Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I

State of New Mexico Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION

Form C-105 Revised March 25, 1999

District I 1625 N. French Dr., H	lobbs, NM 87240	C		NSERVATIO			ION		WELL API		25_3633	3	
District II 2040 South Pacheco					-	30-025-36333 5. Indicate Type of Lease							
District III Santa Fe, NM 87505							STATE X FEE						
District IV 2040 South Pacheco, Santa Fe, NM 87505						Ī	State Oil & Gas Lease No.						
			OMPL	ETION REPOR	RT AI	NDI	OG						
1a. Type of Well:	L X GAS W			OTHER	<u> </u>	.,,			7. Lease Name		The fact that the second secon	me	
				OTTEN					Buckeye	"1" State	3		
b. Type of Completion: NEW WORK PLUG DIFF. WELL OVER DEEPEN BACK X RESVR. OTHER													
2. Name of Operato	r		Ranch	, Ltd. (151416)					8. Well No.				
3. Address of Opera								1	9. Pool name or Wildcat				
30	03 W. Wall A	/e., Suite 18 	00, Mic	dland, TX 7970	1-511	6			North Vacuum Lower Wolfcamp				
4. Well Location													
Unit Letter _	::	820 Feet Fro	om The_	North		_Line a	nd	131	0 Fee	t From The	East		Line
Section 1 10. Date Spudded	11 Data T.D. P.		ip 17S	Rannel. (Ready to Prod.)	ange 3	12 Ele	ventions (MPM Lea	Cou		711	1
3/3/04	4/11/0		Date Cor	4/12/04		13. EK			RKB, RT, GR, 40' GR	etc.)	14. Elev. C	asinghead	a l
15. Total Depth	16. Plug			Multiple Compl. How	Many		8. Interva	ıls	Rotary Tools	I	Cable To	ools	
12600'		1823'		nes?			Orilled By	,	All				
19. Producing Inter-	val(s), of this com 0637' Lower '		ottom, Na	me	•				20). Was Direc	ctional Sur	vey Made	;
21. Type Electric ar	d Other Logs Ru	rvoncamp 1							22. Was Well (Cored			
	R, ZDL/CN/										No		
23.	·		NG R	ECORD (Rep	ort a	ll str	ings se	et ir	n well)				
CASING SIZE	WEIG	HT LB./FT.		DEPTH SET		HOLE	SIZE		CEMENTING	RECORD	AM.	OUNT P	ULLED
13 3/8"		48 496' 17 ½" 550 sx C Circulate											
9 5/8"		36/40		4991'		12 1/4"		1400 sx C 2200 sx H/Lite C		450' Temp Survey			
5 ½" 17/20			12198'			8 3⁄4"		ZZUU SX TI/LITE C		370' Temp Survey			
		•									 		
24.		LINER R	ECORD		-			25.	T	UBING RI	ECORD		
SIZE	TOP	BOTT	OM	SACKS CEMENT	!	SCREE	EN		SIZE	DEPTH			KER SET
	*****							·	2 3/8"	1050	26"	1	0505"
26. Perforation re	cord (interval, siz	e and number)			27.	A	CID SI	ют	, FRACTURE,	CEMENT	COLUE	ZE ETC	
	, ,						NTERVA			JNT AND K	<u> </u>		
10578'- 80', 10591', 10602', 10605', 10607', 10624', 10630', 10632', 10635', 10637 w/ 1 JSPF total 12 holes							Natural						
10630', 106	32', 10635',	10637 W/ 1	JSPF t	otal 12 holes									
		".			<u> </u>								
28.		I 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	.1 . 1 . (17)	PRODU					T				
Date First Production 4/12/		Production Me	unoa (<i>F 10</i>	wing, gas lift, pumpin Flowing	g - Size	e ana ty	pe pump)		Well Status (<i>ut-in)</i> roducing	1	
Date of Test	Hours Tested	Choke Siz	e	Prod'n For	Oil -	Bbl		Gas	- MCF	Water - Bb	ol.	Gas - Oi	Ratio
4/19/04	24	30/6		Test Period		99			187	//^8		1	1889
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	24- I	Oil - Bbl.	G	Gas - M	CF	ı	Vater - Bbl.	/ S Oil G	ravity - AP	I - (Corr.)
35	NA			99		1	87		8			; 8, 3,8	
29. Disposition of C	as (Sold, used for	fuel, vented, etc	So	old						Test Witness	ed By	<u> </u>	
30. List Attachment C-102, C-1										Ve.		<u></u>	-
31 .I hereby certif	that the inform	nation shown o	n both si	ides of this form as	true an	nd com	plete to	the i	best of my know	wledge and	belief	339	
	()	//	.]	Printed							- 0000		(Je
Signature	muy T	H alle	لو ا	Name Jimmy D.	Carlil	le	Tit	le	Regulatory A	Affairs Co	ord.	Date	3/9/04

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or depended well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northwe	estern New Mexico			
1. Anhy	T. Canyon11666'	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn 11754'	T. Kirtland-Fruitland	tland T. Penn. "C"			
B. Salt	T. Atoka 11856'	T. Pictured Cliffs	T. Pictured Cliffs T. Penn. "D"			
T. Yates	Yates T. Miss T. Cliff House					
T. 7 Rivers	ers T. Devonian T. Menefee T. Madison					
T. Queen	T. Silurian T. Point Lookout T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T			
Γ.Tubb7415'_	T. Delaware Sand	T.Todilto				
T. Drinkard 7543'	T. Bone Springs	T. Entrada				
T. Abo8443'	T. <u>Morrow</u> 12216'	T. Wingate	<u>T</u> .			
T. Wolfcamp 9932'	T	T. Chinle	Т			
T. Penn 11137'	T	T. Permian	T			
T. Cisco (Bough C) 11548'	T	T. Penn "A"	T.			
	T. OIL OR GAS S	ANDS OR ZONES				
No. 1, from	to	No. 3, from	to			
No. 2, from	to	No. 4, from	to			
•	IMPORTANT	WATER SANDS				
Include data on rate of water	r inflow and elevation to which wat	er rose in hole.				
No. 1, from	to	feet				
No. 2, from	to	feet				
No. 3, from	to	feet				
•	ITHOLOGY RECORD		necessary)			
From To Thickness	Lithology	From To Thickness				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology .
			·				
							·