samples have zero headspace? Variance Documentation: Contact Person: Date/Time: Contacted by: Regarding: Corrective Action Taken:		Y930	No		
All samples received within sufficient hold time? Voc samples have zero headspace? Other observations: Variance Documentation: Contact Person: Date/Time: Contacted by: Regarding: Corrective Action Taken:		Yes	No		
All samples received within sufficient hold time? Voc samples have zero headspace? Other observations: Variance Documentation: Contact Person: Date/Time: Contacted by: Regarding: Corrective Action Taken:	Sufficient sample amount for indicated test?		No		
Other observations: Variance Documentation: Contact Person: - Date/Time: Contacted by: Regarding: Corrective Action Taken:		Yes)	No		
Other observations: Variance Documentation: Contact Person: - Date/Time: Contacted by: Regarding: Corrective Action Taken: Corrective Action Taken: Corrective Action Taken: Corrective A		Yes)	No	Not Applicable	
Corrective Action Taken:	Contact Person: Date/Time:			Contacted by:	
	Corrective Action Taken:				
		·····			······
					

01/16/2006 11:56 FAX 432 685 8150 Feb 07 05 10:55a

District I (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980 District II (505) 748-1283 811 South First Artesia, NM 88210 District III (505) 354-6178 1000 Rio Brazos Road Axtes, NM 87410 District IV (505) 827-7131

State of New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C- 141 Originated 2/13/97

Submit 2 copies to Appropriate District Office in accordance with Rule 116 on back side of form

Name / 1 / 1		
ARCh Pot INC	COMILER GARY	WELLS
BUNCE NM	Telephone Ma	-631-0134
Facility Name MK STOWART	Facility Type	X BAHARX
Junny Doon Mineral Owner	PRAL	Lesse No. 27725
Unut Letter Section Township Range From the North/South Lin North/South Lin	OF RELEASE LE Feet from the East/West Line	County
NATURE	OF RELEASE	
Type of Release OIL & SIL	Volume of Release	Volume Recovered 30
Source of Release HOA-TUR LEAK	Date and Hour of Occurrent	Date and Hour of Uiscovery
Was Immediate Notice Given? YE No Not Required	163gg m. 1412	40 2/1/05
By Whom? CARY WOLLS	Date and Hour 2/7	105
Was a Watercourse Reached? Yes No	If YES, Volume impacting t	
If a Watercourse was impacted. Describe Fully, (Attach Additional Sheets If Necessa) Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If		
FIRE TUBE LUAR Empty TREADER F	D.U. FL. OFF CHOM	wd.
Describe Area Affected and Goznup Action Taken. (Attach Additional Sheets If Nece ARO WALL BEHIND PAD TWPA	SURB	
TURN OVER TO A ENU; ROMODIET FRE	be down of Actron	I FOIL
I hereby cerufy that the information given above is true and complete to the best of my let are required to report and/or file certain release notifications and perform corrective action a C-141 report by the NMOCD marked at "Final Report" does not relieve the operator of contamination that pose a threat to ground water, surface water, human health or the envious for the contamination that pose a threat to ground water, surface water, human health or the envious for the contamination that pose a threat to ground water, surface water, human health or the envious for the contamination of responsibilities for compliance with any other federal, state, or local laws and	ns for releases which may encanger public Liability should their operations have fal ironment. In addition, NMOCD accepts	led to admirately investigate and reweighte
Signate Jary alles	011.00	INSERVATION DIVISION
Pronted Name: CARRY WOULS	Approved by District Supervisor:	
Die. 2/7/05 Supression Phone: 432 +31-004	Approval Date: Conditions of Approval:	Expiration Date:
Date. 2/2/2 - Phone: 1/27 1-1 2001		1 .200 1 1

		SIT	E INFORMATION	÷				
General Site Int	ormation:							
Site:		M.K. Stewart	Tank Battery	The second second				
Company:		Pogo Produc	ing Company	13 -				
Section, Townsh	ip and Range	Section 28, T	ownship 23S, Range 36E	/S 6 = B/				
Unit Letter:		N		O OFO NO NO				
Lease Number:		27725		G Bay N A				
County:		Lea						
GPS:		32-16-14.6 N	103-09-44.2 W	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
Surface Owner:		Jimmy Doom	<u> </u>					
Mineral Owner:				- 1E OE				
Directions:	·	From Eunice intersection of Highways 18 and 234, travel south for 10.3 miles on Hwy. 18.						
		Turn Left through gate onto lease road. Travel 3.5 miles on lease road. Road will turn right						
		Turn Left through	gh gate onto lease road.Travel 3	3.5 miles on lease road. Road will turn righ				
Pologeé Dota		Go 0.5 miles, tu	urn right and go 0.1 mile to tank					
Date Released: Type Release:		Go 0.5 miles, to 2/6/2005 Oil & Produce	urn right and go 0.1 mile to tank					
Date Released: Type Release: Source of Conta		Go 0.5 miles, to 2/6/2005 Oil & Produce Heater Treate	urn right and go 0.1 mile to tank l					
Release Data: Date Released: Type Release: Source of Conta Fluid Released: Fluids Recovere	mination:	2/6/2005 Oil & Produce Heater Treate 80 barrels of 6	ed Water er Leak oil and produced water					
Date Released: Type Release: Source of Conta Fluid Released: Fluids Recovere	mination:	2/6/2005 Oil & Produce Heater Treate 80 barrels oil	urn right and go 0.1 mile to tank l					
Date Released: Type Release: Source of Conta Fluid Released: Fluids Recovere Official Comm	mination:	2/6/2005 Oil & Produce Heater Treate 80 barrels oil	ed Water er Leak oil and produced water	battery.				
Date Released: Type Release: Source of Conta Fluid Released: Fluids Recovere Official Commi Name:	mination:	2/6/2005 Oil & Produce Heater Treate 80 barrels oil	ed Water The Leak Solid and produced water and produced water	battery.				
Date Released: Type Release: Source of Conta Fluid Released: Fluids Recovere Official Common Name: Company:	ed: unication:	2/6/2005 Oil & Produce Heater Treate 80 barrels of 6 30 barrels oil	ed Water er Leak oil and produced water and produced water Don Riggs Pogo Producing Company	lke Tavarez Highlander Environmental Corp.				
Date Released: Type Release: Source of Conta Fluid Released: Fluids Recovere Official Common Name: Company: Address:	ed: unication: Pat Ellis Pogo Produci	2/6/2005 Oil & Produce Heater Treate 80 barrels of 6 30 barrels oil	ed Water er Leak oil and produced water and produced water Don Riggs	lke Tavarez Highlander Environmental Corp.				
Date Released: Type Release: Source of Conta Fluid Released: Fluids Recovere Official Common Name: Company: Address: P.O. Box	Pat Ellis Pogo Produci 300 N. Marier Box 10340	2/6/2005 Oil & Produce Heater Treate 80 barrels of 6 30 barrels oil	ed Water er Leak oil and produced water and produced water Don Riggs Pogo Producing Company	lke Tavarez Highlander Environmental Corp.				
Date Released: Type Release: Source of Conta	Pat Ellis Pogo Produci 300 N. Marier Box 10340	2/6/2005 Oil & Produce Heater Treate 80 barrels of 6 30 barrels oil ing Company nfeld St.	ed Water er Leak coil and produced water and produced water Don Riggs Pogo Producing Company 5 Greenway Plaza, Suite 270	lke Tavarez Highlander Environmental Corp. 0 1910 N. Big Spring				

Depth to Groundwater:		Ranking Score		Site Data		
<50 ft		20				
50-99 ft		10				
>100 ft.		0		0		
WellHead Protection:	··· .	Ranking Score		Site Data		
Water Source <1,000 ft., Private <200 ft.		20				
Water Source >1,000 ft., Private >200 ft.		0	0			
Surface Body of Water:		Ranking Score	Site Data			
<200 ft.		20				
200 ft - 1,000 ft.		10				
>1,000 ft.		0		0		
Total Ranking Score:		T 0				
Λοσ	entable S	oil RRAL (mg/kg)				
MUC	optable c	,				
	Benzene	Total BTEX	TPH			

1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised June 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

			Rele	ease Notific	ation	and Co	orrective A	ction				
,						OPERA	ГOR		☐ Iniția	l Report	\boxtimes	Final Report
						Contact: Pat Ellis						
Address: 300 North Marienfeld, Suite 600, Midland TX 79701					Telephone No. (432) 685-8100							
Facility Nat						Facility Typ	e: Tank Battery	,				
Surface Ow	Surface Owner Jimmy Doom Mineral Owner					Federal			Lease No. 27725			
				LOCA	ATIO	OF RE	LEASE					
Unit Letter N	Section\ 28	Township 23S	Range 36E	Feet from the	North/	South Line	Feet from the	East/West Line		County Lea		
				NAT	TURE	OF REL	EASE	1				
Type of Rele	ase Oil a	nd produced v	water				Release 80 barre	els	Volume R	Recovered	30 barr	els
Source of Re		er Treater Lea				Date and F 2/06/2005	Iour of Occurrence	e	Date and N/A	Hour of Dis	covery	
Was Immedi	ate Notice (Yes [] No □ Not R	equired	If YES, To Faxed 2/0		'	ar ⁱ			
By Whom?	Gary Well	S				Date and Hour 2/07/05						
Was a Water	Was a Watercourse Reached? ☐ Yes ☒ No					If YES, Volume Impacting the Watercourse.						
If a Waterco	urse was Im	pacted, Descr	ibe Fully.	*		<u> </u>						
		,	,									
D'l C	CD 11		1'-1 A -4'-	- T-1 #								
		lem and Reme heater treater			d, the tre	ater was emp	tied and fluid was	picked	up.			
Describe Are	ea Affected	and Cleanup	Action Ta	ken.*								
The spill bre	ached the fa	acility dike an	d flowed o	out into a pasture			d soils inside the					
		e spill area, ar 'H and chloric		samples. Additi	onal exc	avation was p	performed and con	nfirmatio	on samples	collected.	Soil san	nples were
T to 1	:C. 1 1 -	·	-1.	·	1	1 1			1.1		(OCD	
regulations a	ity that the	information g	iven abov	e is true and comp	piete to t release r	ne best of my	knowledge and und perform corre	understai	nd that purs	suant to NM	lOCD r	ules and
public health	or the envi	ronment. The	e acceptan	ce of a C-141 ren	ort by th	e NMOCD n	narked as "Final F	Crive acc Renort" c	lous for rel	ieve the one	erator o	f liability
							tion that pose a the					
or the enviro	nment. In a	addition, NM(OCD acce				ve the operator of					
federal, state	, or local la	ws and/or reg	ulations.									
						OIL CONSERVATION DIVISION						
Signature: /	Chris	1 L. 8	Ellio	i								
Printed Nam	Printed Name: Pat Ellis						Approved by District Supervisor:					
Title: Division Environmental Safety & Health Supervisor					Approval Da	al Date: Expiration			Date:	Date:		
E-mail Address: EllisP@pogoproducing.com				Conditions of Approval:				•				

Phone: (432) 685-8100 * Attach Additional Sheets If Necessary

1/18/06