

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-28811
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 004684
7. Lease Name or Unit Agreement Name: Snyder "F"
8. Well No. 2
9. Pool name or Wildcat Townsend Permo Upper Penn
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3947.9 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
 Unit Letter D : 1116 feet from the North line and 350 feet from the West line
 Section 5 Township 16S Range 36E NMPM Lea County NM

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB

OTHER: Recompletion

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Start approximately 5/1/04

(1) MIRU WSU. Pull rods and pump. NU BOP. Pull tubing. (2) TIH w/tubing bit & scraper to PBD. Circulate hole clean. (3) TIH w/RBP & set @10,550'. Pressure test 5-1/2" csg to 1000 psi for 30 mins. (4) Perf Upper Wolfcamp 10,161-10,474 (75 holes). (5) PU PPI tools and breakdown Wolfcamp perfs using 100 gals acid per foot of perfs. (6) POH & LD PPI tools. TIH w/treating pkr on 2-7/8" tubing and set at 10,050'. Load annulus and pressure to 1000 psi. (7) Stimulate Wolfcamp perfs per the attached. (8) Flow and swab back load and swab test new perfs. Additional stimulation will be designed if it is required. (9) POOH w/pkr. TIH w/retrieving head and recover RBP set at 10,550'. (10) Run production equipment and return well to service.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst

DATE 5-12-04

Type or print name Carolyn Larson

Telephone No. 432-684-3693

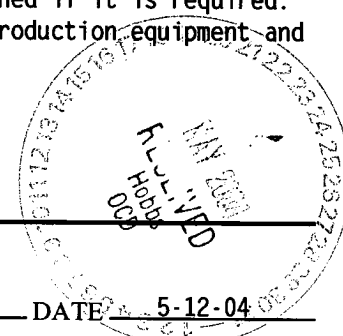
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APPROVED BY Hayward Wink

TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

MAY 27 2004



**Completion Procedure
Snyder "F" # 2 (Cont.)**

Major Acid Frac Stimulation

Fluid Totals		
13000 gal	of	15% HCL
15000 gal	of	20% SXE
5593gal	of	2% KCL Water

Job Description				
Stage Name	Pump Rate (bbl/min)	Fluid Name	Stage Fluid Volume (gal)	Acid Conc. (%)
Acid	5.0	15% HCL	5000	15.0
SXE	5.0	20% SXE	7500	14.0
Acid	5.0	15% HCL Drop 40 ball sealers at end of stage	3000	15.0
SXE	5.0	20% SXE	7500	14.0
Acid	5.0	15% HCL	5000	15.0
Overflush	5.0	2% KCL Water	3000	0.0
Flush	5.0	2% KCL Water	2592	0.0

Fluid Descriptions

2% KCL Water

- M117, POTASSIUM CHLORIDE 166.01 lb/mgal
- F803, TRIFUNC ADDITIVE 380 2.00 gal/mgal

HCL 15%

- H15, 15% HCl 1000.00 gal/mgal
- L58, IRON CONTROL AGENT 10.00 lb/mgal
- A264, CORROSION INHIBITOR 2.00 gal/mgal
- U42, CHELATING AGENT 5.00 gal/mgal
- F103, SURFACTANT 2.00 gal/mgal
- W54, NONEMULSIFYING AGENT 2.00 gal/mgal
- U66, FREFLO EB MISCIBLE SOL 10.00 gal/mgal

SXE 20%

- H20, 20% HCl 700.00 gal/mgal
- U80, EMULSIFYING AGENT 10.00 gal/mgal
- L58, IRON CONTROL AGENT 10.00 lb/mgal
- A264, CORROSION INHIBITOR 2.00 gal/mgal
- U42, CHELATING AGENT 5.00 gal/mgal
- F103, SURFACTANT 2.00 gal/mgal