District 1
1625 N. French Dr., Hobbs, NM 88240
District 11
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NCH1831954977
	1RP-5265
Facility ID	fCH1831949029
Application ID	pCH1831956246

### **Release Notification**

#### **Responsible Party**

Responsible Party: ETC Texas Pipeline, Ltd.		OGRID: 3	71183		
Contact Name: Carolyn J. Blackaller		Contact Te	lephone: (817) 302-9766		
Contact email: carolyn.blackaller@energytransfer.com		Incident #	NCH1831954977 ETC 2B PIPELINE @		
Contact mailing address: 600 N. Marienfeld Street, Suite 700, Midland, TX 79701			FCH1831949029		
			Location of	Release So	ource
Latitude 32.1	6947		(NAD 83 in decimal	Longitude - degrees to 5 decim	
Site Name: 2	В		<u></u>	Site Type: I	Pipeline
Date Release	Discovered:	10/26/2018		API# (if app	licable): N/A
Unit Letter	Section	Township	Range	Coun	ty
N	31	T24S	R37E	Lea	
	Materia	l(s) Released (Select al	Nature and V  I that apply and attach calcu		7°M
Crude Oi	<u>Materia</u>	(s) Released (Select al Volume Release	I that apply and attach calcu	lations or specific	justification for the volumes provided below)  Volume Recovered (bbls)
☐ Produced			d (bbls): 27.54 bbls		Volume Recovered (bbls): 0 bbls
Is the concentration of dissolved chloride produced water >10,000 mg/l?		ide in the	Yes No		
☐ Condensate Volume Released (bbls): 3.06 bbls			Volume Recovered (bbls): 0 bbls		
■ Natural Gas			Volume Recovered (Mcf): 0 Mcf		
Other (describe) Volume/Weight Released (provide units)		ts)	Volume/Weight Recovered (provide units)		
County, NM was flanged l and pipe pres form. A surve	was causing back togethe sure, it was ey of the wa	a leak of field gas r and the leak of fi calculated that app ter and condensate	s, water, and condensate luids and gas stopped. proximately 187.597 N	te. A crew was Given the amou lef of gas was r pproximately 3	y line on a segment of the 2B 4-inch Pipeline in Lea dispatched to begin repairs to this segment. The poly unt of time it took to repair the leak, the leak hole size, released. Please find these calculations appended to this .06 barrels of condensate and 27.54 barrels of water

# State of New Mexico Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?  19.15.29.7(A)(1) classifies a major release as an unauthorized release of a volume of 25 barrels or more. The total volume of liquids released was approximately 30.6 barrels. The gas released is classified as a minor
Yes □ No	release.
	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? given due to excessive rainfall at the release site, which hindered the determination of approximately how
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ase has been stopped.
☐ The impacted area ha	s been secured to protect human health and the environment.
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and re	coverable materials have been removed and managed appropriately.
If all the actions described Not applicable.	l above have <u>not</u> been undertaken, explain why:
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investiga	mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have attend remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name:Carol	yn J. BlackallerTitle: Sr. Environmental Specialist
Signature:Carolysis	Date:11/08/2018
email:carolyn.blackalle	er@energytransfer.com Telephone:(817) 302-9766
OCD Only Received by  Received by	VED rnandez at 3:36 pm, Nov 15, 2018

### State of New Mexico Oil Conservation Division

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#### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This information must be provided to the appropriate district typics no taler than 90 days uper the release discovery tale,	
What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	Yes No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	Yes No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	Yes No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody	s.

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a thr addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	ifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

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### **Remediation Plan**

Remediation Plan Checklist: Each of the following items must b	e included in the plan.
<ul> <li>□ Detailed description of proposed remediation technique</li> <li>□ Scaled sitemap with GPS coordinates showing delineation poin</li> <li>□ Estimated volume of material to be remediated</li> <li>□ Closure criteria is to Table 1 specifications subject to 19.15.29.</li> <li>□ Proposed schedule for remediation (note if remediation plan tin</li> </ul>	12(C)(4) NMAC
Deferral Requests Only: Each of the following items must be con	nfirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around p deconstruction.	roduction equipment where remediation could cause a major facility
☐ Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Out	
OCD Only	
Received by:	Date:
☐ Approved	Approval
Signature:	Date:

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#### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.11 NMAC
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
Description of remediation activities
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.  Printed Name: Title:
Signature: Date:
email: Telephone:
OCD Only
Received by: Date:
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.
Closure Approved by: Date:
Closure Approved by: Date:
Printed Name: Title:

	Calculati		for Leak/Fla	ic volume
INPUT	Facility Name	=	2B Pipeline	
	Date	=	10/26/2018	
	Hole Size *	=	3.5	Inches
	Pipe Pressure	=	13	psig
	Duration	=	1	Hrs
	<b>Heat Content</b>	=	N/A	Btu/Ft3
<u>EQUATIONS</u>	Leak Rate	= (1.178) * (Hole Size^2) * (Pipe Psig)		
<u>CALCULATIONS</u>	Leak Rate	=	187.597	Mcf/Hr
	Gas Loss	=	187.597	Mcf
	Heat Loss		N/A	MMBtu







