

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

WELL API NO. 30-025-25117	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Union State	
8. Well Number 1	
9. OGRID Number 147179	
10. Pool name or Wildcat Wildcat; Wolfcamp	
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>3</u> Township <u>19S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4000' gr	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Plug back ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Abandon Morrow & complete in the Wolfcamp.

1-27-04 POOH w/tbg.

1-29-04 RIH w/GR/CCL gauge ring to 13,280' - OK. POH & RIH w/ 5 1/2" Alpha CIBP corr w/Atlas CAV 12/19/75 Set @ 13,277. POH. RIH w/4: dump bailer.

1-30-04 Dump 35' cmt on top CIBP @ 13,277. Had bad csg. between 10,450 - 482'. Tested 5000 psi above 13,435 & 3000 psi below 10,500'. TOH W/RBP/pkr - both good cond.

2-02-04 RIH w/csg guns. Perf 4 jspf @ 11,930. POH. RIH w/5 1/2" cmt. retainer & set @ 11,900. POH. RIH w/PU stinger and TIH on 2 7/8" tbg. Test tbg. 7000 psi below slips. Sting into retainer and test tbg. to 1000 psi.

2-04-04 MI RU BJ Services. Close cmt ret and test tbg to 3000psi. Pull out of stinger and circ 75 bbls through csg, cap 69 sting into cmt. ret. EIR 5 BPM @ 220 psi w/30 bbls FW Full returns. Squeeze from perf @ 11930 through csg. Leak @ 10450 - 485. 2 bbl FW spacer, 20 bbls mud clean 2 500 sx 5050.2, 5% gel, 0.3% CD22, .8% BA-10, 0.15% R-3, 2% EC-1, .005 GPS EP-13L, @ 14.4 ppg. Full returns during job, displace w/68 bbls FW. Final squeeze press 1300 psi TOH to 9000 & rev. circ tbg. clean, no cmt in returns. TOH w/stinger. SIW.

CONTINUED ON PAGE 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 04/07/2004

Type or print name Brenda Coffman E-mail address: bcoffman@chk energy.com Telephone No. (432) 685-4323  
(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 15 2004  
Conditions of approval, if any:

2A La Rica Morrow East

UNION STATE, WELL NUMBER 1  
ATTACHMENT TO C-103  
APRIL 7, 2004

2-05-04        TIH on 2.875 workstring. Tag cmt. @ 9280'. RU Lea Rev Unit and swivel. Drill/wash green cmt to 9600'. Drl cmt. 5-10 jt. 9600-9730'. Drl cmt 20-25 min/jt to 9760'. PU to 9720, Rev. circ hole clean.

2-06-04        Drlg. Cmt @ 9760, no fill. Drl stringers of solf cmt. 10,330 – 10,350. PU circ hole clean.

2-08-04        Drlg. Cmt stringers from 10,350 – 10,544. Drlg cmt across 10,435 – 500. Csg. Leak area. Circ clean. Test 5 ½ annl to 550 psi for 15 mins – OK.

2-10-04        TIH to PBTD 11,880. Displace hole 2/2% KCL.  
RIH w/CBL from PBTD 11888 to 10200 w/0 psi, TOC 10,450'. RIH w/csg. Guns. Perf 11,700 – 722, 22', 4 jspf, 90 deg. Ph, 89 jh 23 GM owen charges well static after perf. POH, RD.

2-11-04        MIRU Cudd. Spot 500 gals 15% HCL on btm PU pkr to 11,631'. Acidize 11,700 – 722 w/500 gals. 15% HCL, 1 GPT 1-112, 2 GPT NE-224, 3 GPT FE-360 BD 5120. Swabbing.

1-17-04        Acidize 11,700 – 722' w/2800 gal 15% 90/10 Pentol acid + 132 BS. RD.

2-19-04        RIH w/5 ½" CIBP set @ 11,620'. Load csg. w/22 bbls 2% KCL, Test csg to 500 psi – ok. RIH w/3 1/8" slick guns. Perf 11,472 – 498, 26' 4 jspf, 105 js. RIH w/bailer and dump 35' cmt on CIBP. New PBTD 11,585. FD MO

2-20-04        TIH /pkr. Hang pkr @ 11,500. Spot 500 gals 15% 90/10 acid. Acidize 11,472 -498 w/500 gal 15% 90/10 acid. RD MO Swabbing.

2-23-04        MIRU Cudd. Acidize 11,472 – 498 w/3200 gals 15% 90/10 acid + 156 BS. – Swabbing.

2-27-04        SWI for evaluation.