

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06929
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION		
2. Name of Operator CHEVRON USA INC	8. Well No. 137	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	9. Pool Name or Wildcat DRINKARD	
4. Well Location Unit Letter <u>E</u> : <u>1879'</u> Feet From The <u>NORTH</u> Line and <u>810</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3468'		

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ CLEAN OUT & ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-17-04: MIRU. REL PKR. TIH TO 6400'.

5-18-04: TAG FILL @ 6415'. C/O FILL FR 6415-6597'. TIH W/PKR & SET @ 6453'.

5-19-04: PUMP 750 GALS 2F130 & ROCK SALT. PUMP 1000 GALS 15% HCL. REL PKR. PUH & SET PKR @ 6390. ACIDIZE PERFS 6538-6597' W/3000 GALS 15% HCL & 1500# SALT. OPEN ON CHOKE & FLOW WELL.

5-21-04: CHART & TEST FOR NMOC.D. (ORIGINAL CHART & COPY OF CHART ATTACHED).

RETURN WELL TO INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Leake

(This space for State Use)

APPROVED Thy W. Wink TITLE
CONDITIONS OF APPROVAL, IF ANY:

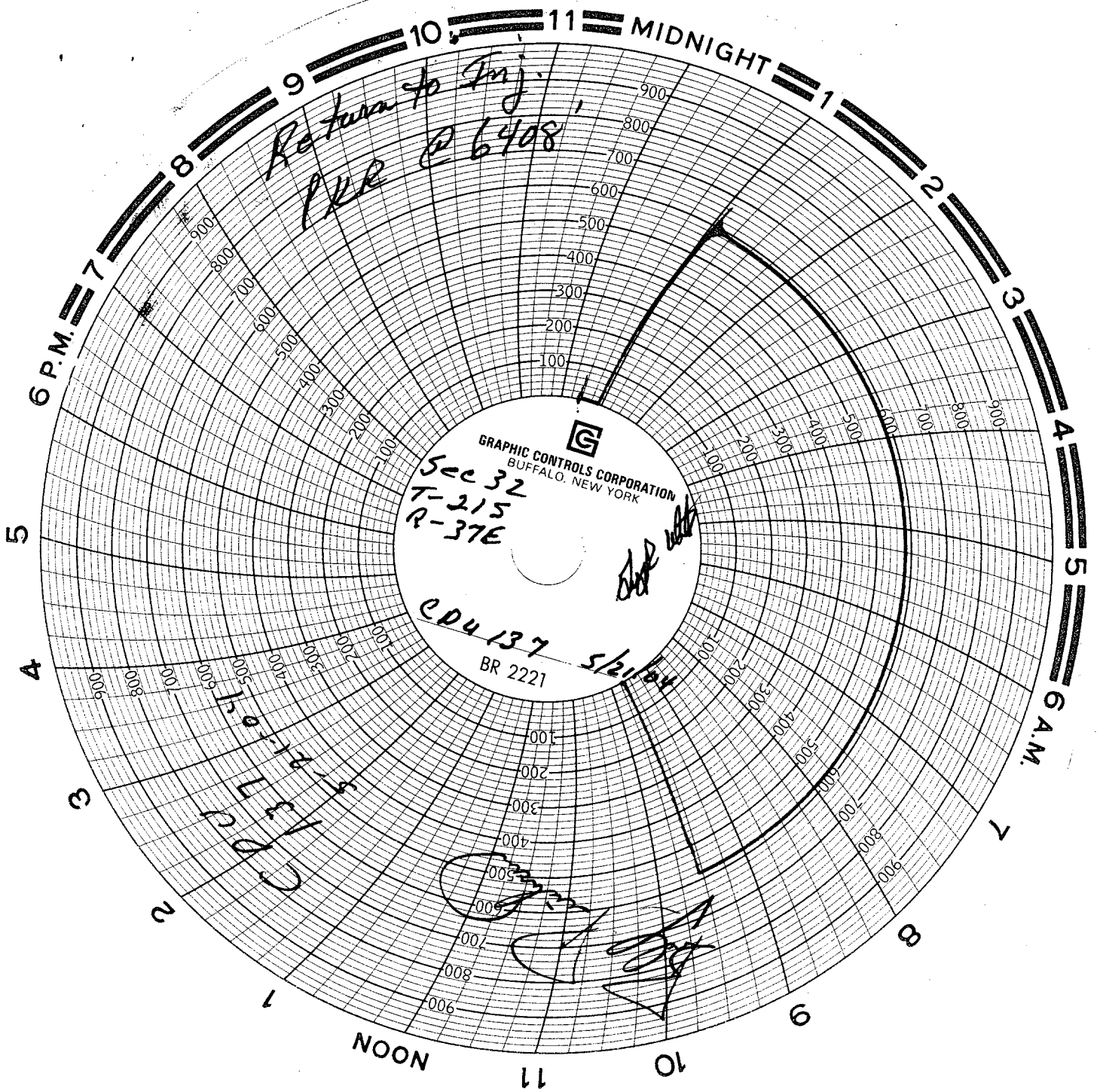
DATE 5/28/2004

Telephone No. 915-687-7375

DATE JUN 08 2004

DeSoto/Nichols 12-03 Ver 1.0

OC FIELD REPRESENTATIVE II/STAFF MANAGER



WELL DATA SHEET

FIELD: Drinkard

LOC: 1980' FNL & 810' FWL

TOWNSHIP: 21S

RANGE: 37E

WELL NAME: Central Drinkard Unit # 137 WI

SEC: 32

COUNTY: Lea

STATE: NM

GL:

KB: 3468'

DF to GL:

FORMATION: Drinkard

CURRENT STATUS: Active Injection Well

API NO: 30-025-06929

Cheveno: FA8026

Spud: 16-24-49

13-3/8" OD, 54.5#, J-55 Csg

Set @ 211' w/200 sx cmt.

TOC @ 196

Date Completed: 8-3-49

Initial Formation: Drinkard

FROM: TO: 6600'

Initial: Production

114,700 cu ft per day

GOR 2108

8-3/4" OD, 28 & 32# Gr J-55

Set @ 2829' w/1550 sx

TOC @ 875 by TS

Completion data:

Spud 6-24-49, Completed 8-3-49

Drinkard Formation

Perf'd 6538'-97', w/15/32", 4 SPF, total 236 shots. Acdd w/1000 gals 15% L.T. Acid

Subsequent Workover or Reconditioning:

12/60 Cut paraffin

1/73 Converted to Injection.

3/73 Acdd w/3000 gals 15% NEA w/slicking agent.

12/75 Perf @ 6528' w/0 0.5" JHPF. Ppd into perfs

@6528', 200 sx CI II cmt. to sqz water channel.

Unsuccessful sqz/ Pmp'd 100 sx CI II cmt into perfs @

6528'. Pressure tst to 1500#, OK. Spot 500 gals 15%

NEA on bot. Set Pkr @ 6536' and acdd w/5,040 gals 15% NEA.

6/80 Trtd for scale w/500 gals 15% NEFE, double inhib acid.

11/95 Tag TD @ 6600'; Acdd w/2500 gals NEFE HCL.

05/2004 co 3000 gals 15% hcl w/ 1500# block as divert. return well to inj.

Tbg Detail:

203 Jnts. 2-3/8" 4.7# EUE 8RD

J-55 (Rice Duoline)

arrow-set 1x nickel inj pkr

w/ 1.50f rofile & on-off tool.

5-1/2" OD, 15.5# csg, Gr J-55

Set @ 6600' w/ 500 sx cmt.

TOC @ 3530' by TS

Pkr @ 6408

6528'-29' Squeeze perfs

6538' - 97' w/15/32 four SI 3 JHPF

Total perfs

177 Holes

58' Net Feet

PBTD @ 6597'

TD @ 6600'

FILE: CDU137.XLS

Chay: 6/10/03