

CHUZA OPERATING

REMEDIATION STATUS AND CLOSURE DOCUMENTATION

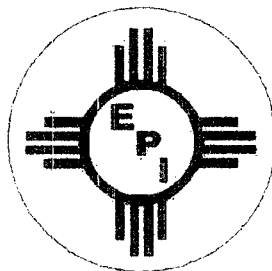
GINSBURG FEDERAL #5

Unit Letter D, NW¼ NW¼ Sec31, T25S, R38E,
~7 miles east of Jal
Lea County, New Mexico

December 8, 2001

Prepared by

Environmental Plus, Inc.
1324 North Main Street
P.O. Box 1558
Eunice, New Mexico 88231
Tele 505•394•3481 FAX 505•394•2601



CONTRACT #:

Chuza - 4452
Incident - nPAC0606851859
Application pPAC0606852078



ENVIRONMENTAL PLUS, INC.

Micro-Chuza

Micro-Chuza Out™

STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES

December 10, 2001

Mr. Paul Sheeley, Environmental Engineer
Energy Minerals and Natural Resources Department
Oil Conservation Division Environmental Bureau
1625 North French
Hobbs, New Mexico 88240

Subject: Chuza Operating Ginsburg Federal #5 Final C-141 and closure documentation

Dear Mr. Sheeley,

Environmental Plus, Inc. (EPI), on behalf of Mr. Jim Chandler, Chuza Operating, Midland, Texas submits the attached Final C-141 and Closure documentation for your consideration, requesting closure of the site. The report documents remediation and monitoring of the site consistent with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks and Spills, August 1993 and also provides a conservative closure justification even though the TPH^{8015m} levels are slightly elevated above the NMOCD remedial goals.

Please direct all official communications to:

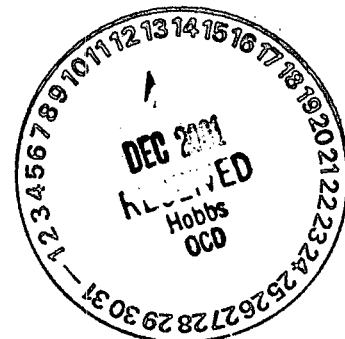
Chuza Operating
Mr. Jim Chandler
P.O. Box 51010
Midland, Texas 79702

If there are any questions please call Mr. Ben Miller or myself at the office or at 505.390.0288 and 505.390.7864, respectively.

Sincerely,

Pat McCasland
EPI Technical Services Manager

cc: Jim Chandler, Chuza Operating
Ben Miller, EPI Vice President and General Manager
Sherry Miller, EPI President
file



ENVIRONMENTAL PLUS, INC.

March 29, 2002

Chuza Operating
Jim Chandler
P.O. Box 310
Roswell, New Mexico 88201

Re: Chuza Operating Closure Documentation
UL D-Sec 31-T25S-R38E
Ginsberg Federal Well No. 5

Dear Mr. Chandler:

The New Mexico Oil Conservation Division (OCD) has received the final closure plan proposal submitted by Environmental Plus, Inc., (EPI) for Chuza Operating dated December 10, 2001. OCD hereby denies your closure plan proposal at this time. TPH and chloride concentrations measured at the last sampling in December 2001 are above OCD remedial goals for the ranking of the site.

Chuza Operating must continue monitoring the site and, if required, implement further remediation to achieve analyte concentration levels required by the Guidelines.

For guidance in this matter see Guidelines for Remediation of Leaks, Spills and Releases, August 13, 1993, on the OCD website:

www.emnrd.state.nm.us/ocd/bureaus/environemntal/review/spill1.doc

If you have any questions or need any assistance please feel free to contact me at (505) 393-6161 x113 or email psheeley@state.nm.us

Sincerely,

Paul Sheeley
Environmental Engineer

cc: Roger Anderson-Environmental Bureau Chief
Chris Williams-District I Supervisor
Bill Olson- OCD Hydrologist
Larry Johnson - Environmental Engineer
Pat McCasland - EPI

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1.0 INTRODUCTION

On March 22, 2000, the Chuza Ginsburg Federal #5 oil well flow line ruptured and released approximately 5 barrels of production fluid, i.e., a mixture of saline water and crude oil, approximately 90% and 10%, respectively. The affected surface area extended approximately 500' southwest of the rupture, tapering from approximately 50' to 2' in width. The surface at this site tilts slightly to the southwest. It was reported that a rain event occurred simultaneously with the release that caused the crude oil component to be washed down gradient and exaggerated the magnitude of the surface area of the spill. The site was characterized, the report submitted to the New Mexico Oil Conservation Division (NMOCD). The selected remediation strategy was to disk bovine manure into the affected surface area and monitor progress until closure thresholds were attained. This report discusses remediation status and provides the analytical results from the May 12 and December 4, 2001 sampling of the site. The initial investigation determined that the only NMOCD remedial action threshold exceeded was the 1000 mg/Kg Total Petroleum Hydrocarbon EPA method 8015M (TPH^{8015m}) in the 0-1' below ground surface (bgs) interval, therefore, only the 0-1' bgs interval was monitored. Based on the most recent monitoring data, there is justification for site closure even though the TPH^{8015m} levels exceed the 1000 mg/Kg NMOCD remedial goal.

2.0 SITE RANK

The NMOCD ranking process scores a site based on depth to ground water and nearness to water wells or surface water bodies.

2.1 Area Ground Water Levels

According to The United States Geological Survey (USGS) Ground-Water Report 6, "Geology and Ground-Water Conditions in Southern Lea County, New Mexico," A. Nicholson and A. Clebsch, 1961, and the New Mexico State Engineers Office, the uppermost aquifer occurs in the area between approximately 51.48' and 70.91' below ground surface (bgs). The Ogallala Formation is at its' southern most extent and forms a continuous aquifer in this area with the Quaternary Alluvium. Further review of data from the New Mexico Tech website, <http://geoinfo.nmt.edu/.esrimap> corroborates this data. The wells are plotted on the topographical map in Attachment I.

2.2 Water Well Inventory

The New Mexico State Engineers Office in Roswell, New Mexico has the following wells recorded for sections 29 and 31 in T25S R38E. The New Mexico Tech supplemental information is provided on the topographical map include in Attachment I.

Township	Range	Section	Detail Code ¹	Measurement Date	Feet bgs (below ground surface)
25S	38E	29	13344	1953	69.84
25S	38E	29	21411	1996	51.48
25S	38E	31	13331	1996	70.91
¹ 1=NW quarter section ² 2=NE quarter section ³ 3=SW quarter section ⁴ 4=SE quarter section				P - The site was being pumped. S - A nearby site that taps the same aquifer was being pumped. R - The site had been pumped recently.	

Based on this information, the ground water level at this site is conservatively estimated to occur at or below 61.2' bgs or approximately 61' bgs, the average of 70.91' and 51.48'.

2.3 Depth to Ground Water Calculation

The NMOCD requires the site be ranked to determine which soil remedial goals will apply and defines depth to ground water as, "the vertical distance from the lowermost contaminants to the seasonal high water elevation of the ground water." The uppermost occurrence of ground water is conservatively estimated to be 61' bgs. The vertical extent of crude oil contamination is restricted to the upper foot of soil and thus the calculated NMOCD depth to ground is 60' bgs.

2.3.1.1 Ground Water Gradient

According to the USGS (Nicholson & Clebsch), the Quaternary Alluvium and Ogallala formations form a continuous aquifer with the flow gradient to the southeast.

2.4 Wellhead Protection Area

The listed water wells are greater than 1,000 feet from the site.

2.5 Distance to Nearest Surface Water Body

There are no naturally occurring surface water bodies located within a 1,000-foot radius of the site.

2.6 Site Ranking Matrix

The ranking score is 10 with the following NMOCD remedial goals.

1. Ground Water	2. Wellhead Protection Area	3. Distance to Surface Water Body	
If Depth to GW <50 feet: 20 points	If <1000' from water source, or, <200' from private domestic water source: 20 points	<200 horizontal feet: 20 points	
If Depth to GW 50 to 99 feet: 10 points		200-100 horizontal feet: 10 points	
If Depth to GW >100 feet: 0 points	If >1000' from water source, or, >200' from private domestic water source: 0 points	>1000 horizontal feet: 0 points	
Ground water Score = 10	Wellhead Protection Area Score= 0	Surface Water Score= 0	
Site Rank (1+2+3) = 10+0+0 = 20 points			
Total Site Ranking Score and Acceptable Concentrations			
Parameter	>19	10-19	0-9
Benzene ¹	10 ppm	10 ppm	10 ppm
BTEX ¹	50 ppm	50 ppm	50 ppm
TPH	100 ppm	1000 ppm	5000 ppm
¹ 100 ppm field VOC headspace measurement may be substituted for lab analysis			

3.0 REMEDIATION AND MONITORING

Samples were obtained from the same general sample locations as during the 12-19-00 sampling event. The original analytical reports from the 7-6-00, 12-19-00, 5-12-01 and 12-04-01 sampling events are included as Attachment II and summarized below.

		East Surface Composite 0-1'bgs			
		7/6/2000	12/19/2000	5/12/2001	12/04/2001
GRO ¹	mg/Kg	50	50	50	50
DRO ²	mg/Kg	15300	2620	12800	1950
GRO+DRO	mg/Kg	15350	2670	12850	2000
BTEX ³	mg/Kg	0.03	na	0.084	na
Benzene	mg/Kg	0.005	na	0.005	na
Toluene	mg/Kg	0.005	na	0.020	na
Ethyl Benzene	mg/Kg	0.005	na	0.010	na
Total Xylene	mg/Kg	0.015	na	0.049	na
Chloride	mg/Kg	9120	2236	na	na

		Middle Surface Composite 0-1'bgs			
		7/6/2000	12/19/2000	5/12/2001	12/04/2001
GRO	mg/Kg	50	50	na	na
DRO	mg/Kg	15300	2610	na	na
GRO+DRO	mg/Kg	15350	2660	na	na
BTEX	mg/Kg	0.03	na	na	na
Benzene	mg/Kg	0.005	na	na	na
Toluene	mg/Kg	0.005	na	na	na
Ethyl Benzene	mg/Kg	0.005	na	na	na
Total Xylene	mg/Kg	0.015	na	na	na
Chloride	mg/Kg	9120	5217	na	na

		West Surface Composite 0-1'bgs			
		7/6/2000	12/19/2000	5/12/2001	12/04/2001
GRO	mg/Kg	50	50	50	50
DRO	mg/Kg	15300	1620	2710	2490
GRO+DRO	mg/Kg	15350	1670	2760	2540
BTEX	mg/Kg	0.03	na	0.116	na
Benzene	mg/Kg	0.005	na	0.005	na
Toluene	mg/Kg	0.005	na	0.017	na
Ethyl Benzene	mg/Kg	0.005	na	0.014	na
Total Xylene	mg/Kg	0.015	na	0.080	na
Chloride	mg/Kg	9120	4265	Na	na

¹GRO – Gasoline Range Organics

²DRO – Diesel Range Organics

³TPH – Total Petroleum Hydrocarbon (GRO+DRO)

4.0 DISCUSSION

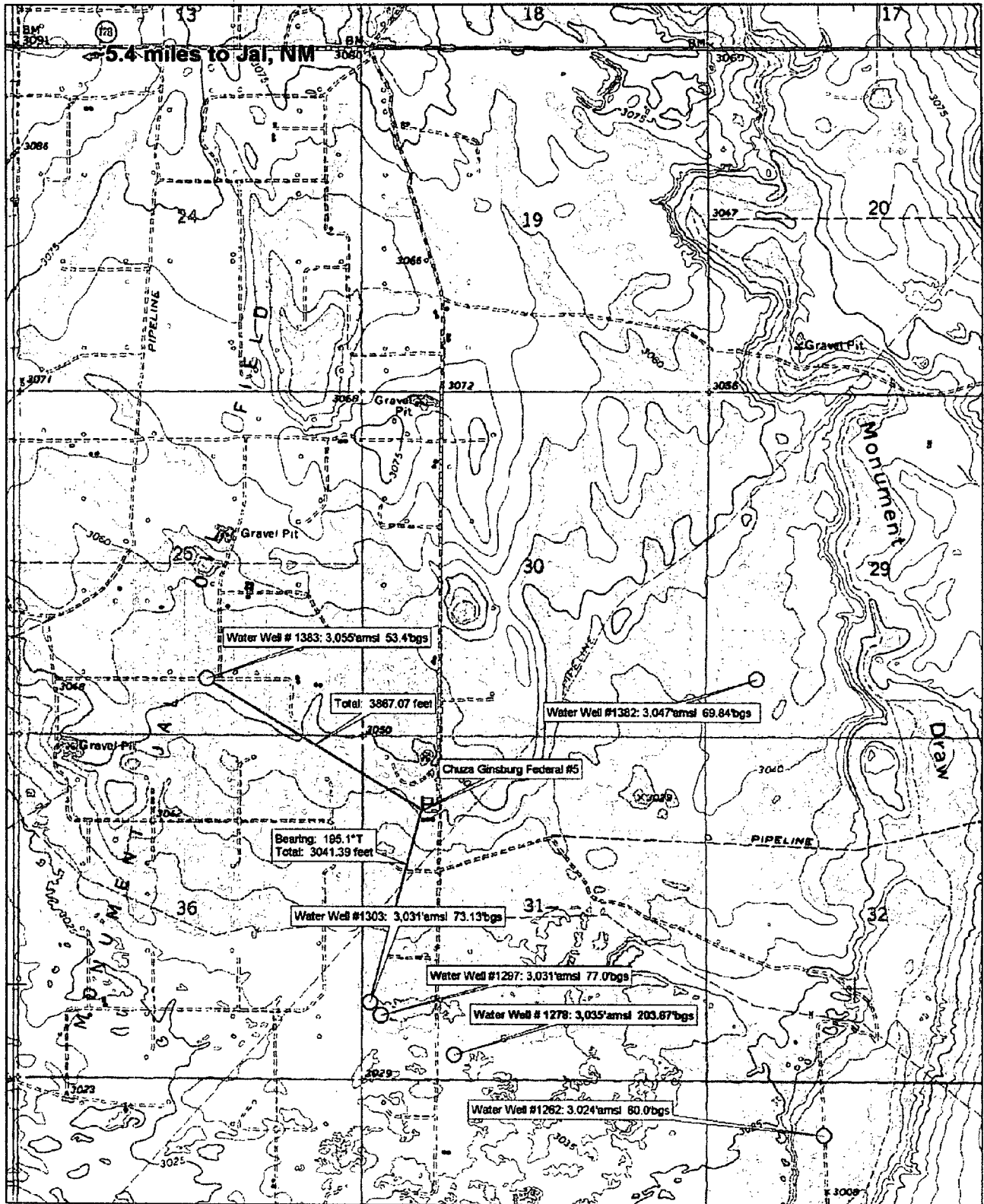
Please note, that initially the site was divided into two sampling transects but was increased to three for the 12-19-00 event and reduced to two again in May and December 2001 because of the moderate size of the site and to reduce analytical expense. Additionally, monitoring of Benzene, Toluene, Ethyl Benzene, and Xylenes (BTEX) achieved compliance with the NMOCD remedial goals during the 5-12-01 event and were not monitored during the 12-4-01 event. The 12-19-00 data indicated that the remediation strategy of mixing bovine manure with the hydrocarbon contaminated soil was being effective in reducing TPH^{8015m} concentrations but had not reached acceptable levels, however, the 5-12-01 data had increased, probably due to random sampling variation. Subsequent to the 5-12-01 sampling event, the site was disked and blended to aerate and promote attenuation. Monitoring samples from 12-4-01 show that the processes have been effective

in reducing the TPH^{8015m} levels to near the NMOCD remedial guideline of 1000 mg/Kg. Initial sampling of the chloride source term showed a decreasing gradient from the surface to 4' bgs, i.e., 9120 mg/Kg to 448 mg/Kg, respectively. Surface chloride data from the 12-19-00 event indicate the chloride source term is dispersing. The initial site investigation also established acceptable TPH^{8015m} levels in the subsurface at the 2' and 4' bgs intervals, i.e., east 2'=621 mg/Kg, east 4'=116.4 mg/Kg and west 2'=672 mg/Kg, west 4'=139.3 mg/Kg and were not monitored in subsequent events.

5.0 CONCLUSION

Remediation at the site has been effective. The highly mobile BTEX compounds and the Gasoline Range Organic (GRO) components of the TPH^{8015m} are nominal. However, the less mobile Diesel Range Organic (DRO) components of the TPH^{8015m} source term remain elevated above the NMOCD guideline remedial goal, i.e., <1000 mg/Kg, but only nominally. Given that the annual precipitation for the area is between 7" and 12" per year, it is not tenable that the surficial TPH^{8015m} residue will impact local ground water above the Water Quality Control Commission ground water standards for the BTEX compounds or free product. It is therefore concluded that this site presents no future environmental hazards and should be granted closure. Upon receipt of closure the site will be reseeded and restored to agricultural productivity.

Attachment I: Figures and Maps



Attachment II: Analytical Reports and Summary



**ARDINAL
LABORATORIES**

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: PAT McCASLAND
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (505) 394-2601

Receiving Date: 07/11/00
Reporting Date: 07/12/00
Project Number: 7500
Project Name: GINSBURG FEDERAL #5
Project Location: UNIT D NW 1/4 NW 1/4 S31 T25S R38E

Sampling Date: 07/05 & 07/06/00
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	CI* (mg/Kg)
ANALYSIS DATE		07/11/00	07/11/00	07/11/00
H4989-1	S7600CGF5S	<50	15300	9120
H4989-2	S7500CGF5W2	<50	622	528
H4989-3	S7500CGF5E2	<50	571	3200
H4989-4	S7500CGF5W4	<50	89.3	448
H4989-5	S7500CGF5E4	<50	66.4	128
Quality Control		938	986	1000
True Value QC		1000	1000	1000
% Recovery		93.8	98.6	100
Relative Percent Difference		2.4	7.1	1.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI^B

*Analyses performed on 1:4 w:v aqueous extracts.

Burgess J. Roche
Chemist

7/12/00
Date

H4989A.XLS
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ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: PAT McCASLAND
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (505) 394-2601

Receiving Date: 07/11/00

Reporting Date: 07/13/00

Project Number: 7500

Project Name: GINSBURG FEDERAL #5

Project Location: UNIT D NW 1/4 NW 1/4 S31 T25S R38E

Sampling Date: 07/05 & 07/06/00

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: BC

LAB NO.	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		07/12/00	07/12/00	07/12/00	07/12/00
H4989-1	S7600CGF5S	<0.005	<0.005	<0.005	<0.015
Quality Control		0.092	0.099	0.098	0.294
True Value QC		0.100	0.100	0.100	0.300
% Recovery		91.9	98.6	98.3	98.1
Relative Percent Difference		3.4	3.5	7.6	5.8

METHOD: EPA SW-846 8260

Bryan Joseph Oshe

Chemist

7/13/00

Date

H4989B.XLS
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ANALYTICAL RESULTS FOR
 ENVIRONMENTAL PLUS, INC.
 ATTN: PAT McCASLAND
 P.O. BOX1558
 EUNICE, NM 88231
 FAX TO: (505) 394-2601

Receiving Date: 12/19/00

Reporting Date: 12/20/00

Project Number: 2500

Project Name: GINSBURG FEDERAL #5

Project Location: UNIT D NW1/4 NW1/4 S31,T25S,R38E

Sampling Date: 12/19/00

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: GP

Analyzed By: BC/AH

LAB NUMBER SAMPLE ID	GRO	DRO	Cl ⁻
	(C ₆ -C ₁₀) (mg/Kg)	(>C ₁₀ -C ₂₈) (mg/Kg)	(mg/Kg)
ANALYSIS DATE	12/19/00	12/19/00	12/20/00
H5454-1 S121900GF5SE	<50	2620	2236
H5454-2 S121900GF5SM	<50	2610	5217
H5454-3 S121900GF5SW	<50	1620	4265
Quality Control	744	773	932
True Value QC	800	800	1000
% Recovery	93.0	96.6	93.2
Relative Percent Difference	5.7	6.1	6.7

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl⁻: Std. Methods 4500-Cl⁻B

*Analyses performed on 1:4 w:v aqueous extracts.

Burgess J. Cooke
 Chemist

12/20/00
 Date

H5454.XLS

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2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbes, NM 88240
 (915) 673-7001 Fax (915) 673-7020 (505) 393-2326 Fax (505) 393-2476

Company Name: <u>Environmental Plus, Inc.</u>		P.O. #: <u>SAME</u>	
Project Manager: <u>Pat McCasland</u>		Company: _____	
Address: <u>P.O. Box 1551</u>		Attn: _____	
City: <u>FUNICE</u>		Address: _____	
State: <u>NM</u> Zip: <u>88231</u>		City: _____	
Phone #: <u>505.394.3481</u> Fax #: <u>505.394.2601</u>		State: _____	
Project #: <u>2500</u>		Phone #: _____	
Project Name: <u>Ginsburg Federal #5</u>		Fax #: _____	
Project Location: <u>Unit D NW 1/4 NW 1/4 S31, T25S, R38E</u>		Project Owner: <u>Chuzn Operating</u>	
Sampler Name: <u>Pat McCasland</u>		Project #: _____	

Lab I.D.	Sample I.D.	PRESERV			SAMPLING								
		(G)RAB OR (COMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOL	CRUDE OIL	SLUDGE	OTHER:	ACID/BASE:	ICE/COOL	OTHER:	DATE
U5454-1	S121900GF5SE	C	1	✓						✓		12:40	12:30
-2	S121900GF5SM	C	1	✓						✓		12:27	12:27
-3	S121900GF5SW	C	1	✓						✓		12:25	12:25

Analysis	TPH 8015M	✓
Analysis	Chloride	✓
Analysis	BTEX 8240/8020	✓
Analysis	TDS	✓
Analysis	Ammonia/Nitrogen	✓

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Sampler Relinquished: Pat McCasland Date: 12-19-00 Time: 3:20

Received By: Cody Miller Date: 12/19/2000 Time: 3:50 P

Relinquished By: _____

Delivered By: (Circle One) Cody Miller

Sampler - UPS - Bus - Other: Other

Checked By: (Initials) _____

REMARKS: C of C requested

Phone Result: Yes No Add'l Phone #: _____
 Fax Result: Yes No Add'l Fax #: _____

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476.



PHONE (915) 873-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2328 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC.

ATTN: PAT McCASLAND
P.O. BOX 1558
EUNICE, NM 88231

FAX TO: (505) 394-2601

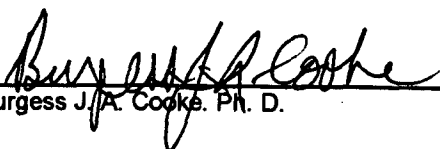
Receiving Date: 05/17/01
Reporting Date: 05/21/01
Project Owner: CHUZA
Project Name: GINSBURG FEDERAL #5
Project Location: ULD NW/4 NW/4 S31, T25S, R38E

Sampling Date: 05/12/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: GP
Analyzed By: BC

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
------------	-----------	--	--	--------------------	--------------------	-----------------------------	-----------------------------

ANALYSIS DATE:		05/18/01	05/18/01	05/17/01	05/17/01	05/17/01	05/17/01
H5876-1	S51201GF5EC	<50	12800	<0.005	0.020	0.010	0.049
H5876-2	S51201GF5WC	<50	2710	<0.005	0.017	0.014	0.080
Quality Control		926	1052	0.104	0.108	0.101	0.285
True Value QC		1000	1000	0.100	0.100	0.100	0.300
% Recovery		92.6	105	104	108	101	95.1
Relative Percent Difference		0.5	7.4	0.5	5.4	1.0	0.6

METHODS: TPH GRO & DRO - EPASW-846 8015 M; BTEX - SW-846 8260.


Burgess J.A. Cooke, Ph. D.

5/21/01
Date

H5876.XLS

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2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240
 (915) 673-7001 Fax (915) 673-7020 (505) 393-2326 Fax (505) 393-2476

Company Name: *Environmental Plus, Inc.*
Project Manager: *Pat McCasland*
Address: *P.O. Box 1551*
City: *Funice*
State: *NM* **Zip:** *88231*
Phone #: *505.294.2600* **Fax #:** *505.294.2601*
Project #:
Project Name: *Ginsburg Federal #5*
Project Location: *W.D. Smith NW/4 S31, T25S, R37E*
Sampler Name: *Pat McCasland*

Lab I.D.	MATRIX			PRESERV			SAMPLING		
	GROUNDWATER	WASTEWATER	SOIL	GRUDE OL	BLUDGE	OTHER:	ACID/BASE:	KE/COOL	OTHER:
U5876r	0	1	1						
-2	0	1	1						

Sample I.D.: *U5876r*

DATE: *5-12-01* **TIME:** *1330*

Matrix: *TPH 8015M*
Chloride
BTEX 8260/8020
TDS
Amides/Lotions

Phone Request: Yes No **Add'l Phone #:**
Fax Request: Yes No **Add'l Fax #:**

REMARKS: *CofC requested*

Received By: *[Signature]* **Received By: (Lab Staff):** *[Signature]*

Date: *05/17/2001* **Time:** *1:30P*

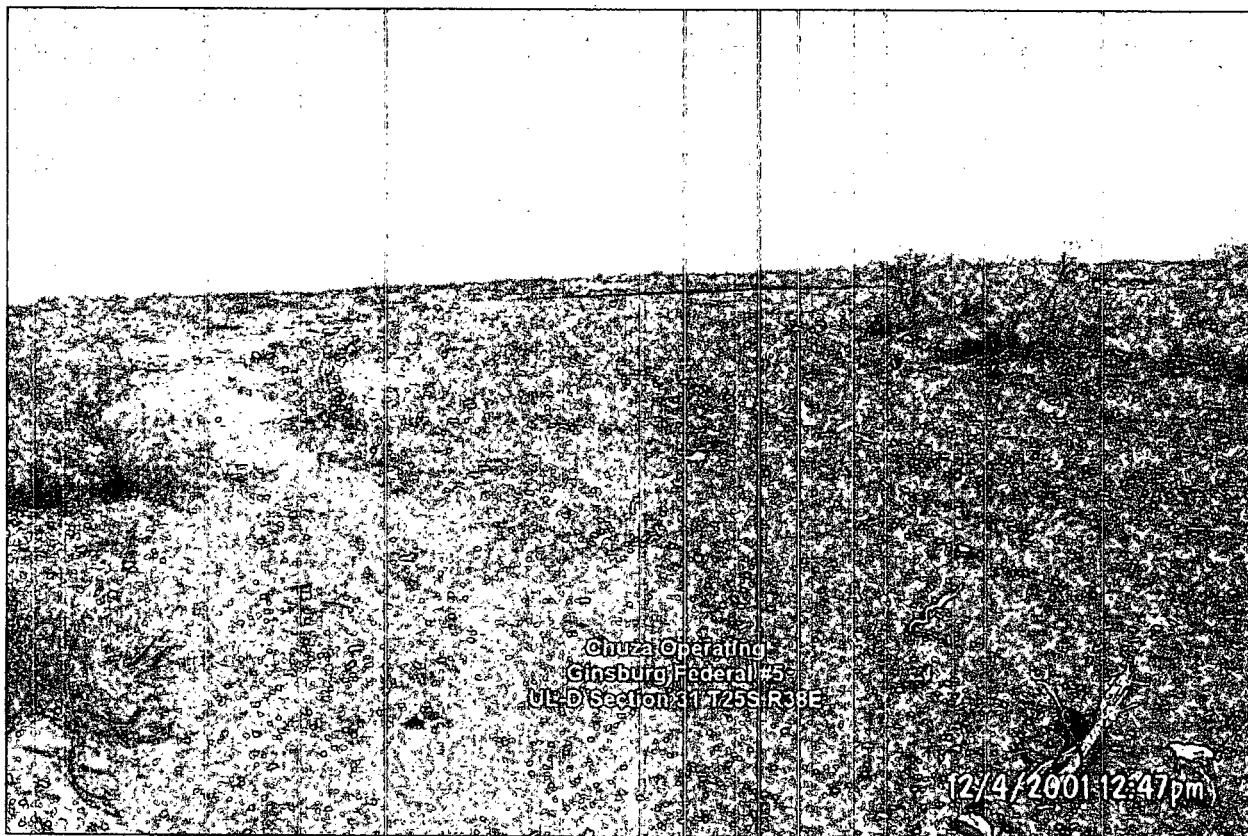
Checked By: *[Signature]* **Sample Condition:** Intact Cool Yes No

Delivered By: *[Signature]* **Sampler - UP8 - Bus** Other

↑ Cardinal cannot accept verbal changes. Please fax written changes to 805-393-2476.

Attachment III Photographs





Attachment IV: Site Information and Metrics Form

Site Information and Metrics

SITE: Ginsburg Federal #5		Assigned Site Reference #:	
Company: CHUZA Operating			
Company Street Address:			
Company Mailing Address: P.O. Box 51010			
Company City, State, Zip: Midland, Texas 79702			
Company Representative: Jim Chandler			
Company Representative Telephone: 505.390.3248			
Company Telephone:		Fax:	
Fluid volume released (bbls) = 5 bbls none recovered			
>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days. (Also applies to unauthorized releases >500 mcf Natural Gas)			
5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)			
Leak, Spill, or Pit (LSP) Name: CHUZA Operating Ginsburg Federal #5			
Source of contamination: flow line rupture			
Land Owner, i.e., BLM, ST, Fee, Other: ARCO Permian			
LSP Dimensions: affected area = ~30°NS x 500°EW			
LSP Area = ~ 15,000 ft ²			
Location of Reference Point (RP): Leak origin			
Location distance and direction from RP: west			
Latitude:			
Longitude:			
Elevation above mean sea level: ~ 3270 amsl			
Feet from South Section Line			
Feet from West Section Line			
Location- Unit or 1/4 = D			
Location- Section = 31			
Location- Township = T25S			
Location- Range = R38E			
Surface water body within 1000' radius of site: None			
Domestic water wells within 1000' radius of site: None			
Agricultural water wells within 1000' radius of site: None			
Agricultural water wells within 1000' radius of site			
Public water supply wells within 1000' radius of site: None			
Public water supply wells within 1000' radius of site			
Depth from land surface to ground water (DG): ~61' bgs			
Depth of contamination (DC): TPH contamination at 1' bgs is 622 mg/Kg			
Depth to ground water (DG - DC = DtGW) 60' bgs			
1. Ground Water		2. Wellhead Protection Area	
If Depth to GW <50 feet: 20 points		If <1000' from water source, or, <200' from private domestic water source: 20 points	
If Depth to GW 50 to 99 feet: 10 points		If >1000' from water source, or, >200' from private domestic water source: 0 points	
If Depth to GW >100 feet: 0 points			
Ground water Score = 10		Wellhead Protection Area Score = 0	
Site Rank (1+2+3) = 10+0+0 = 10 points			
Total Site Ranking Score and Acceptable Concentrations			
Parameter	>19	10-19	0-9
Benzene ¹	10 ppm	10 ppm	10 ppm
BTEX ¹	50 ppm	50 ppm	50 ppm
TPH	100 ppm	1000 ppm	5000 ppm
¹ 100 ppm field VOC headspace measurement may be substituted for lab analysis			

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
00 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

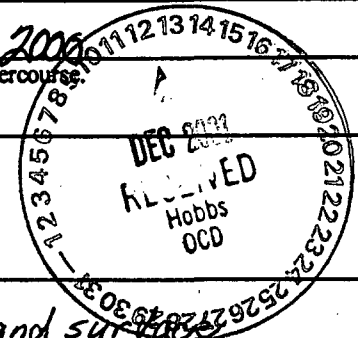
Name of Company <i>CHUZA OPERATING</i>	Contact <i>William K. Dean</i>	
Address <i>P.O. Box 51010 Midland TX 79702</i>	Telephone No. <i>AP# 302512439000</i>	
Facility Name <i>Ginsburg Federal #5</i>	Facility Type <i>Flow line</i>	
Surface Owner <i>ARCO Permian</i>	Mineral Owner <i>Federal</i>	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<i>D</i>	<i>31</i>	<i>25S</i>	<i>38E</i>	<i>NW4</i>	<i>NW4</i>			<i>LEA</i>

NATURE OF RELEASE

Type of Release <i>Production Fluid (oil+water)</i>	Volume of Release <i>< 5 bbls</i>	Volume Recovered <i>0</i>
Source of Release <i>Flowline</i>	Date and Hour of Occurrence <i>March 22, 2000</i>	Date and Hour of Discovery <i>March 22, 2000</i>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? <i>Buddy Hill</i>	
Whom? <i>Danna Williams (at location)</i>	Date and Hour <i>June 27, 2000</i>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	



If a Watercourse was impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Flowline ruptured. Repaired line. No fluid present on land surface.
Sampled on 7:00 to determine vertical extent of TPH, BTEX, + Chloride

Describe Area Affected and Cleanup Action Taken.*
Spill Dimension: ~50' wide tapering down 2'. Extends ~500 SW.
72 yds of bovine manure was raked into the surface of the impacted area. (see closure report)

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>William K. Dean</i>	OIL CONSERVATION DIVISION	
Printed Name: <i>William K. Dean</i>	Approved by District Supervisor:	
Title: <i>Lease Operator</i>	Approval Date:	Expiration Date:
Date: <i>July 11, 2000</i> Phone: <i>39631-5010</i>	Conditions of Approval:	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary