

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OCD - Hobbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H : 1980' Feet From The NORTH Line and 660' Feet From The

EAST Line Section 33 Township 18-S Range 32-E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
GULF FEDERAL COM

2

9. API Well No.
30-025-26310

10. Field and Pool, Exploratory Area
STRAWN, LUSK; NORTH

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: RETEST CSG FOR TA
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHEVRON U.S.A. INC. INTENDS TO RE-TEST THE CSG AND REGAIN TEMPORARY ABANDONMENT STATUS. THIS WILL BRING THE SUBJECT WELL BACK INTO COMPLIANCE WITH THE BLM. WELL IS UNECONOMICAL TO PRODUCE AT THIS TIME.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) NOTIFY NMOCD 24 HOURS IN ADVANCE OF WORK.
- 2) TIH W/BIT & SCRAPER TO TOP PERF. TOH.
- 3) TIH & SET CIBP - 50' ABOVE TOP PERF.
- 4) PRESSURE TEST & CHART FOR NMOCD.

*****THIS REQUEST WAS PREVIOUSLY DENIED BY GARY GOURLEY (COPY ATTACHED)*****
MR. GOURLEY SPOKE WITH MONTE DUNCAN & MIKE REEVES, REPRESENTATIVES OF CHEVRON, ON 7-22-04, AND ISSUED A 180 DAY EXTENSION.

APPROVED

AUG 13 2004

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 7/28/2004

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GW

Operator's Copy

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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NM 0556094

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GULF FEDERAL COM

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915-687-737

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- ☐ Conversion to Injection
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- 4) PRESSURE TEST & CHART FOR NMOCD.

90 days to put well into
operations or submit P&A
plan for Approval, by 10/20/2004.SEE ATTACHED FOR
ACTIVE STATUS

DENIED

(ORIG. SGD.) GARY GOURLEY
627-0249

14. I hereby certify that the foregoing is true and correct.

SIGNATURE

Denise Leake

TITLE

Regulatory Specialist

DATE

7/1/2004

TYPE OR PRINT NAME

Denise Leake

(This space for Federal or State office use)

APPROVED

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TITLE

DATE

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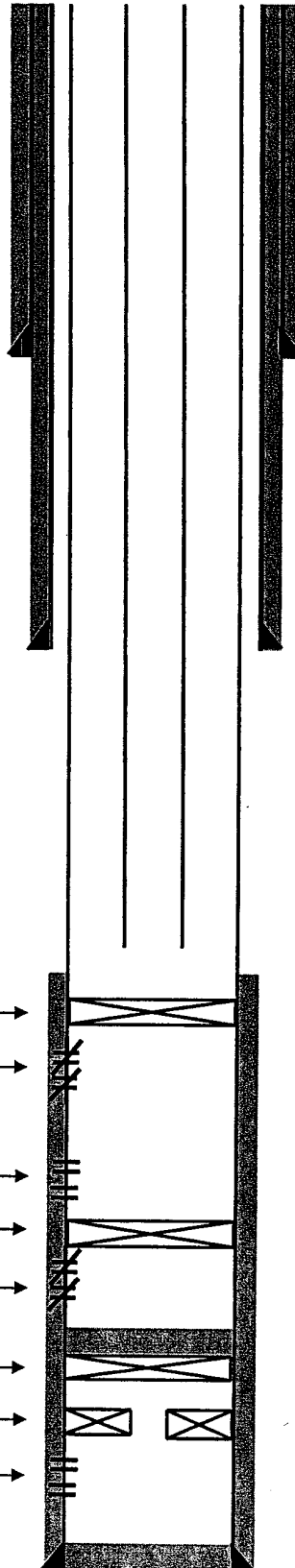
Well: **GULF FED. COM. #2****LUSK NORTH-MORROW**Reservoir: **STRAWN**

Location:	1980' FNL
	660' FEL
Section:	33
Township:	18S
Range:	32E
County:	LEA, NM

Elevations:	
GL:	
DF:	
KB:	

Tbg Detail:	
KB	18
368 JTS 2 3/8"	11,398.04
SN	1.1
EOT	<u>11,417</u>

Current
Wellbore Diagram



Well ID Info:	
Refno:	
API No:	30-025-26310
L5/L6:	
Spud Date:	
Compl. Date:	

Surf. Csg: 13 3/8" 54.5#
Set: @ 415'
With: 450 sxs
Hole Size:
Circ: yes
TOC @ surf

Inter. Csg: 8 5/8" 24#
Set: @ 4180'
With: 1125 sxs
 2 stage
Circ: yes
TOC @ surf

CIBP @ 11,500' (capped w/ 2 sxs cmt) →

Upper Strawn Perfs: 11,568' - 94' →
 sqz'd w/ 125 sxs

Strawn Perfs: 11,681'-700' & 11,700'-722' →

CIBP @ 11,740' →
 Strawn Perfs: 11,760' - 11,770'
 Strawn Perfs: 11,800' - 11,870' →
 SQZ'D w/ 125 sxs cmt

CIBP @ 12,545' Capped w/ 100' cmt →

Packer @ 12,563' (type not known) →

Morrow perfs: 12,610' - 12,902' →

PBTD: 12,445'
TD: 13,032'

Prod. Csg: 4 1/2"
 11.6#
 N-80 & P-110
Set @ 13,023'
With: 710 sxs
Hole Size: ?
Circ: no
TOC @ 9810' BY CBL

Updated: 8-Sep-99

$N_p = 45360$ $N_g = 267,699$ 3/water

OGOR.11: Production History for well 02 PEDCO GULF F with API 300252631000S1

PERIOD	STATUS	DAYS	OIL PROD	GAS PROD	WATER PROD	MMS IID	MMS OPERATOR
2004-04	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2004-03	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2002-12	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2002-11	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2002-10	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2002-09	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2002-08	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2002-07	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2002-06	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2002-05	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2002-04	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2002-02	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2001-06	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2001-05	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2001-04	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2001-03	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2001-02	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2001-01	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2000-12	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2000-11	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2000-10	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2000-09	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2000-08	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2000-07	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2000-06	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2000-05	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2000-04	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2000-03	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2000-02	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
2000-01	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
1999-12	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
1999-11	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
1999-10	TA	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
* 1999-09	GSI	0	0	0	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
1999-08	PGW	28	0	511	0	0 NMNM0556094	CHEVRON U.S.A., INCORPORATED
1999-07	PGW	31	0	618	0	0 SRM1209	CHEVRON U.S.A., INCORPORATED
1999-06	PGW	27	2	872	0	0 SRM1209	CHEVRON U.S.A., INCORPORATED
1999-05	POW	31	25	1,401	0	0 SRM1209	CHEVRON U.S.A., INCORPORATED
1999-04	POW	30	3	1,747	0	0 SRM1209	CHEVRON U.S.A., INCORPORATED

20-Jul-2004 10:09

(*) Last Production or Activity 1998, AUGUST.

Form 2180-5
(June 1990)

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DENIED

(ORIG. SGD.) GARY GOURLEY

90 day
operation
or
P&A plan

Monty Duncan & Mike Reeves
(midland) needs an extension:
until the end of this year to
possibly prevent plugging by

14. I hereby certify that the foregoing is true and correct.

SIGNATURE *Denise Leake*

TITLE Regulatory Specialist

DATE 7/1/2004

TYPE OR PRINT NAME Denise Leake

testing passed zone.

(This space for Federal or State office use)

APPROVED

Approved

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