

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	
30-025-12507-07537	
5. Indicate Type of Lease	
FED <input type="checkbox"/>	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
NORTH HOBBS (G/SA) UNIT	
SECTION 32	
8. Well No. 431	
9. Pool name or Wildcat HOBBS (G/SA)	

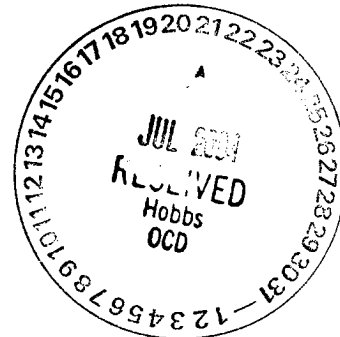
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well:	
Oil Well <input type="checkbox"/>	Gas Well <input type="checkbox"/> Other Injector
2. Name of Operator Occidental Permian, Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	
4. Well Location	
Unit Letter I : 330 Feet From The EAST Line and 2310 Feet From The SOUTH Line	
Section 32 Township 18S Range 38E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3636' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

1. Pull injection equipment.
2. Sqz Zone 1.
3. Re-perforate 4050-57 and 4065-68, 1 JSPF, 120 deg ph. (8 holes).
4. Stimulate perms 4057-4150 w/1260 g 15% NEFE HCL Acid.
5. Run 5" Guiberson UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple.
6. Pkr set @3961'.
7. 123 jts 2-7/8" Duoline tbq
8. Circulate casing with pkr fluid. Test casing to 580 psi for 30 min and chart for the NMOCD.
9. RDPU. Clean Location.

Rig up date: 07/06/2004
Rig down date: 07/14/2004



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE Workover Compl Specialist DATE 07/21/2004
TYPE OR PRINT NAME Robert Gilbert 505/397-8206

(This space for State Use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE _____

CONDITIONS OF APPROVAL IF ANY:

OC FIELD REPRESENTATIVE II / STAFF MANAGER

JUL 27 2004

