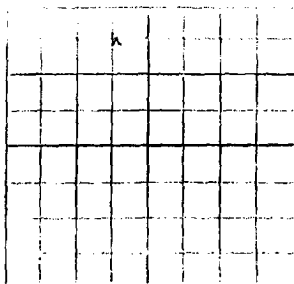


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES
LOCATE WELL CORRECTLY

Continental Oil Co.

(Company or Operator)

Anderson Ranch Unit

(Lease)

Well No. 2-0, in NE 1/4 of NW 1/4, of Sec. 2, T. 16-S, R. 32-E, NMPM.

Anderson Ranch-Devonian

Pool,

Lea

County.

Well is 660 feet from North line and 1960 feet from West line

of Section 11. If State Land the Oil and Gas Lease No. is

Drilling Commenced 5-11, 1953 Drilling was Completed 10-20, 1953

Name of Drilling Contractor B. L. McFarland, Inc.

Address Midland, Texas

Elevation above sea level at Derrick Floor 4321'

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 13,382 to 13,493 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to 1111 feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF JOBS	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	250 Arco	Spiral Weld	550.00	Guide Shoe		13,332-13,405	Production
9 5/8	40	New	4,232.94	Guide Shoe		13,414-13,434	Production
5 1/2	23	New	1,597.76	& float collar		13,446-13,492	Production
5 1/2	20	New	1,451.44				
5 1/2	17	New	4,700.75				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 3/4	13 3/8	556	500	Pump & Plug		
12	9 5/8	4211	4100	Pump & Plug		
	5 1/2	13,700	1,675	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)

On initial potential flow of 321 bbls. of 50° gravity oil and no water in 6 hours, thru 25/64" choke on 2 1/2" tubing for a daily potential of 1,238 bbls. oil and no water. Gas volume 480 MCF per day. CO₂ 372. GP 400#. TP 500#. 2 1/2" tubing bottomed at 13,498'. Well was not shot. Well was acidized with 1,000 gallons and 4,000 gallons from 13,382 to 13,405'; 13,414-13,434'; 13,446-13,492'; Pay: Devonian from 13,382' to 13,493'.

Result of Production Stimulation

Depth Cleaned Out