

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 460' FWL, Section 27, T23S, R37E

5. Lease Designation and Serial No.

NMLC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C.E. Lamunyon #34

9. API Well No.

30-025-22523

10. Field and Pool, or Exploratory Area
Teague Paddock Blinbry
Imperial Tubb Drinkard

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Commingle Zones
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Order No. R-11363
- Imperial Tubb Drinkard and Teague Paddock Blinbry
- Imperial Tubb Drinkard (6062-84) and Teague Paddock Blinbry (5350-5847)
- Production will be allocated based on well tests and the approved percentage assigned to each pool.
Imperial Tubb Drinkard test 11/25/03 - 19 BO, 43 BW, 22 MCF - 76% oil, 32% gas
Teague Paddock Blinbry test 09/23/03 - 6 BO, 1 BW, 46 MCF - 24% oil, 68% gas
- Commingle will not reduce the value of the remaining production.
- Ownership is identical in both zones.
- A copy of this information has been sent to the BLM on Sundry Notice Form 3160-5.

SUBJECT TO
LIKE APPROVAL
BY NMOC

14. I hereby certify that the foregoing is true and correct

Signed

David R. Glass

Title Sr. Operation Tech

Date 03/26/04

(This space for Federal or State office use)

Approved by DAVID R. GLASS

MAR 30 2004

Approval Subject To Filing A Subsequent Report
Of Downhole Commingle After The Work Has
Been Completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person
statements or representations as to any matter within its jurisd

any false, fictitious or fraudulent

PETROLEUM ENGINEER

*See Instruction on Reverse Side

GWW