District I 1625 N. French Dr., Hobbs. N.M. 88240 District II

1301 W. Grand Ave., Artesia, N.M. 88210 District III

1000 Rio Brazos Rd., Aztec, N.M. 87410 District IV

1220 S. St. Francis Dr.,, Santa Fe, N.M. 87505

OIL CONSERVATION DIVISION 1220 S. St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee lease - 5 Copies

TTAMENDED REPORT

										AMERI	DED KEPOKI	
APPLICA	TION	FOR PE		 	 	NTER, DE	EPE!	N, PLUGB	ACK.	<u>, OR AΓ</u>	DD A ZONE	
				Operator Namese Operat	me and Address				ļ	i	ID Number	
				se Operat.). Box 95:					,		184860 Number	
				d, TX 79	=				,	30-0 2 5	A 8. A	
4 Property	Code	7			s Pr	roperty Name				7	6 Well No. /	
1	5203					nat Yates Po	ool U	/nit		-	204	
					2" 1. 1	Location						
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the		line	Feet from the	East/V	West line	County	
L	13	22S	35E		2625	South	1	1310	_v	West	Lea	
			, ^ 					nt From Surf	face			
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the			Feet from the		West line	County	
	L	9. Propor	sed Pool 1	<u> </u>	1	r 		10. Pro	posed Po	700l 2	<u>L</u>	
		Jalmat;										
11. Work 7 N	Type Code		12. Well Type		13. Cal	able/Rotary		14. Lease Type Co	ode =	1	round Level Elevation 3576'	
•	Multiple	,	17. Proposed D	•	18. For	ormation		19. Contractor		20.	20. Spud Date	
no	0		4200'	<u>,, </u>	Yat	ites	'	United Drlg	<u>5. </u>		0-1-04	
			2	21. Propc	osed Casing	and Cemer	at Prc	ogram	_	•	 -	
Hole Si			ng Size		ing weight/foot	Setting De			of Cement	at F	Estimated TOC	
12 l/4"		8 5/ 5 1/		T	24#	350'			0 sx		surface	
7 7/8"		51/	<u>/2"</u>		15.5#	4200'		1200	00 sx		surface	
		i 										
		·		+								
22. Describe t	the propose	d program. If	this is to D	DEEPEN or P	LUG BACK give	e the data on the	present	t productive zone a	and prof	osed new pr	mductive	
zone. Describe	the blowou	at prevention ;	program, if	any. Use add	ditional sheets if n	necessary.	74	p. 0	hwr.		Autoura	
İ		Propos	se to drill	12 1/4" hc	ole to 350', set	8 5/8" casing	cem	ent to surface.	RIJBO	∩Ps Drill	<i>7 7 f</i> g"	
l		hole to	o 4200', se	et 5 1/2" ca	asing, cement to	to surface, RD) BOP	Ps & drilling rig	g. Perf	orate Yate	es.	
l		formav	ion & 11a	ic. Place w	vell on test.			/			182	
Í		Non-S	tandard a	approval d:	ated 8-18-04,	Administrativ	ve Ord	der NSL-5098.	<u></u>		10 18 15 16 16 16 16 16 16 16 16 16 16 16 16 16	
I				••		· ·	,		Ċ	TE WIFE	0 3	
I								y	,	ドレンニカカラ	; ;	
L										Hoppe		
23. I hereby certi of my knowledge	ify that the ir	aformation giv	en above is	true and comp	lete to the best	OI	7. C(ONSERVAT	TION	DIVISI	ıUVI .	
Signature:	and orner.	120	HAS	X	 	Approved by:		17	-10-	DI V.U.	ON -	
Printed Name:		7	Ann E. R	Nahia		Title:						
Title:		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	- 11				ETROL Expiration	-EUM EN	VGINEER	
Date:			Phone:		H c.	Approval DatiSEP		1 2084- 1	Хрианов	a Date:	GHALLI	
8-23-04 Prone: 432 684-6381				Conditions of Approval:								

Kobbe, NK 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

WEST

1310

SOUTH

LEA

to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

PRICT II prawer DD, Artesia, NM 88211-0719

100 Rio Brazos Rd., Aztec, NM 87410

ISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

6-23-04) Justich

ISTRICT IV	WELL LO	AMENDED REPORT						
30-025-36863	3.	Pool Code 3820	Jo	almot; T-	Pool Name Y-7R	:		
Property Code 25203	CONE JALMAT YATES						Well Number 204	
OCRID No. 184860	Operator Name MELROSE OPERATING COMPANY					Elevation 3576		
		Surfac	e Local	lion				
UL or lot No. Section Townsh	ip Range	Lot Idn Feet fro	m the	North/South line	Feet from the	East/West line	County	

Bottom Hole Location If Different From Surface

UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County

Dedicated Acres Joint or Infill Consolidation Code Order No.

2625

35-E

22-S

13

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STANDARD UNIT HAS BEEN AFFROVED BY TH	
	OPERATOR CERTIFICATION
	I hereby certify the the information
	contained herein is true and complete to the best of my knowledge and belief.
	Signature Victoria
Jalmat Yates Sand Unit	Ann E. Ritchie Printed Name
Jamas	Regulatory Agent
	2-9-04 Date
UNIT LINE	CODE CODE CODE CONTROL OF CONTROL
1-	SURVEYOR CERTIFICATION
7 1310 / 7	I hereby certify that the well location shown
GEODETIC COORDINATES	on this plat was piotted from field notes of actual surveys made by me or under my
NAD 1927 NME Y = 507655.5 N	supervison and that the same is true and
X = 811226.5 E	correct to the best of my belief.
LAT 32'23'29.86"N CONE TALMAT	MANUARY 29, 2004
2 2000 - 103 19 30.20 11	Date Surveyed
- / - /	Signature & Seal of High
	\$ 900 St. 100
	Bron. 42 4 Om 2/3/04
	04.11/0096
	Certificate No. GARY. EIDSON 12641
	La constant de la con

District I District 1 1625 N, French Dr., Hobbs, NM 88240 District 11 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

March 12,2004

Form C- 144

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan" Yes \(\subseteq \) No \(\subseteq \) Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\supseteq \)

Operator: Melrose Operating Company	Telephone: (432) 684-6381 e-	mail address: ann. ritchie putor. ne					
Address: PO Box 953 Midland, TX 79702							
Facility or well name: Jalmat # 204 API #: 30-025	-36863 U/L or Qtr/Qtr L Sec 1	3 T22S R35E					
Facility or well name: Jalmat # 204 County: Lea Latitude 32"23'29.86"N Longitude 103"	19'30.26"W NAD: 1927 1983 Surface On	wner Federal State Private X tridian					
		100					
<u>Pit</u>	Below-t!rade tan	E WAY					
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	21/2					
Workover Emergency							
Lined Unlined	Double-walled, with leak detection? Yes If not explain why not. Hobbs						
Liner type: Synthetic Thickness 10 mil Clay Volume		000					
8000 bbl							
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)					
water elevation of groundwater.)	50 feet or more, but less than 100 feet	(10 points)					
185'	100 feet or more	(0 points)					
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)					
water source, or less than 1000 feet from all other water sources.)	No	(0 points)					
water sources, or less than 1000 feet from an other water sources.)		0					
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)					
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)					
	I 000 feet or more	(0 points)					
	Ranking Score (Total Points)	O points					
If this is a vit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks (2) Indicate	e disposal location					
onsite offsite If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a							
diagram of sample locations and excavations.	w ground surfacen, and attach sample	e results. (5) Attach soil sample results and a					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative Of D-approved plan Date:							
	Signature Klu:						
Your certification and NMOCD approval ofthis application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or							
otherwise endanger public health or the environment. Nor does it relieve the or regulations.	perator of its responsibility for compliance with any of	other federal, state, or local laws and/or					
Approval:							
Date: ORIGINAL SIGNED BY							
Printed Name/TitlePAUL F. KAUT7	Signature SEP D 2004						
PETROLEUM ENGINEER	3	_					

Melrose Operating Company
Drilling Rig Pad Schematic
Jalmat # 204 - Sec 13, T22S, R35E,L
Lea County, New Mexico
Wellbore is 40' North of the pit

