

State of New Mexico
Energy, Minerals and Natural Resources

DISTRICT I
1625 N. French Dr., Hobbs NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35964
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-6649
7. Lease Name or Unit Agreement Name West Echols State Unit
8. Well No. 1
9. Pool Name or Wildcat Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th Str., Artesia, NM 88210

4. Well Location
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 17 Township 11S Range 38E NMPM County Lea

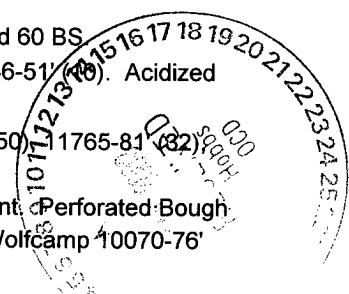
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3904' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Completion Operations</u>	<input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1-27-03 Set 5-1/2" cement retainer @ 12250' and pumped 200 sx H Neat cement w/3/10% fluid loss. Set 5-12" CIBP @ 12243'.
1-29-03 Perforated Woodford sand 12153-64' (48), 12175-81' (28), and 12188-92' (20). Acidized w/1500 gal 7-1/2% Morrow acid w/1000 SCF N2/bbl w/50 BS.
2-4-03 Set 5-1/2" CIBP @ 12150'. Perforated Mississippi 12085-112' and 12114-126' w/80 .42" holes. Acidized w/1500 gal 20% NEFE w/1000 SCF N2/bbl and 50 BS.
2-6-03 Set 5-1/2" CIBP @ 12070' and capped w/35' cement.
2-7-03 Perforated Atoka 11596-608' (72). Acidized w/1500 gal 7-1/2% Morrow acid w/1000 SCF N2/bbl and 60 BS.
2-12-03 Set 5-1/2" CIBP @ 11500' and capped w/35' cement. Perforated Canyon 10712-29' (34) and 10746-51' (40). Acidized w/1500 gal 20% NEFE acid and 70 BS.
3-6-03 Drilled cement cap and CIBP @ 11500'. Perforated Upper Mississippian 11719-22' (6), 11727-52' (50), 11765-81' (82), 11796-802' (12), 11807-39' (64), and 11863-909' (92). Dumped 1000 gal 20% NEFE w/100 balls.
3-12-03 Set CIBP @ 11500' and capped w/35' cement. Set 5-1/2" CIBP @ 10700' and capped w/35' cement. Perforated Bough A and B 10276-84' and 10346-56' (36). Set 5-1/2" CIBP @ 10200' and capped w/35' cement. Perforated Wolfcamp 10070-76' (24). Dumped 57 bbls acid and flushed. Pumped 70 bbls KCL down tubing.
3-21-03 Set 5-1/2" CIBP @ 10050' and capped w/35' cement. Perforated Upper Wolfcamp 9462-67' (10), 9508-16' (16), and 9533-40' (14). Acidized w/2000 gal 15% NEFE HCL w/1000 SCF N2/bbl and 30 BS.
3-27-03 Set 5-1/2" CIBP @ 9400' and capped w/35' cement.
3-28-03 Perforated Abo 9124-34' (22), 9136-42' (12), and 9146-68' (44).



Continued...

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE Regulatory Compliance Technician DATE 5/5/03
 Type or print name Stormi Davis Telephone No. 505-748-1471
 (This space for State use)
 APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 08 2003
 Conditions of approval, if any:

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West Echols State Unit #1

5/5/03

4-14-03 Set 5-1/2" CIBP @ 9100' and capped w/35' cement.

4-15-03 TIH w/open-ended tubing and spotted 25 sx C Neat cement.

4-16-03 Perforated San Andres 6194-6210' (34) and Glorieta selectively @ 4471', 74', 77', 86', 93', 96', 4504', 4510', 89', 95', 4604', 20', 26', 33', 37', 50', 4782', 87', 91' (48) - .42" holes. Straddled perms 6194-6210' and acidized w/1000 gal 15% NEFE acid. Straddled 4747-91' and acidized w/1000 gal 15% NEFE acid and 20 balls.

4-18-03 Acidized 4589-4650' w/1000 gal 15% NEFE w/20 balls. Straddled 4471-4510' and acidized w/1000 gal 15% NEFE w/20 balls.