

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
New Mexico Oil Conservation Division  
1625 N. French Drive  
Hobbs, NM 88240

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL 1980 FWL SENW(F) Sec 30 T23S R37E

5. Lease Serial No.

LC060825A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Myers Langlie Mattix Unit

8. Well Name and No.

14

9. API Well No.

30-025-10895

10. Field and Pool, or Exploratory Area  
Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

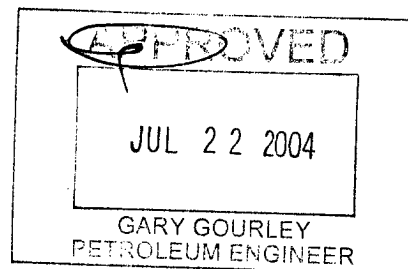
☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

|   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See other side



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

6/15/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**MYERS LANGLE MATTIX UNIT #14**

**06/05/2004** CMIC: Davis

MIRU Triple N plugging crew NDWH NU BOP. RIH w/ 112 jts 2-3/8 workstring and tagged @ 3,478'. Circulated hole w/ mud and POOH w/ tbq to 2,958', pumped 25 sxs cmt. POOH w/ tbq. RIH w/ wireline and perforated 5-1/2 casing @ 1,235', POOH w/ wireline. RIH w/ AD-1 packer to 807'. Loaded hole, set packer, established rate at initial pressure of 1,500 psi, caught circulation in 5-1/2 x 8-5/8 annulus. Squeezed 35 sxs cmt w/ 2% CaCl<sub>2</sub>. POOH w/ packer, WOC RIH w/ wireline and tagged cmt @ 1,215', POOH and perforated casing @ 377', POOH w/ wireline RIH w/ tbq to 1,215'. Pumped 25 sxs cmt. POOH w/ tbq, SD for weekend. .

**06/06/2004** CMIC: Davis

RIH w/ wireline, tagged cmt @ 1,075'. POOH w/ wireline. RIH w/ packer to 93'. Loaded hole, set packer, established circulation in 5-1/2 x 8-5/8 annulus and squeezed 40 sxs. POOH w/ packer, WOC RIH w/ wireline and tagged cmt @ 216', POOH w/ wireline. ND BOP and pumped 10 sxs cmt surface plug. RDMO. Reviewed plugging procedure with NMOCD reps Buddy Hill and Johnny Robinson.

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