Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

5. Lease Serial No. NMNM0349792

6	If Indian	Allottee or Tribe	Name

abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM71038A						
1. Type of Well	8. Well Name and No. SO PEARL QUEEN 05						
Oil Well Gas Well Oth							
2. Name of Operator XERIC OIL & GAS COMPAN	Contact: A Y E-	NGIE CRAV ·Mail: ACrawf	VFORD ord@xericoil.com		9. API Well No. 30-025-03328-00-S1		
			(include area code 3.3171 Ext: 235 .6348		10. Field and Pool, or Exploratory S PEARL		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, and State		
Sec 4 T20S R35E SENE 2007		LEA COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO I	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
□ Notice of Intent	☐ Acidize ☐ Deepen		en	☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing ☐ Fracture Treat		ure Treat	☐ Reclamation		■ Well Integrity	
Subsequent Report	Casing Repair	☑ Casing Repair ☐ New Construction		☐ Recomplete		Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Change Plans ☐ Plug and Abandon		☐ Temporarily Abandon			
	☐ Convert to Injection ☐ Plug Back		Back	□ Water D	Pisposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 3/3/04 THRU 3/20/04 MIRU Pulling unit & squeeze csg leak @ 950' w/200 sx. Squeeze perfs from 4662'-4758' w/100 sx. Set CIBP @ 4890'. TIH w/2 3/8" IPC tbg & pkr to a setting depth of 4801'. 4/9/04 Run MIT. Well passed. Buddy Hill w/OCD took chart. 5/1/04 Return to injection into perfs @ 4861'-65'.							
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #33	264 verified	by the RI M Wel	l Information			
Com	For XERIC OIL nmitted to AFMSS for proces	& GAS COM	PÅNY, sent to t	he Hobbs	-		
Name(Printed/Typed) W. KYLE I	•	Title TREAS		(U4LAU1055E)			
Signature (Electronic S	Submission)		Date 07/20/2	004			
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE		
_Approved_By_ACCEPT	ED Kaylu, h	ink	DAVID R _{Title} PETROLE		ER	Date 07/21/2004	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant to conductive the applicant to conduct the applicant the app	nitable title to these rights in the su act operations thereon.	Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cri	me for any per	son knowingly and	willfully to ma	ke to any department or	ngency of the United	

