

**OIL CONSERVATION DIVISION**

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25515
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	418
9. Pool Name or Wildcat	DRINKARD

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORKOVER  DEEPEN  PLUG BACK  DIFF RES.  OTHER HORIZONTAL

2. Name of Operator  
 CHEVRON USA INC

3. Address of Operator  
 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location *BHL: D, 32, 21-S, 37-E, 234' NORTH, HOBB*  
 Unit Letter J : 1335' Feet From The SOUTH Line and 1335 Feet From The EAST Line  
 Section 29 Township 21-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 2/16/2004	11. Date T.D. Reached 2/26/2004	12. Date Compl. (Ready to Prod.) 3/19/2004	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead
15. Total Depth 9477'	16. Plug Back T.D. 6587'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6458-7477' O.H. DRINKARD				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO

**CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	6630'	

26. Perforation record (interval, size, and number)  
 6458-7477' O.H.

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
 DEPTH INTERVAL: 6458-7477'  
 AMOUNT AND KIND MATERIAL USED:  
 40,000 GALS GELLED WTR &  
 8950 GALS ScaLE INHIB

**28. PRODUCTION**

Date First Production 4/1/2004	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP	Well Status (Prod. or Shut-in) PROD					
Date of Test 4-01-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 34	Gas - MCF 18	Water - Bbl. 608	Gas - Oil Ratio 519.1176
Flow Tubing Press. 220#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 SOLD

Test Witnessed By \_\_\_\_\_

30. List Attachments NOTARIZED DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Leake* TITLE Regulatory Specialist DATE 4/15/2004  
 TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375