

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06903
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	120
9. Pool Name or Wildcat	DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>			
2. Name of Operator CHEVRON USA INC		8. Well No. 120	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705		9. Pool Name or Wildcat DRINKARD	
4. Well Location <i>BHL C 1186' N, 1990' W</i> Unit Letter <i>P</i> : <i>990'</i> Feet From The <i>SOUTH</i> Line and <i>330'</i> Feet From The <i>EAST</i> Line Section <i>30</i> Township <i>21-S</i> Range <i>37-E</i> NMPM <i>LEA</i> COUNTY			
10. Date Spudded 7/12/2004	11. Date T.D. Reached 7/25/2004	12. Date Compl. (Ready to Prod.) 7/29/2004	13. Elevations (DF & RKB, RT, GR, etc.)
14. Elev. Csghead			
15. Total Depth 10,400	16. Plug Back T.D. 6500'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 6920-10,400' O.H. DRINKARD			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run N/A			22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					6469'

26. Perforation record (interval, size, and number) 6920-10,400' O.H.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6920-10,400' AMOUNT AND KIND MATERIAL USED ACIDIZE W/70,000 GALS 15% HCL
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28. PRODUCTION							
Date First Production 8/11/2004	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP					Well Status (Prod. or Shut-in) PROD	
Date of Test 8-11-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 197	Gas - MCF 296	Water - Bbl. 453	Gas - Oil Ratio 3487
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments NOTARIZED DEVIATION REPORT	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>Denise Leake</i>	TITLE <i>Regulatory Specialist</i>
DATE <i>8/24/2004</i>	Telephone No. <i>915-687-7375</i>
TYPE OR PRINT NAME <i>Denise Leake</i>	

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