

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-03152

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229

4 Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet from The West Line

Section 35 Township 18-S Range 35-E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc)

7. Lease Name or Unit Agreement Name

South Vacuum Unit

8. Well No.

9. Pool name or Wildcat

Wildcat Mckee

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

☐

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRLG OPNS. ☐

CSG TST & CMT JOB ☐

OTHER: ☐

ALTRG CSG ☐

P&A ☐

Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103
Completion 5/7/2004 to 6/4/2004

MI/RU Pulling Unit, Drilled cement and cleaned top of 5" hanger at 11,773', dressed hanger. Tagged cement in 5" Liner and drilled cement from 12,835' to 13,755'. Circulated hole clean, POOH. Run CBL, TOC at 7,490'.

Perforated 5" liner from 13,506-09', 13,522-25', 13,556-59', 13,591-94', 13,627-30'.

Rig up and set surface tanks and pumping equipment & performed Fracture job with 3000 gallons 10% Acetic Acid breakdown, 177,000 gallon gel & treated 3% kcl water with 138,000 pounds of sand.

MI/RI Pulling Unit TIH w/ 2-3/8" x 10' sub, F nipple, 1 jt. 2-3/8" p-110 tbg., 2-3/8" x 5" Arrow set packer, 2-3/8" SN, 62 jts. 2-3/8" tbg. x-over and 56 jts. Of 2-7/8" tbg. Set packer at 13,400'. Swabbed and flowed back 1100 bbls. Water

Set pressure gauges in F nipple, Tested well: 833 MCFPD, 0 Oil, 5 bbls water, 3487 psi FTP. 9/64th choke. Shut-in well.

Dropped Bottom Hole Pressure gauges through tubing. Will attempt to fish gauges and wash sand to TD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Plaisance

TITLE

VP Exploration & Production

DATE 6/17/2004

214-654-0132

TYPE OR PRINT NAME

David Plaisance

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 25 2004