

From: joetippy@valornet.com
To: [Yu, Olivia, EMNRD](#)
Subject: RE: JR Oil Co. Eaton BAC Remediation
Date: Friday, June 29, 2018 5:49:40 PM

Ms. Yu,

This looks to be just what we concluded this morning, I will provide updates on each process. Thanks for your help.
Joe

----- Original Message -----

From: Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>
To: joetippy@valornet.com
Cc: Hernandez, Christina, EMNRD <Christina.Hernandez@state.nm.us>
Sent: Fri, 29 Jun 2018 18:22:20 -0400 (EDT)
Subject: RE: JR Oil Co. Eaton BAC Remediation

Mr. Tippy:

A pleasure to see you this morning at 10:30 am MST regarding 1RP-4591. Please inform if the below information was miscommunicated or if there are missing information.

- As the areas represented by SP-12 will be lined, a confirmation bottom sample is not required.
- The areas represented by SP-10 and SP-12 will be lined and welded to the liner currently in place under the tank battery. No additional confirmation samples are required for this area.
- The area for the tank battery had a 4 ft. excavation and lined with minimal 20 mil liner before filling with pea gravel.

These additional confirmation samples will be taken in the 1 ft. excavation area. See attachment. Please review. Several sampling locations may be missing from the annotated map.

1. Confirmation sidewall sample to represent SP-4 delineation sample location will be analyzed for BTEX, TPH, and chlorides.
2. Confirmation sidewall samples will be taken for chloride analyses at the East border and North and South of the pasture area.
3. A bottom confirmation sample will be taken for chloride analyses in the vicinity of the Floor 1 area.
3. Confirmation sidewall sample for TPH extended analyses will be taken in the area represented by the SP-8 delineation sample location.

In the closure report, please include these items:

1. Scaled map with confirmation sample locations marked in relation to initial confirmation and delineation sample locations.
2. Laboratory analyses with chain of custody. Please remember to maintain proper soil sampling conditions and temperatures.
3. Dated photo documentation of the remediation process, including the proper emplacement of the liners.
4. A short summary of the remediation conducted with dimensions of areas impacted and tabulated GPS coordinates of confirmation sample locations.
5. Signed final C-141.

NMOCD advises that the second set of confirmation sample data be submitted for review before backfilling. Please inform if clarification is required.

Thanks,
Olivia

-----Original Message-----

From: joetippy@valornet.com <joetippy@valornet.com>

Sent: Wednesday, June 27, 2018 12:40 PM
To: Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>
Subject: RE: JR Oil Co. Eaton BAC Remediation

Ms. Yu,
Yes ma'am Friday 6/29 at 10:30am will work.
I will see you then.
Thanks, Joe

----- Original Message -----

From: Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>
To: joetippy@valornet.com
Cc: Hernandez, Christina, EMNRD <Christina.Hernandez@state.nm.us>
Sent: Wed, 27 Jun 2018 12:39:56 -0400 (EDT)
Subject: RE: JR Oil Co. Eaton BAC Remediation

Good morning Mr. Tippy:

Pardon for missing your call and delayed response. Are you available at 10:30 am MST this Friday, June 29, 2018?
If not, please propose alternative times and dates.

Thanks,
Olivia

-----Original Message-----

From: joetippy@valornet.com <joetippy@valornet.com>
Sent: Tuesday, June 26, 2018 10:30 AM
To: Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>
Subject: RE: JR Oil Co. Eaton BAC Remediation

Ms. Yu
Can we set a time this week for me to come meet with you on the concerns you have.
I would like to leave with a list of things to complete so we can finish this remediation.
Anytime you are available I will try to make.
Thanks, Joe 575-390-1380

----- Original Message -----

From: Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>
To: Maren Latimer <Maren.Latimer@nmoilpatch.com>, joetippy@valornet.com
Sent: Thu, 21 Jun 2018 17:01:00 -0400 (EDT)
Subject: RE: JR Oil Co. Eaton BAC Remediation

Mr. Tippy:

Please address following concerns regarding the remediation report for 1RP-4591.

1. There may have been some miscommunication during the meeting on February 27, 2018. Please be advised that generally, confirmation sidewall samples are required for each area with a different excavation depth. For example, sidewall/edge samples were expected at the border between the 4 ft. (red) and 2 ft. (blue) areas and the border between the 4 ft. and 1 ft. (green) area. Do you have field tests to represent the change in excavation depth with permissible levels of BTEX, chlorides, and TPH extended demonstrated?
2. Were confirmation samples taken from the edge of the 1 ft. excavation (green)?
3. Does delineation sample location SP-9 fall within the 4 ft. or 2 ft. excavation area?
4. A bottom confirmation sample will be required at 2 ft. bgs for the area represented by delineation sample location SP-5. Laboratory analyses of TPH extended and chlorides are required.
5. What is the pile South of SP-9 area? Is this stockpiled soil?
6. Was impacted soil removed and area lined before the reestablishment of the battery? It is situated over

delineation sample point SP-4, which had elevated BTEX and TPH extended up to a 1 ft. in depth and above permissible chloride levels at 11 ft. bgs. If not, this would explain the above permissible chloride levels for sidewall samples SP-10 and SP-12. Were confirmation bottom and sidewall samples taken for this area around the bermed tank battery?

Thanks,
Olivia

From: Maren Latimer <Maren.Latimer@nmoilpatch.com>
Sent: Friday, June 1, 2018 8:20 AM
To: Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>
Subject: JR Oil Co. Eaton BAC Remediation

Good Morning,
Per the request of Joe Tippy of JR Oil Co., I have attached a copy of the remediation plan subsequent to the initial report filed. Please don't hesitate to call/email me if you have any questions or need anything further.

Thank you,

Maren Latimer
Petroleum Asset Management
Oil Patch Accounting
(575) 392-8252
Lynx Petroleum Consultants, Inc.
(575) 392-6950

Mar 14



Figure 1: Sample Location Map