District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141
Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Kele	ease Notific	cation	and Co	orrective A	ction	1				
							OPERATOR			Report	☐ Final	Repor	
							OPERATOR						
							Telephone No. 575-390-2828						
Facility Na	me NORT	<u>rh hobbs</u>	SATELI	ITE 31 EAST	CO2	Facility Typ	e BATTERY						
Surface Owner OXY Mineral Owner							STATE API No.				E		
				LOC	ATIO	OF RE	LEASE				T		
									West Line		County		
J	J 29 18S 38E							100			LEA		
	•		La	titude <u>32.7147</u>	6_ Lon	gitude10	3.17909 NAI	D83					
						OF REL							
Type of Release OIL & PRODUCED WATER							Volume of Release 10 bbls oil Volume Recovered						
Source of Release 3 rd party line strike from an outside company							150 bbls PRODUCED WATER 150 bbls						
							Date and Hour of Occurrence Date and Hour of Discovery						
Was Immediate Notice Given?							If YES, To Whom?						
✓ Yes No Not Required													
By Whom? WADE DITTRICH Was a Watercourse Reached?							Date and Hour 1-10-2017 @ 3:41 PM If YES, Volume Impacting the Watercourse.						
☐ Yes ☑ No							nume impacting i	ne wat	cicourse.				
If a Watercou	irse was Imp	acted, Descri	ibe Fully.*	ı		DE	CENTED						
	•		•			KE	CEIVED						
						By	Olivia Yu a	at 10	:15 am	, Feb 01	1, 2018		
								1.1					
Describe Cau	ise of Proble	m and Remed	dial Action	1 Taken.*									
Leak was ca	aused by a 3	3 rd party line	strike fr	om an outside d	ompan	v. Venables	Construction w	ill be i	esponsible	for the deli	ineation		
workplan.	This Cl41 i	s for Initial	notificati	on only.		, , , , , , , , , , , , , , , , , , , ,			- opposition	101 1110 0011			
Describe Are	n Affantad n	nd Classus /	lation Tale	nm #									
Describe Are	a Affected a	na Cleanup F	ACHOH TAK	en."									
The affected	d area is 20	0 ft x 200 ft	x 6st dee	p (measuremen	ıts are sı	ubject to cha	ange with GPS t	racking	g). Remedia	ation will b	e completed	by	
Venables Co	onstruction	in accordan	ice with a	remediation pl	an appr	oved by the	NMOCD and the	ne SLC).				
I hereby certi	fy that the ir	nformation gi	ven above	is true and comp	lete to th	ne best of my	knowledge and u	ndersta	nd that pursi	uant to NMO	CD rules and	j	
regulations al	Il operators a	are required to	o report an	d/or file certain r	elease ne	otifications a	nd perform correctarked as "Final R	tive act	ions for rele	ases which n	nay endanger		
should their o	or the chylic operations ha	ive failed to a	dequately	investigate and r	emediate	e contaminati	on that pose a thre	eport c eat to g	round water.	sve the opera surface wat	aor or maomic er, human hea	y alth	
or the enviror	nment. In ad	ldition, NMO	CD accep	tance of a C-141	report de	oes not reliev	e the operator of i	respons	ibility for co	mpliance wi	th any other		
federal, state,	or local law	s and/or regu	lations.			<u>.</u>	OH COM	CEDI	7 A TELONI	DRUGIO	b.T		
1.1.1.							OIL CONSERVATION DIVISION						
Signature: // Lall Lall							gy -						
Printed Name	: WADE	Approved by Environmental Specialist:											
		2/1/2018											
Title: ENVIROMENTAL SPECIALIST						Approval Date: 2/1/2018 Expirati			Expiration [on Date:			
E-mail Address: wade_dittrich@oxy.com						Conditions of Approval:							
Date: /	31-17	Pho	ne: 575	-390-2828	1	see attached directive							

1RP-4935

* Attach Additional Sheets If Necessary

Operator/Responsible Party,

The OCD has received the form C-141 you provided on _1/12/2018_ regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number _1RP-4935__ has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District _1_ office in __Hobbs____ on or before _2/17/2018_. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- •Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.
- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.
- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold

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