District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	Release Notification and Corrective Action												
			Kele	ease Nounc	atio			ction			_		
					OPERATOR			☐ Initial Report <b>X</b> Final Report					
		onocoPhillij		Contact Neal Goates									
		Freeway, H art B-28 #6		Telephone No. 832-486-2425 Facility Type Oil and Gas									
racility Nai	ne Lockii	art D-20 #0	, , , , , , , , , , , , , , , , , , , ,										
Surface Owner Fee Mineral Owner						BLM I				Lease No. <b>NM-90162</b>			
			LOCA	TIO	N OF REI		30-02	5-04814					
Unit Letter Section Tov		Township	Range	<del>,</del>		h/South Line   Feet from the		East/W	Vest Line	County			
A	28	21S	36E	1650	South	1	1650	East		Lea			
<b>Latitude</b> <u>N 32.455505</u> <b>Longitude</b> <u>W -103.263912</u> NAD83													
NATURE OF RELEASE													
Type of Relea	ase Oil and	d Produced V	1,111		Release 22 bbl	Volume Recovered 15 bbl							
Source of Rel	ease Flow	line			Date and Hour of Occurrence			Date and Hour of Discovery					
Was Immedia	te Notice C	Given?			7/17/2004		7/17/2004	7/17/2004 0800					
was immedia		Yes [	Not Required		If YES, To Whom? N/A								
By Whom? N	[/A				Date and Hour N/A								
Was a Watero					If YES, Volume Impacting the Watercourse.								
			No		N/A								
If a Watercourse was Impacted, Describe Fully.*  APPROVED  By Olivia Yu at 8:05 am, Apr 11, 2018													
Describe Cause of Problem and Remedial Action Taken.*  Approximately 22 bbls of fluid were released due to a 3" poly flowline due to freezing temperatures. ~ 2 bbls of oil and 13 bbls produced water were recovered. The release occurred on the pad and measured approximately 30' x 72' and in a pasture area approximately 100' x 12'. A vacuum truck recovered free liquids and a backhoe was used to back drag the well pad and spread snad over the area. Subsurface assessment in the release area revealed TPH, BTEX, and chloride concentrations below target levels.													
Describe Area Affected and Cleanup Action Taken.* Since concentrations were below the target levels, a closure report was submitted to the NMOCD and approved.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature:						OIL CONSERVATION DIVISION  Approved by Environmental Specialist:							
Printed Name	: Greg Po	pe (Agent for	· Conoco)						\				
Title: Project Manager, Tetra Tech						Approval Date: 4/11/2018 Expiration Date: xx/xx/xxxx							
E-mail Address: greg.pope@tetratech.com						Conditions of Approval:  Attached							

Phone: 432-682-4559

04/10/2018

<sup>\*</sup> Attach Additional Sheets If Necessary