

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-103
 Revised March 25, 1999

WELL API NO. 30-025-36437
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		7. Lease Name or Unit Agreement Name: Laguna "16" State
2. Name of Operator Fasken Oil and Ranch, Ltd.	8. Well No. 1	
3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116	9. Pool name or Wildcat Wildcat (Morrow)	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>16</u> Township <u>20S</u> Range <u>32E</u> NMPM County <u>Lea</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3512' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>				SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Downhole Commingle <input checked="" type="checkbox"/>	
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Fasken Oil and Ranch, Ltd. has completed the subject well in the Strawn and downhole commingled this pool with the Morrow. Please see the attachment for details of this work.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNATURE Jimmy D. Carlile TITLE Regulatory Affairs Coordinator DATE 5/11/04
 Type or print name Jimmy D. Carlile Telephone No. (432) 687-1777
 (This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 17 2004
 Conditions of approval, if any:

Laguna "16" State No. 1

Complete Strawn and Downhole Commingle

4-7-04

Well flowing on a $\frac{3}{4}$ " choke, FTP- 200 psi, produced 269 mcf, 5 bc + 3 bw in 24 hours. RIW with 1.781" "F" blanking plug and set in profile nipple @ 12,888' WL measurement.

4-8-04

Well dead. Swabbed fluid level from 7000' – 11,400' FS in 7 runs and recovered 18 bbls fluid. RU Cudd Services and pumped 6 bbls 15% NEFE Hcl acid followed by 56 bbls 2% Kcl water. RU Schlumberger WL with 5000 psi lubricator and RIW with 1-11/16" strip gun, tagged fluid level @ 200' FS.

4-9-04

Well dead. RU pump truck and loaded tubing with 2 bbls 2% Kcl water and tested plug to 1000 psi, and casing to 550 psi, OK. RU Schlumberger WL and 5000 psi lubricator and RIW with 1-11/16" strip gun and gamma gun. Perforated 5-1/2" casing @ 12008' – 12015' 1 JSPF, 8 holes. Pressure built up to 1350 psi in 15" after perforating. Opened well @ 12:45 pm with SITP of 1510 psi in 47". RU pump truck on tubing and displaced acid with 3 bbls 2% Kcl water. Average rate 0.8 bpm. Average pressure 3500 psi. Pressure increased to 4100 psi with all acid in perms. Well flowed back 5 bw to tank and died. Swabbed fluid level from surface to 10,500' FS in 11 runs and recovered 43 bw and well started flowing. Dropped 4ss and left well flowing to water tank on a 16/64" positive choke, FTP- 180 psi with light mist.

4-10-04

Well flowing to water tank on a 16/64" positive choke, FTP- 250 psi, produced 13 bc in 12 hours. Returned well to sales @ 9:00 am 4-9-04. FTP- 200 psi, flow rate 250 mcfpd. RD swab unit.

4-15-04

Well flowing on a $\frac{3}{4}$ " choke, FTP- 220 psi, produced 519 mcf, 28 bc + 33 bw in 24 hours. Flow rate 516 mcfpd. Blanking plug has come loose commingling Morrow and Strawn production.

4-19-04

Well flowing on a $\frac{3}{4}$ " choke, FTP- 220 psi, produced 501 mcf, 33 bc + 6 bw in 24 hours. Flow rate 503 mcfpd. **FINAL REPORT.**