## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

	OIL CONSERVA	ATION DIVISION	U1 <b>1</b>		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		acheco St. NM 87505	WELL API NO	O. 30-025-2	8883
DISTRICT II			5. Indicate Ty	pe of Lease	
811 S. 1st Street, Artesia, NM 88210			FED	STATE	X FEE
DISTRICT III			6. State Oil &	Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410					
SUNDRY N	IOTICES AND REPORTS ON WE	LLS			
(DO NOT USE THIS FORM FOR		7. Lease Nam	e or Unit Agreemen	t Name	
	SERVOIR. USE "APPLICATION FOR PE RM C-101 FOR SUCH PROPOSALS.)	RMII"	NOTH H	NDDC (G/CA) IIN	JIT.
1. Type of Well:	NVI C-101 FOR SOCII FROI OSALS.)		Section 29	OBBS (G/SA) UN	NI I
Oil Well	Gas Well Other In	ijector	Section 29		
2. Name of Operator		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	8. Well No.	322	
Occidental Permian, Ltd.					
3. Address of Operator			9. Pool name	or Wildcat	HOBBS (G/SA)
1017 W. Stanolind Rd., HOBB	S, NM 88240 505/39	97-8200		<del></del> .	
4. Well Location					
Unit Letter <u>G</u> : <u>1430</u>	Feet From The NORTH	Line and	Feet From The	EAST	Line
Section 29	Township 18S	Range	38E NM	IPM .	LEA County
	10. Elevation (Show whether DF, RI	KB, RT GR, etc.)			
	3641' GL				
	eck Appropriate Box to Indicate Na	ture of Notice, Repo			
NOTICE OF I	NTENTION TO:		SUBSEQUENT I	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X	ALTERING C	ASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.	PLUG & ABA	ANDONMENT
				,	<u></u>
PULL OR ALTER CASING		L CASING TEST AND	CEMENT JOB I	1	
PULL OR ALTER CASING		CASING TEST AND	CEMENT JOB		<del></del>
OTHER:		OTHER:			
OTHER:	rations (Clearly state all pertinent details, an	OTHER:		f starting any propo	sed work)
OTHER:  12. Describe Proposed or Completed Oper		OTHER:		f starting any propo	sed work)
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470	t. g 15% NEFE HCL acid.	OTHER:		f starting any propo	sed work)
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470 RIH w/5.5" Guiberson UNI VI PC	t.	OTHER:	cluding estimated date o	f starting any propo.	sed work)
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470 RIH w/5.5" Guiberson UNI VI PC 127 jts 2-7/8" Duoline tbg.	t. g 15% NEFE HCL acid.	OTHER:	cluding estimated date o	f starting any propos	sed work)
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470 RIH w/5.5" Guiberson UNI VI PC 127 jts 2-7/8" Duoline tbg.  Pkr set @4101'.	t. g 15% NEFE HCL acid. pkr xl ON/OFF TOOL W/1.875 SS "f	OTHER:	cluding estimated date o	f starting any propos	sed work)
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470 RIH w/5.5" Guiberson UNI VI PC 127 jts 2-7/8" Duoline tbg.  Pkr set @4101'.  Circ csg w/pkr fluid. Test csg to 62	t. g 15% NEFE HCL acid.	OTHER:	cluding estimated date of	) 102021222233 , 202122233 , 2021	525.27
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470 RIH w/5.5" Guiberson UNI VI PC 127 jts 2-7/8" Duoline tbg.  Pkr set @4101'.	t. g 15% NEFE HCL acid. pkr xl ON/OFF TOOL W/1.875 SS "f	OTHER:	cluding estimated date of	) 102021222233 , 202122233 , 2021	525.27
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470 RIH w/5.5" Guiberson UNI VI PC 127 jts 2-7/8" Duoline tbg.  Pkr set @4101'.  Circ csg w/pkr fluid. Test csg to 62 RDPU. Clean Location.	t. g 15% NEFE HCL acid. pkr xl ON/OFF TOOL W/1.875 SS "f	OTHER:	cluding estimated date of	JUL 2004  ALULIVED  Hobbs	525.27
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470 RIH w/5.5" Guiberson UNI VI PC 127 jts 2-7/8" Duoline tbg.  Pkr set @4101'.  Circ csg w/pkr fluid. Test csg to 62 RDPU. Clean Location.  Rig up Date: 07/14/2004	t. g 15% NEFE HCL acid. pkr xl ON/OFF TOOL W/1.875 SS "f	OTHER:	cluding estimated date of	JUL 2001 A LUL:VED	525.27
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470 RIH w/5.5" Guiberson UNI VI PC 127 jts 2-7/8" Duoline tbg.  Pkr set @4101'.  Circ csg w/pkr fluid. Test csg to 62 RDPU. Clean Location.	t. g 15% NEFE HCL acid. pkr xl ON/OFF TOOL W/1.875 SS "f	OTHER:	cluding estimated date of	JUL 2001  ALULIVED  Hobbs OCD	sed work)
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470 RIH w/5.5" Guiberson UNI VI PC 127 jts 2-7/8" Duoline tbg.  Pkr set @4101'.  Circ csg w/pkr fluid. Test csg to 62 RDPU. Clean Location.  Rig up Date: 07/14/2004	t. g 15% NEFE HCL acid. pkr xl ON/OFF TOOL W/1.875 SS "f	OTHER:	cluding estimated date of	JUL 2001  ALULIVED  Hobbs OCD	525.27
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470 RIH w/5.5" Guiberson UNI VI PC 127 jts 2-7/8" Duoline tbg.  Pkr set @4101'.  Circ csg w/pkr fluid. Test csg to 62 RDPU. Clean Location.  Rig up Date: 07/14/2004	t. g 15% NEFE HCL acid. pkr xl ON/OFF TOOL W/1.875 SS "f	OTHER:	cluding estimated date of	JUL 2004  ALULIVED  Hobbs	525.27
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470 RIH w/5.5" Guiberson UNI VI PC 127 jts 2-7/8" Duoline tbg.  Pkr set @4101'.  Circ csg w/pkr fluid. Test csg to 62 RDPU. Clean Location.  Rig up Date: 07/14/2004  Rig Down Date: 07/16/2004	t. g 15% NEFE HCL acid. pkr xl ON/OFF TOOL W/1.875 SS "f	OTHER:	cluding estimated date of	JUL 2001  ALULIVED  Hobbs OCD	15 25 27 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470 RIH w/5.5" Guiberson UNI VI PC 127 jts 2-7/8" Duoline tbg.  Pkr set @4101'.  Circ csg w/pkr fluid. Test csg to 62 RDPU. Clean Location.  Rig up Date: 07/14/2004  Rig Down Date: 07/16/2004	t. g 15% NEFE HCL acid. pkr xl ON/OFF TOOL W/1.875 SS "f	OTHER:	cluding estimated date of	JUL 2001  ALULIVED  Hobbs  OCD	262728293037
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470 RIH w/5.5" Guiberson UNI VI PC 127 jts 2-7/8" Duoline tbg.  Pkr set @4101'.  Circ csg w/pkr fluid. Test csg to 62 RDPU. Clean Location.  Rig up Date: 07/14/2004  Rig Down Date: 07/16/2004	t. g 15% NEFE HCL acid. pkr xl ON/OFF TOOL W/1.875 SS "f 0 psi for 30 min and chart for the NM s is true and complete to the best of my know	OTHER:	ver Compl Speciali	JUL 2001  ALLIVED  Hobbs  OCD  199987V	07/21/2004
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470 RIH w/5.5" Guiberson UNI VI PC 127 jts 2-7/8" Duoline tbg.  Pkr set @4101'.  Circ csg w/pkr fluid. Test csg to 62 RDPU. Clean Location.  Rig up Date: 07/14/2004  Rig Down Date: 07/16/2004  I hereby certify that the information above SIGNATURE  TYPE OR PRINT NAME Robert 6	t. g 15% NEFE HCL acid. pkr xl ON/OFF TOOL W/1.875 SS "f 0 psi for 30 min and chart for the NM s is true and complete to the best of my know	OTHER:	ver Compl Speciali	JUL 2001  ALULIVED  Hobbs  OCD	262728293037
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470 RIH w/5.5" Guiberson UNI VI PC 127 jts 2-7/8" Duoline tbg.  Pkr set @4101'.  Circ csg w/pkr fluid. Test csg to 62 RDPU. Clean Location.  Rig up Date: 07/14/2004  Rig Down Date: 07/16/2004	t. g 15% NEFE HCL acid. pkr xl ON/OFF TOOL W/1.875 SS "f 0 psi for 30 min and chart for the NM s is true and complete to the best of my know	OTHER:	ver Compl Speciali	JUL 2001  ALULIVED  Hobbs OCD  St DATE  ELEPHONE NO.	07/21/2004 505/397-8206
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470 RIH w/5.5" Guiberson UNI VI PC 127 jts 2-7/8" Duoline tbg.  Pkr set @4101'.  Circ csg w/pkr fluid. Test csg to 62 RDPU. Clean Location.  Rig up Date: 07/14/2004  Rig Down Date: 07/16/2004  I hereby certify that the information above SIGNATURE  TYPE OR PRINT NAME Robert 6	t. g 15% NEFE HCL acid. pkr xl ON/OFF TOOL W/1.875 SS "f 0 psi for 30 min and chart for the NM s is true and complete to the best of my know	OTHER:	ver Compl Speciali	JUL 2001  ALULIVED  Hobbs OCD  St DATE  ELEPHONE NO.	07/21/2004 505/397-8206
OTHER:  12. Describe Proposed or Completed Ope SEE RULE 1103.  RUPU. POH w/injection equipmen Stimulate perfs 4191-4256 w/1470 RIH w/5.5" Guiberson UNI VI PC 127 jts 2-7/8" Duoline tbg.  Pkr set @4101'.  Circ csg w/pkr fluid. Test csg to 62 RDPU. Clean Location.  Rig up Date: 07/14/2004  Rig Down Date: 07/16/2004  I hereby certify that the information above SIGNATURE  TYPE OR PRINT NAME Robert (This space for State Use)	g 15% NEFE HCL acid. pkr xl ON/OFF TOOL W/1.875 SS "for 30 min and chart for the NM sis true and complete to the best of my know Gilbert  Complete to the best of my know	OTHER:	ver Compl Speciali	JUL 2001  ALULIVED  Hobbs OCD  St DATE  ELEPHONE NO.	07/21/2004 505/397-8206

