

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
1025 N. French Dr.
Hobbs, NM 88240FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

330' FSL & 1980' FEL, SW SE Section 5-T18S-R33E

5. Lease Designation and Serial No.

NM-LC062391

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Kachina 5 Federal #1

9. API Well No.

30-025-31113

10. Field and Pool, or Exploratory Area

South Corbin (Wolfcamp)

11. County or Parish, State

Lea County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other _____

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull existing production tubing.
2. Set CIBP @ 10,700'. Cap w/ 35' cement using cement bailer. Cap w/ 50' cement if pumped.
3. Displace hole w/ 9.0# mud.
4. Set 170' cement plug from 8,100' to 8,270'. WOC and tag.
5. Set 150' cement plug from 5,425' to 5,575'. WOC and tag.
6. Shoot squeeze holes at 3,150' and circulate 100' cement in 5-1/2" annulus.
7. Set 150' cement plug inside 5-1/2" casing from 3000' to 3150'. WOC and tag.
8. Set 100' cement plug from 1,475' to 1,575'.
9. Shoot squeeze holes at 390' and circulate 100' cement in 5-1/2" annulus.
10. Set 150' cement plug inside 5-1/2" casing from 240' to 390'. WOC and tag.
11. Shoot squeeze holes at 60' and circulate cement to surface in 5-1/2" annulus.
12. Set surface cement plug in 5-1/2" casing from 0' to 60'.
13. Cut off casings 3' below ground level.
14. Install dry hole marker.
15. Restore location.

Notify Carlsbad Field Office For Surface Restoration

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx

14. I hereby certify that the foregoing is true and correct

Signed

Ronnie Slack

Ronnie Slack

Title Operations Technician

Date

5/13/04

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

Conditions of approval, if any

MAY 17 2004

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or any matter within its jurisdiction.

GWW

*See Instruction on Reverse Side

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Kachina 5 Federal #1		Field: South Corbin (Wolfcamp)	
Location: Sec 5-T18S-R33E, 330' FSL & 1980' FEL		County: Lea	State: NM
Elevation: 3961' GL; 3977' KB		Spud Date: 2/9/91	Compl Date: 5/24/91
API#: 30-025-31113	Prepared by: Ronnie Slack	Date: 5/12/04	Rev:

☐ PROPOSED ☒ CURRENT

8/9/96: 5-1/2" csg parted at 78'. Rprd by backing of casing at 118' & replacing with new csg. Tested to 1500 psi.

2/7/98: Casing parted again at +/-80'. Well TA'd

5/2001: Pulled casing 2 jts below part and ran new 5-1/2", 17#, L80, LT&C to 165'

17-1/2" hole

13-3/8", 48#, H40, @ 343'

Cmt'd w/ 400 sxs to surface

12-1/4" hole

8-5/8", 24#, K55, @ 3103'

Cmt'd w/ 1300 sxs to surface

TOC @ 5,500' (CBL)

DV @ 9985'

Wolfcamp

10,740' - 10,764'. Sqzd on 7/5/95

Wolfcamp

11,072' - 11,100'

Wolfcamp

11,178' - 11,281'

Wolfcamp

11,365' - 11,400'

7-7/8" Hole

5-1/2", 17#, N80, from surface to 2,338'

5-1/2", 15.5#, J55 from 2,338' to 7,986'

5-1/2", 17#, L80, from 7,986' to 11,500'

Cmt'd 1st stage w/ 570 sxs

Cmt'd 2nd stage w/ 800 sxs

TD @ 11,500'

Moved off pumping unit and pulled rods on 10/22/01

Tubing Tally: 5/19/2001

312 Jts: 2-7/8" Tbg

2-3/8" X over

23 Jts: 2-3/8" Tbg

Tubing anchor @ 9923'

Seating nipple @ 10,642'

Mud anchor @ 10,677'

Casing Patch set 8/31/96 from 10,708' to 10,793'
Min ID = 3.467"

CIBP @ 11,355', capped w/ 35' cement

PBTD @ 11,450'

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Spud Date: 2/9/91

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PROPOSED PLUG & ABANDONMENT

CURRENT

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17-1/2" hole

13-3/8", 48#, H40, @ 343'

Cmt'd w/ 400 sxs to surface

Salt @ +/- 1,529'

12-1/4" hole

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Cmt'd w/ 1300 sxs to surface

TOC @ 5,500' (CBL)

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5-1/2", 17#, L80, from 7,986' to 11,500'

Cmt'd 1st stage w/ 570 sxs

Cmt'd 2nd stage w/ 800 sxs

9.0# Mud

9.0# Mud

9.0# Mud

9.0# Mud

9.0# Mud

Proposed

Shoot Sqz holes @ 60'

Sqz cement to surface in 5-1/2" annulus

Set surface plug from 0' to 60'

WOC. Cut off casings. Install dry hole marker

Proposed

Shoot Sqz holes @ 390'

Sqz 100' cement in 5-1/2" annulus

Set 150' cement plug inside csg @ 240' to 390'

Proposed

Set 100' cement plug @ 1475' to 1575'

WOC. Tag plug.

Proposed

Shoot Sqz holes @ 3150'

Sqz 100' cement in 5-1/2" annulus

Set 150' cement plug inside csg @ 3000' to 3150'

WOC. Tag plug.

Proposed

Set 150' cement plug @ 5425' to 5575'

WOC. Tag plug.

Proposed

Set 170' cement plug @ 8100' to 8270'

WOC. Tag plug.

Proposed

CIBP @ 10,700'. Cap w/35' cement using bailer or 50' cement on top if pumped.

Casing Patch set 8/31/96 from 10,708' to 10,793'
Min ID = 3.467'

CIBP @ 11,355', capped w/ 35' cement

PBTD @ 11,450'

TD @ 11,500'