

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06921
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	136
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator CHEVRON USA INC
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	4. Well Location Unit Letter <u>H</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>330'</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ HORIZONTAL COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-18-03: MIRU REV UNIT.  
12-19-03: POH W/PROD TBG.  
12-22-03: TIH W/GR/CCL.  
12-23-03: TIH W/2 3/8" TBG. TEST CSG & CIBP TO 500 PSI. TURN WELL OVER TO PRODUCTION.

1-22-04: MIRU KEY #117. RU FLOOR TOOLS.  
1-23-04: TAG CIBP @ 6496. ADD 4' CORRECTION TO 6500.  
1-24-04: TIH W/WHIPSTOCK & SET @ 53.8 DEG AZ. MILL 6483-6492, + 3' TO 6495'.  
1-25-04: DRILL 6495-6528,6539,6572,6686,6692,6708,6749,6796,6877,6897,7037,7045,7122,7229,7254,7345,7357,7421,7484,7494,  
7565,7577,7621,7641,7685,7690,7711,7728,7743,7749,7802,7830,7897,7907,7994,8004,8057,8067,8121,8131,8185,8192,8266,8300,  
8377,8392,8456,8468,8536,8546,8615,8625,8696,8706,8728,8839,8851,8887,8902,8951. TD HOLE ON 2-02-04. RIG RELEASED @ 24:00 HRS.

FINAL REPORT  
2-06-04: ACIDIZE OPEN HOLE FR 6493-8951 W/50,000 GALS 20% ACID, 40,000 GALS WTR & 8950 GALS SCALE INHIB. RUN COILED TBG IN  
HLE @ 7000.

2-09-04: RAN SUB PMP IN HOLE. TURN WELL OVER TO PRODUCTION. FINAL REPORT

2-13-04: ON 24 HR OPT. PUMPING 59 OIL, 185 GAS, & 796 WATER. 64" CHOKE, TBG PRESS-110, CSG PRESS-120  
PULL WHIPSTOCK & CIBP

3-04-04: MIRU PU. SET IN REV UNIT.

3-05-04: PU WHIPSTOCK FISHING TOOL, STABILIZER, BMPPR SUB, JARS & DC'S. TIH ON PROD TBG. JAR WHIPSTOCK FREE.

3-08-04: TIH & TAG CIBP @ 6500. CUT OVER CIBP @ 6500. TIH W/WS TO 6505. GET BITE ON CIBP. PUH T60 5281.

3-09-04: MAKE UP SUB PUMP. TIH W/SUB & WS. NDBOP. NUWH. 3-10-04: ATTEMPT TO GET SUB PUMP TO RUN. RIG DOWN. TURN WELL  
OVER TO PRODUCTION. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 3/15/2004

TYPE OR PRINT NAME

Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

APR 07 2004

DeSoto/Nichols 12-93 ver 1.0