

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. <u>30-025-34070</u> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. <u>VA-1392</u>
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> <u>GAS WELL</u> <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> <u>PLUG BACK</u> <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ WELL OVER		7. Lease Name or Unit Agreement Name <u>STATE 16</u>
2. Name of Operator <u>John R. Stearns dba Stearns</u>		8. Well No. <u>1Y</u>
3. Address of Operator <u>4065 Box 988, Crossroads, N.M. 88114</u>		9. Pool name or Wildcat <u>Sawyer</u> <u>MARROW West</u>
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>940</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>9S</u> Range <u>37E</u> NMPM <u>16A</u> County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead
15. Total Depth <u>12,585</u>	16. Plug Back T.D. <u>11,842</u>	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name <u>11,798 - 11,806 MARROW</u>
20. Was Directional Survey Made <u>NO</u>		21. Type Electric and Other Logs Run <u>NO</u>
22. Was Well Cored <u>NO</u>		23. CASING RECORD (Report all strings set in well)
24. CASING SIZE	WEIGHT LB./FT.	DEPTH SET
<u>13 3/8"</u>	<u>48 #</u>	<u>399'</u>
<u>8 5/8"</u>	<u>32 #</u>	<u>4300'</u>
<u>5 1/2"</u>	<u>17 & 20 #</u>	<u>12,551</u>
25. HOLE SIZE		CEMENTING RECORD
<u>17 1/2"</u>		<u>Cir to surface</u>
<u>12 1/4"</u>		<u>Cir to surface</u>
<u>7 7/8"</u>		<u>Top 10,000'</u>
26. LINER RECORD		27. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		<u>2 7/8</u>
DEPTH SET	PACKER SET	
<u>11,758</u>	<u>11,727</u>	
28. Perforation record (interval, size, and number) <u>11,798 - 11,806' 4 - 1/2" holes / ft. 32 holes</u>		29. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <u>NONE</u>
PRODUCTION		
Date First Production <u>11/7/2003</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>
Well Status (Prod. or Shut-in) <u>Prod.</u>		
Date of Test <u>1-31-04</u>	Hours Tested <u>24</u>	Choke Size <u>30/64</u>
Prod'n For Test Period	Oil - Bbl <u>2444</u>	Gas - MCF <u>75</u>
Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>1.0266</u>	
Flow Tubing Press. <u>50 #</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate
Oil - Bbl. <u>2</u>	Gas - MCF <u>75</u>	Water - Bbl. <u>0</u>
Oil Gravity - API - (Corr.) <u>UNKNOWNED</u>		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold.</u>		Test Witnessed By <u>John R. Stearns</u>
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
Date		