

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-34509 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Pure Resources, L. P. 3. Address of Operator 500 W. Illinois, Midland, Texas 79701 4. Well Location Unit Letter B : 950 Feet From The North Line and 1650 Feet From The East Line Section 9 Township 22S Range 37E NMPM Lea County _____ 10. Date Spudded 10/25/1998 11. Date T.D. Reached 11/11/1998 12. Date Compl. (Ready to Prod.) 04/21/2004 13. Elevations (DF& RKB, RT, GR, etc.) 3,423' GR 14. Elev. Casinghead _____ 15. Total Depth 7,500' 16. Plug Back T.D. 7,440' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name 6,182' - 6,594' , Drinkard 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run _____ 22. Was Well Cored No	7. Lease Name or Unit Agreement Name Brunson Argo (26773) 8. Well No. 27 9. Pool name or Wildcat Drinkard (19190)		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1,222'	12-1/4"	490 sx "C"	0' (Circ. 5sx.)
5-1/2"	17	7,440'	7-7/8"	1700 sx "C"	0' (Circ. 58sx.)

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6,597'	

26. Perforation record (interval, size, and number) Two .38" SPF @ 6182', 6226', 54', 6300', 16', 36', 50', 6410', 16', 22', 32', 39', 48', 56', 66', 74', 89', 96', 6504', 10', 17', 24', 32', 44', 50', 58', 94' (54 Holes Total)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6,182' - 6,594' Aczd. w/2500g 15% acid. Frac w 40,000g 50Q CO2 & 100k# 20/40 Ottawa sand.
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28. PRODUCTION							
Date First Production 04/22/2004		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping. 1-1/2" x 20' rod pump (SN @ 6,597')			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 05/17/2004	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 131	Water - Bbl. 10	Gas - Oil Ratio 21,800:1
Flow Tubing Press. N/A	Casing Pressure ~70#	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 131	Water - Bbl. 10	Oil Gravity API - (Corr.) 38.5	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	Test Witnessed By JUL 13 2004
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30. List Attachments C-103 w/Well History details on this completion into Drinkard (prior to DHC w/Wantz; Abo)	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature Alan W. Bohling	Printed Name Alan W. Bohling	Title Regulatory Agent	Date 05/28/2004
E-mail Address abohling@pureresources.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1133	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1340	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2400	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2550	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2780	T. Devonian	T. Menefee	T. Madison
T. Queen	3438	T. Silurian 7346	T. Point Lookout	T. Elbert
T. Grayburg	3582	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3780	T. Simpson 7346	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee 7380	Base Greenhorn	T. Granite
T. Paddock	5036	T. Ellenburger	T. Dakota	T.
T. Blinebry	5628	T. Gr. Wash	T. Morrison	T.
T. Tubb	6010	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6146	T. Bone Springs	T. Entrada	T.
T. Abo	6926	T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

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From	To	Thickness In Feet	Lithology