

DISTRICT I  
1625 French Drive Hobbs, NM 88240

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P. O. Box 2088  
Santa Fe, NM 7504-2088

WELL API NO. <b>30-025-28507</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1 Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name <b>Mescalero Ridge</b>
2. Name of Operator <b>The Wiser Oil Company</b>	8. Well No. <b>2</b>
3. Address of Operator <b>P.O. Box 2568 Hobbs, New Mexico (505) 392-9797</b>	9. Pool name or Wildcat <b>Scharb Bone Spring</b>
4. Well Location Unit Letter <b>C</b> : <b>660</b> Feet From The <b>North</b> Line and <b>1580</b> Feet From The <b>West</b> Line Section <b>17</b> Township <b>19S</b> Range <b>35E</b> NMPM <b>Lea</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3831.6' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Wiser request approval to plug and abandon the well by the procedure listed below.

Surface Casing: 13-3/8" set @ 410' w/cmt. circ. Int. Casing: 9-5/8" set @ 4120' cmt. circ. Prod. Casing: 7" liner f/3802'-11,200'.  
TOC @ 7900'.  
Perfs: 9256'-9902'

- Set CIBP @ 9200'. Spot 50' cmt. plug on CIBP.
- Tag cement plug.
- Circulate abandonment mud.
- Back off casing @ 7800'. POH w/4098' of 7" casing.
- Spot 100' plug @ 6200'-6100'. WOC. Tag plug.
- Spot 100' plug @ 4170'-4070. WOC. Tag plug.
- Spot 100' cement plug @ 3150'-3050'. WOC.
- Tag plug. Spot 100' cement plug @ 1900'-1800'. WOC.
- Tag plug. Spot 100' cement plug @ 460'-360'. WOC.
- Tag plug. Spot 60' cement plug @ surface.
- Install dry hole marker & clean location.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jones by mst TITLE Production Superintendent DATE April 29, 2004  
TYPE OR PRINT NAME Mike Jones TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY Paul J. Kuntz  
CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER  
TITLE APR 29 2004 DATE