

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30754
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	857948
7. Lease Name or Unit Agreement Name	Vacuum Grayburg San Andres Unit
8. Well No.	138
9. Pool Name or Wildcat	Vacuum Grayburg San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres Unit
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER HORIZONTAL _____	

2. Name of Operator CHEVRON USA INC	8. Well No. 138
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3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	9. Pool Name or Wildcat Vacuum Grayburg San Andres
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4. Well Location Unit Letter F : 1892' FNL, & 685' FWL Section 2 Township 18S Range 34E NMPM Lea COUNTY

10. Date Spudded 4/12/2004	11. Date T.D. Reached 4/19/2004	12. Date Compl. (Ready to Prod.) 5/4/2004	13. Elevations (DF & RKB, RT, GR, etc.) 4015' GR	14. Elev. Csghead
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15. Total Depth 6328'	16. Plug Back T.D. 4727'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4261'-6328' O.H. GRAYBURG SAN ANDRES	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run N/A	22. Was Well Cored No
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4644'	

26. Perforation record (interval, size, and number)

4261'-6328' O.H. (4261-4269', 4289-4480', & 4491-4738')	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
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DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4261'-6328'	ACIDIZED W/60,000 GALS 15% HCL

28. PRODUCTION

Date First Production 5/24/2004	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 3/4"X24'	Well Status (Prod. or Shut-in) PROD
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Date of Test 5-24-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 55	Gas - MCF 24	Water - Bbl. 254	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments NOTARIZED SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE <i>Denise Leake</i>	TITLE Regulatory Specialist	DATE 5/25/2004
TYPE OR PRINT NAME Denise Leake	Telephone No. 915-687-7375	