

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-05539

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
NORTH HOBBS (G/SA) UNIT
Section 36

8. Well No. 411

9. OGRID No. 157984

10. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other T&A'd

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

4. Well Location
Unit Letter A : 330 Feet From The NORTH 330 Feet From The EAST Line
Section 36 Township 18-S Range 37-E NMPM LEA County

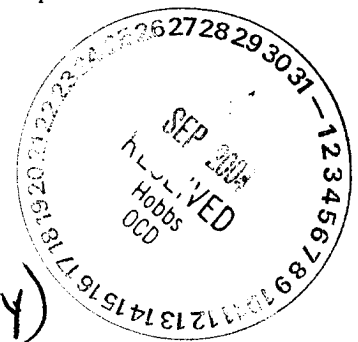
11. Elevation (Show whether DF, RKB, RT GR, etc.)
3658' GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ Multiple Completion ☐ OTHER: ☐
SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: Re-Activate Injector ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Drill out CIBP @3960'.
2. Deepen well from 4182' to 4380'.
3. Run CNL/GR log from 4130' to 3300'. Fax logs to Houston Engr.
4. Stimulate open hole 4182-4380'. w/2500 g 15% NEFE HCL acid.
5. Run 7" pc G-6 pkr, XL on/off tool w/1.875 ss "F" nipple, 132 jts 2-7/8" Duoline tbg. G-6 pkr set @4009'.
6. Load csg w/170 bbl pkr fluid. Tst csg to 600 psi for 30 min and chart for the NMOCD.
7. RDPU. Clean Location.



(Admin (Pmk-89) Order) (800 psi only)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Robert Gilbert TITLE Workover Completion Specialist DATE 09/27/2004
TYPE OR PRINT NAME Robert Gilbert E-mail address: robert.gilbert@oxy.com TELEPHONE NO. 505/397-8206

For State Use Only
APPROVED BY Gary W Wink TITLE DATE
CONDITIONS OF APPROVAL ANY:

OCT 12 2004
OCD FIELD REPRESENTATIVE II/STAFF MANAGER

