

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. NMLC064118
2. Name of Operator Latigo Petroleum, Inc		6. If Indian, Allottee or Tribe Name
3a. Address 415 W. Wall, Suite 1900, Midland, TX 79701	3b. Phone No. (include area code) (432)684-4293	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1420' FNL & 20' FEL Sec 34 (H) T23S, R37E		8. Well Name and No. Eva E Blinbry Federal #19
		9. API Well No. 30-025-31676
		10. Field and Pool, or Exploratory Area Langlie Mattix 7 Rvs Qn
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Repair</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-22-2004 Repair plugged tbq. Release Loc-set pkr, ck top 2 jts, LD 2nd jt, wouldn't drift-attempt to circ, tbq still plugged, continue to TOO H w/tbg LD total 3 jts.

6-23-04 ☐ RIH w/ 4 3/4" skirted mill tooth bit, 5 1/2" csg scraper, & 2 3/8" J-55 workstring. TIH to 3360' & tag bridge. Rotate thru bridge, cont to 3410' - can't make hole. RU reverse unit & pump. RU swivel. Break circ, drl/wash scale to 3500'. Stop making hole. POOH & LD csg scraper, PU 4- 3/4" skirted mill tooth bit & 6- 3 1/2" DCs. TIH to 3500', break circ, resume drlg scale. CO to 3585', circ well clean, POOH & LD DCs.

6-24-04 ☐ Open BOP, slight blow on csg. PU & TIH w/2-3/8" x 5- 1/2" 32-A tension pkr & 2-3/8" J-55 tbq to 3306', set pkr. RU Providence, acidize Queen Sand perms (3406'-3565') w/2500 gal 15% HCL acid w/Reef Chem additives-75 gal S-3000, 12 gal PASC, 8 gal FENO, 8 gal Feegreen & 2-1/2 gal inhibitor. Drop 1500# rock salt in 3 stages - Avg rate 5 BPM, avg press 1100 psi. Good breaks & diversion. 400-600 psi breaks, 300-500 psi diversion increase. Flush w/35 bbls FW w/biocide, ISIP 700 psi, 5 min - 650 psi, 10 min - 500 psi, 15 mins 400 psi. RD Providence, open well to frac tank. RU & RIH w/swab IFL-300'. Recover 72 bbls acid water (fairly clean w/BS on top of samples) RD swab, release pkr, POOH laying dwn all tbq.

6-26-04 Open BOP, PU 2 3/8" x 5 1/2" Loc set pkr, TIH to 3335'. Circ pkr fluid, set pkr, ND BOP & NU WH.

6-28-04 Press test to 500 psi - good test. Return well to active inj. Copy of chart attached. Original chart to Hobbs OCD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Bonnie Husband	Title Production Analyst	ACCEPTED FOR RECORD JUL 9 2004
Signature 	Date 07/02/2004	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		CARY COURLEY PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

G
W
W

