

Submit To Appropriate District Office
 State Lease - 5 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-025-07258
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER Re-Entry

7. Lease Name or Unit Agreement Name
 Reed Estate

2. Name of Operator
 Hal J. Rasmussen Operating, Inc.

8. Well No.
 1

3. Address of Operator
 550 West Texas, Suite 200, Midland, Texas 79701

9. Pool name or Wildcat
 Medicine Rock Devonian

4. Well Location
 Unit Letter J: 1980 Feet From The South Line and 1980 Feet From The East Line
 Section 22 Township 15S Range 38E NMPM Lea County

10. Date Spudded 7/9/03 11. Date T.D. Reached 10/30/03 12. Date Compl. (Ready to Prod.) 10/30/03 13. Elevations (DF& RKB, RT, GR, etc.) 3720' GR 14. Elev. Casinghead

15. Total Depth 12,848' 16. Plug Back T.D. 12,712' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools 0-12,848' Cable Tools N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name
Devonian 12,700 - 12,734 20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 No 22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	332'	17-1/2"	400 sx	N/A
9-5/8"	36# & 40#	4860'	12-1/4"	1900 sx	N/A
7"	23# K-55	3000'	8-3/4"	1600 sx	N/A
5-1/2"	17# & 20#	12,848'	8-3/4"	770 sx	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2" L80 EUE	2895'	
					2-7/8" L80 EUE	6877'	

26. Perforation record (interval, size, and number)
12,700' - 12,710'
12,724' - 12,734'
 SEE ATTACHED

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 SEE ATTACHED

28. PRODUCTION

Date First Production 10/30/03 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping - DN3000 Well Status (*Prod. or Shut-in*) Prod

Date of Test 10/30/03 Hours Tested 24 Choke Size N/A Prod'n For Test Period Oil - Bbl 50 Gas - MCF 90 Water - Bbl. 2700 Gas - Oil Ratio .56

Flow Tubing Press. 100 psi Casing Pressure 100 psi Calculated 24-Hour Rate Oil - Bbl 42 Gas - MCF 25 Water - Bbl. 1000 Oil Gravity - API - (*Corr.*)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) _____ Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carolyn Price Printed Name Carolyn Price Title Agent Date 5/19/04
csptx@hotmail.com

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,040'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3208'	T. Miss 11,863'	T. Cliff House	T. Leadville
T. 7 Rivers 3393'	T. Devonian 12,691'	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4803'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 9128'	T.	T. Wingate	T.
T. Wolfcamp 9272'	T.	T. Chinle	T.
T. Penn 9793'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

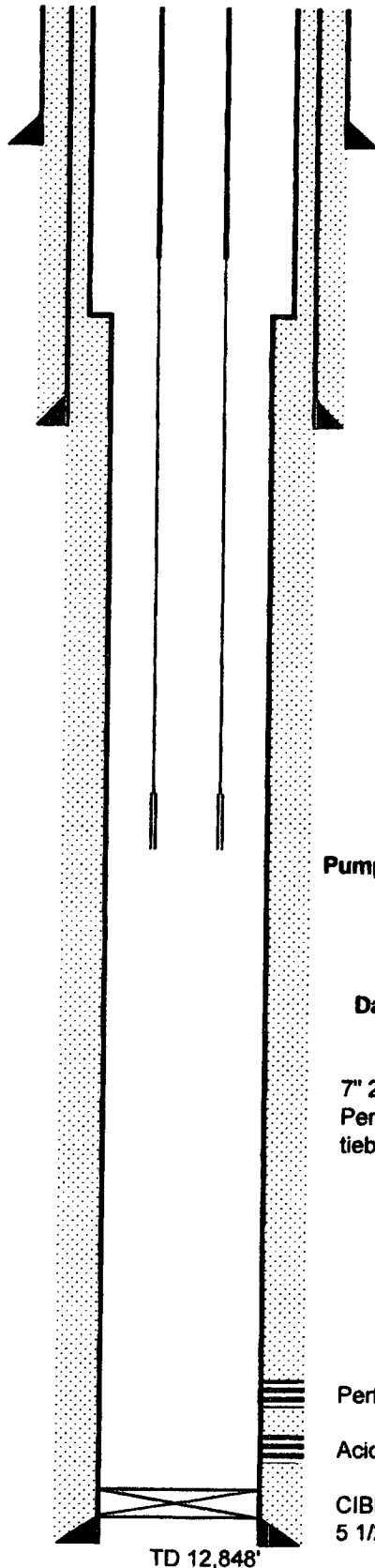
No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Reed Estate #1

1980' FSL & 1980' FEL
 Section 22, T-15-S, R-38-E
 Lea County, N.M.



13 3/8" set @ 332'
 cmt @ surface w/ 400 sxs

9 5/8" set @ 4860'
 cmt @ surface w/ 1900 sxs

Yates	3208'
Seven Rivers	3393'
San Andres	4803'
Abo	9128'
Wolfcamp	9272'
Pennsylvanian	9793'
Atoka	11,040'
Lower Miss.	11,863'
Woodford	12,583'
Devonian	12,691'

Tbg: 95 jts 3 -1/2" L-80 EUE
 219 jts 2 -7/8" L-80 EUE
 Pump depth: 9954'

Pump: 5 - DN3000 pumps w/ 501 stages
 Motors: 2 - 150 hp motor
 Cable: #2 flat Lead
 Date Ran: 2/23/2004

7" 23# K-55 to 3000' & 5 1/2" 17# K-55 to 10,033'
 Perf sq holes @ 9990' & cmt w/ 1600 sxs
 tieback 5 1/2" csg w/ lead seal patch @ 10,033' (9/16/03)

Perf 12,700' to 12,710' & 12,724' to 12,734' (10/14/03)

Acidized each set of perms w/ 2500 gals 20%

CIBP @ 12,810'
 5 1/2" 17 & 20# set @ 12,848'

TD 12,848'